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Date: <u>January</u> 20, 2000

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.5 CMI QAPP	.9 Environmental Justics	
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# MAY 2 0 1982

## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

**REGION V** 

111 West Jackson Blvd. CHICAGO, ILLINOIS 60604

REPLY TO ATTENTION OF: RCRA ACTIVITIES

Joseph Skaff, Safety Engineer General Electric Company 709 West Wall Street Morrison, Illinois 61270

RE: Interim Status Acknowledgement USEPA ID No. ILD 005 272 992

FACILITY NAME: GENERAL ELECTRIC COMPANY

Dear Mr. Skaff:

This is to acknowledge that the U.S. Environmental Protection Agency (USEPA) has completed processing your Part A Hazardous Waste Permit Application. It is the opinion of this office that the information submitted is complete and that you, as an owner or operator of a hazardous waste management facility, have met the requirements of Section 3005(e) of the Resource Conservation and Recovery Act (RCRA) for Interim Status. However, should USEPA obtain information which indicates that your application was incomplete or inaccurate, you may be requested to provide further documentation of your claim for Interim Status. Our opinion will be reevaluated on the basis of this information.

As an owner or operator of a hazardous waste management facility, you are required to comply with the interim status standards as prescribed in 40 CFR Parts 122 and 265, or with State rules and regulations in those States which have been authorized under Section 3006 of RCRA. In addition, you are reminded that operating under interim status does not relieve you from the need to comply with all applicable State and local requirements.

The printout enclosed with this letter identifies the limit(s) of the process design capacities your facility may use during the interim status period. This information was obtained from your Part A Permit application. If you wish to handle new wastes, to change processes, to increase the design capacity of existing processes, or to change ownership or operational control of the facility, you may do so only as provided in 40 CFR Sections 122.22 and 122.23.

As stated in the first paragraph of this letter, you have met the requirements of 40 CFR Part 122.23; your facility may operate under interim status until such time as a permit is issued or denied. This will be preceded by a request from this office or the State (if authorized) for Part B of your application. Please contact Arthur Kawatachi of my staff at (312) 886-7449, if you have any questions concerning this letter or the enclosure.

Sincerely yours,

Karl J. Klepitsch, Jr., Chief

Waste Management Branch

Enclosure

cc: G. B. Farnsworth, V.P. and Gen. Manager

RS 5/5/82

# FACILITY NAME GENERAL ELECTRIC CO

EPA ID NUMBER

FACILITY OPERATOR
GENERAL ELECTRIC CO

FACILITY OWNER
GENERAL ELECTRIC CO

FACILITY LOCATION
709 WEST WALL STREET
MORRISON

IL 61270

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PAR



#### ACKNOWLEDGEMENT OF NOTIFICATION OF HAZARDOUS WASTE ACTIVITY (VERIFICATION)

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER	•	ILD005272992	REACKN	OWLE	DGEMENT
		GENERAL ELECTRIC 709 W WALL ST MORRISON	CO	<b>LL</b> :	61270
INSTALLATION ADDRESS		709 WEST WALL ST MORRISON	REET	IL	61270

EPA Form 8700-12B (4-80)

09/28/81



#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY,

#### REGION 5 230 SOUTH DEARBORN ST. CHICAGO, ILLINOIS 60604

SEP 2 7, 1990

REPLY TO THE ATTENTION OF:

5HR-JCK-13

Mr. Joseph Skaff General Electric Co. FOQ W. Wall St. Morrison, 1L 61270

RE: EPA ID #: |LD 005 272 992

In response to your request of July 10, 1990 the following information

has been updated:

Hazardons Waste Description Codes: FOO2, FOO3, FOO8

Hazardous Waste Characteristic: Corrosive (Doo2)

If you have questions, please contact Sharon Kiddon at (312)886-6173.

Sincerely,

Arthur S. Kawatachi Information Section

RCRA Program Management Branch

cc: State Agency

File

United States Environmental Washington, DC:  Please print or type with ELITE type (12 characters per inch) in the unshaded are United States Environmental Washington, DC:	Protection Agency 20460	4001	Please refer to the Instructions Filing Notification before complet this form. The information requehere is required by law (Sec 3010 of the Resource Conserval and Recovery Act).	s for
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С			111 3 1 1998	
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IV. Installation Contact				
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c			B. Type of Ownership (enter co	<u>bae</u> j
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	☐ 6. Off-S	pecification Used Oi		
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☐ 4. Underground Injection ☐ 5. Market or Burn Hazardous Waste Fuel  JUL 2 3	1990 _	b. Other Marketer c. Burner		
(enter 'X' and mark appropriate boxes below)  ☐ a. Generator Marketing to Burner  ☐ DA. DI	ner Land 1911		el Marketer (or On site Burner)	
b. Other Marketer	Who	First Claims the Oil	Meets the Specification	
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VII. Waste Fuel Burning: Type of Combustion Device ( which hazardous waste fuel or off-specification used oil fuel is burne	enter 'X' in all app d. See instruction	ropriate boxes to ind s for definitions of c	licate type of combustion device(s) combustion devices.)	in
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VIII. Mode of Transportation (transporters only - enter	er 'X' in the ap	propriate box(es		

IX. First or Subsequent Notification

B. Rail C. Highway

Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below.

☐ E. Other (specify)

D. Water

B. Subsequent Notification (complete item of A. First Notification

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General Electric Company West Wall Street, Morrison, IL 61270 815 772-2131

Illinois EPA
Division of Land Pollution Control - #24
2200 Churchill Road
Springfield, IL 62706
Attn: Mike Walwer

Dear Mr. Walwer,

Enclosed is a completed EPA Form 8700-12, Notification of Hazardous Waste Activity. This is a subsequent notification to inform you of the generation of additional waste streams.

Sincerely,

J. P. Skaff

Environmental & Safety Engineer

cc: LT Bonde

DJ Patton

**RECEIVED** 

JUL 23 1990

**IEPA-DLPC** 

## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 5 RCRA ACTIVITIES P.O. BOX A3587 CHICAGO, ILLINOIS 60690

Deseph Skalf General Electric Co. 709 W. Wall Street Morrison, Sel. 61270

RCRA ACTIVITIES

2/26/88

RE: EPA ID #:

ILD005272992

In response to your request of 9/1/86, the following information has been updated on your notification:

Transporter has been updated on your notification: Transporter has been deleted from waste activity status.

Only your notification form has been revised. According to our records your company notified as a treater/storer/disposer (TSD) facility. Pursuant to 40 CFR Part 270.72 (or equivalent State regulations), you must submit a revised Part A permit application prior to changes in ownership or operational control. If you have ceased your TSD activities, you must go through closure pursuant to 40 CFR Part 264/265 Subpart G (or equivalent State regulations). If you have never operated as a TSD facility, you must withdraw your Part A permit application. If you are located in the authorized States of Illinois, Indiana, Michigan, Minnesota, or Wisconsin, you must comply with the States' equivalent to the above referenced Federal rules. You must also submit the necessary documentation to the State contacts on the attached list.

Please contact the appropriate State agency on the enclosure for further information. If your facility is located in Ohio, contact Mr. George Hamper of the U.S. Environmental Protection Agency's Ohio Technical Unit at (312) 353-4789.

Failure to act on this is a serious violation and may subject you to Federal or State enforcement actions under Section 3008 of the Resource Conservation and Recovery Act (or equivalent State authority). If you have any questions concerning this letter contact Ms. Sharon Kiddon at (312) 886-6173.

Sincerely,

Arthur S. Kawatachi, Chief Information Management Unit

Enclosure

cc: State Agency
Part A File

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Form Approved. OMB No. 2050-0028. Expires 9-30-88. Please print or tope with ELITE type (12 characters per inch) in the unshaded areas only GSA No. 0246-EPA-OT United States Environmental Protection Agency Washington, DC 20460 lease refer to the Instructions for Filing Notification before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation **Notification of Hazardous Waste Activity** and Recovery Act). For Official Use Only Comments C С **Date Received** day) Installation's EPA ID Number Approved (Vr. mo. C I. Name of Installation E Installation Mailing Address Street or P.O. Box 9 S 0 State **ZIP Code** City or Town 2 7 N 0 III. Location of Installation Street or Route Number 0 9 T City or Town State **ZIP Code** 0 S 0 2 IV. Installation Contact Name and Title (last, first, and job title) Phone Number (area code and number) S K F S 3 Ownership A. Name of Installation's Legal Owner B. Type of Ownership (enter code) E C C G R E C 0 VI. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.) A. Hazardous Waste Activity **B. Used Oil Fuel Activities** ☐ 1b. Less than 1,000 kg/mo X 1a. Generator Off-Specification Used Oil Fuel (enter 'X' and mark appropriate boxes below) 2. Transporter 3. Treater/Storer/Disposer a. Generator Marketing to Burner SEP 1 1 1986 4. Underground Injection b. Other Marketer 5. Market or Burn Hazardous Waste Fuel C. Burner (enter 'X' and mark appropriate boxes below) CIM - UNC a. Generator Marketing to Burner 7. Specification Used Oil Fuel Marketer (or On site Burner) U.S. EPA. REGION Who First Claims the Oil Meets the Specification □ b. Other Marketer VII. Waste Fuel Burning: Type of Combustion Device (enter 'X' in all appropriate boxes to indicate type of combustion device(s) in which hazardous waste fuel or off-specification used oil fuel is burned. See instructions for definitions of combustion devices.) B. Industrial Boiler C. Industrial Furnace VIII. Mode of Transportation (transporters only — enter 'X' in the appropriate box(es) B. Rail C. Highway D. Water ☐ E. Other (specify) IX. First or Subsequent Notification Mark 'X' in the appropriate box to indicate whether this is your installation's first notification of hazardous waste activity or a subsequent notification. If this is not your first notification, enter your installation's EPA ID Number in the space provided below. C. Installation's EPA ID Number ☐ A. First Notification B. Subsequent Notification (complete item C) I D 0 0 5 9

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EPA Form 8700-12 (Rev. 11-85) Reverse

Please go to the reverse of this form and provide the requested information.

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EPA Form 8700-12 (6-80) REVERSE



217/782-6761

Refer to: 1950350003 - Whiteside County

General Electric Co.

TL0005272992 ACRA - Permits

May 6, 1988

General Electric Co. 700 West Wall St. Morrison, Illinois 61270

Attn: Environmental Coordinator or

Plant Manager

Dear Sir:

According to Agency files, your facility currently manages hazardous waste in containers and/or tanks subject to the requirements of 35 IAC 700-725. 35 IAC 703.157(f) states that interim status for any hazardous waste storage or treatment facility will be terminated November 8, 1992, unless the facility submits Part B of the RCRA permit application for these units to this Agency by November 8, 1988. This letter is written to (1) make you aware of this requirement and (2) describe the actions which must be taken in response to this requirement.

According to 35 IAC 703.157(f), if an existing facility desires to (1) store hazardous waste on-site for greater than ninety (90) days, (2) treat hazardous waste, or (3) store hazardous waste as a commercial facility after November 8. 1992, it must submit Part B of the RCRA permit application to this Agency by Hovember 0, 1988. The information which must be contained in this application is described in 35 IAC 703, Subpart D. The enclosed document, entitled "RCRA Permit Guidance" provides more detail regarding the necessary contents of the application and also identifies several guidance documents which will be useful in developing the application. Also included in this document is the form which must be used when submitting the application.

If a facility does not desire to continue storing and/or treating hazardous waste after November 8, 1992, it must close the storage and/or treatment unit(s) present at the facility prior to this date. Closure, in this instance, basically means that all contamination must be removed from the unit(s) and if necessary, from the area surrounding these units. The requirements which must be met in closing these units are contained in 35 IAC 725, Subpart G. For you convenience, guidance for the development of a closure plan is contained in the enclosed document entitled "Instructions for the Preparation of Closure Plans for Interim Status RCRA Mazardous Waste Facilities." PLEASE NOTE THAT A CLOSURE PLAN DOES NOT NEED TO BE SUBMITTED AT THIS TIME. IT MUST MOMEYER, BE SUBMITTED TO THE AGENCY NO LATER THAN MAY 8, 1992.



Page 2

In some instances, there may be several interim status hazardous waste management units at a facility. The facility may desire to pursue a final ACRA permit for a portion of these units and close the rest of them. Because of the uncertainty associated with this option, all interim status units at a facility must be included in Part B of the RCRA permit application, unless a closure plan for the units being closed is submitted with the Part B. If a closure plan is submitted with the Part B, the application need only address those units which will remain in operation.

The only alternatives available for hazardous waste treatment and storage facilities to meet the requirements of 35 IAC 703.157(f) are (1) submit Part B of the RCRA permit application by Hovember 8, 1988 or (2) close by Hovember 8, 1992. However, some facilities may have previously filed Part A of the RCRA permit application in error and now feel that the hazardous waste management activities carried out at the facility do not require a RCRA permit (i.e. the Part A was filed for protective measures). If this is the case, the Agency requests that information supporting this position be submitted no later than November 8, 1982. The Agency can then review the information submitted and correct its records accordingly. The information which must be submitted to make this demonstration is contained in the enclosed decument entitled "Facility Part A Withdrawal Request Form."

Finally, some facilities may have closed or are currently closing in accordance with an IEPA approved closure plan. (Please bear in mind this letter is going out to over 200 facilities; some closed facilities may inadvertently receive this letter.) In this instance, the Agency requests that a copy of (1) the closure plan approval letter and (2) the letter from the Agency accepting the certifications of the owner/operator and the registered professional engineer that closure was carried out in accordance with the approved closure plan (if closure has been completed) be submitted by November 6, 1988. The Agency will again be able to review this information and correct its records accordingly.

Secause of the large number of facilities subject to the requirements of 35 IAC 703.157(f), the Agency requests that all facilities receiving this letter complete the enclosed form entitled "RCPA Permit Information Form." The form has been developed such that it can be used by a facility falling into any of the five categories described above (pursuing a final permit, planning to close, pursuing a permit for only a portion of the interim status units and closing the other units, protective filers, closed in accordance with an IEPA approved closure plan). This form must be submitted to the Agency no later than November 8, 1988, along with all required attachments. Failure to do so may subject a facility to enforcement under State and/or Federal regulations and possible monetary penalties up to \$25,000 per day of noncompliance.



Page 3

The RCRA Permit Information Form and all required attachments must be submitted in triplicate (original and two (2) copies) to the following address:

Permit Section, RCRA Unit Division of Land Pollution Control Illinois Environmental Protection Agency 2200 Churchill Road P.O. Box 19276 Springfield, IL 62794-9276

If you have any questions regarding this letter, please contact Jim Moore at 217/782-9875.

Very truly yours,

Lawrence W. Eastep, P.E., Manager Permit Section Division of Land Pollution Control

LWE: JKM: rd1313j/1314j

Enclosures

cc: Division File Compliance Rockford Region USEPA Region V

84-2334 GENERAL SE ELECTRIC

APPLIANCE CONTROL DEPARTMENT
GENERAL ELECTRIC COMPANY ● WEST WALL STREET ● MORRISON, ILLINOIS 61270 ● (815) 772-2131

August 27, 1986

Illinois EPA Division of Land Pollution Control - #24 2200 Churchill Road Springfield, IL 62706

Attention: Brian Newquist

Dear Mr. Newquist,

BEGEUVE [

U.S. EPA, REGION V

Enclosed is the completed Notification of Hazardous Waste Activity Form. This is a subsequent notification to inform you that we no longer transport hazardous waste. The other hazardous waste activities have remained the same.

Sincerely yours,

J. P. Skaff

Environmental & Safety Engineer

JPS:cp

Encl.

cc: T.G. Corneil

T.L. Fortener

U.S. EPA Region V

## GENERAL 🚳 ELECTRIC

### APPLIANCE CONTROL DEPARTMENT GENERAL ELECTRIC COMPANY ● WEST WALL STREET ● MORRISON, ILLINOIS 61270 ● (815) 772-2131

August 29, 1983

RECEIVED

U.S. EPA - Region V RCRA Activities P.O. Box A3587 Chicago, IL 60690-3587

PAGTRS, TSOEPA, REGION V

Attention: Valdas Adamkuf, Regional Administrator

Dear Mr. Adamkuf,

In reviewing the part "A" hazardous waste interim status storage permit, dated November 12, 1980, for the Morrison, Illinois facility, U.S. EPA I.D. #ILD005272992, I have found some discrepancies and I would like to amend the permit in order to correct them.

The EPA waste code D001 (waste ethanol and water) was listed at 350 lbs. annual generation rate. The rate was estimated with limited information and is not correct. There has been no changes in the operations generating the waste but a more accurate estimate made from actual manifest reports is 10,250 lbs. annually.

Additionally, the 1980 permit listed EPA waste code D000 (waste mercury within glass switches). This should be changed to D009.

I am going to attach a copy of this letter to our part "A" permit application, 1980. I understand that this letter to you should be sufficient to amend our part "A" permit application.

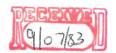
If you require additional information or have any questions, please call me.  $\begin{tabular}{ll} \begin{tabular}{ll} \begin{$ 

Joseph P. Skaff

Environmental & Safety Engineer

JPS:cp

cc: J.D. Challgren T.G. Corneil



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C. Is this a facility which currently results in discharges to waters of the U.S. other than those described in		17	10	D. Is this a proposed facility (other than those described in A or B above) which will result in a discharge to	19	ZD X	21
A or B above? (FORM 2C)	22	23	24	waters of the U.S.? (FORM 2D)  F. Do you or will you inject at this facility industrial or	25	26	27
E. Does or will this facility treat, store, or dispose of hazardous wastes? (FORM 3)	X 28	29	X 30	municipal effluent below the lowermost stratum containing, within one quarter mile of the well bore, underground sources of drinking water? (FORM 4)	31	X 32	33
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface				H. Do you or will you inject at this facility fluids for spe- cial processes such as mining of sulfur by the Frasch			
in connection with conventional oil or natural gas pro- duction, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)		X 35	36	process, solution mining of minerals, in situ combus- tion of fossil fuel, or recovery of geothermal energy? (FORM 4)	37	χ	39
<ol> <li>Is this facility a proposed stationary source which is one of the 28 industrial categories listed in the in-</li> </ol>	71.5	35	36	J. Is this facility a proposed stationary source which is NOT one of the 28 industrial categories listed in the			mark a
structions and which will potentially emit 100 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an		Х		instructions and which will potentially emit 250 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)	71	X	NA T
attainment area? (FORM 5) III. NAME OF FACILITY	40	200			43	44	45
1 SKIP G.E.N.E.R.A.L. E.L.E.C.T.R.I	, C,		44.0	A,N,Y, , , , , , , , , , , , , , , , , ,			
IV. FACILITY CONTACT					69		
A. NAME & TITLE (last, f	irst, d	& title	2)	B. PHONE (area code & no.)			
2 S.K.A.F.F., J.O.S.E.P.H. S.A.F	<u>,Ε</u> ,	T.Y	, ,E,N	G.I.N.E.E.R. 8, 1, 5 7, 7, 2 2, 1, 3, 1			
V. FACILITY MAILING ADDRESS				。自然可以到现代的表示,但是10人的表现			
A. STREET OR P.O	7 7	1	1 1 1	1 1 1 1 1 1			
15 16	<u> </u>	E.T		45			
B. CITY OR TOWN	1	Т	111	C.STATE D. ZIP CODE			
15 16				40 1 2 6 1 2 / 6			
VI. FACILITY LOCATION  A. STREET, ROUTE NO. OR OTHER	SPE	CIFIC	IDENTIF	TER			
16	R¦E	E 1		46			
WHITESIDE							
46 C. CITY OR TOWN				D.STATE E. ZIP CODE F. COUNTY CODE (if known)			
6 M.O.R.R.I.S.O.N.			1 1	I.L 6.1.2.7 a 195			
15 16 EPA Form 3510-1 (6-80)			NOV	40 41 42 47 - 91 52 - 54 CONT	INUE	ON	REVERSE

CONTINUED FROM THE FRONT				
VII. SIC CODES (4-digit, in order of priority)			A SECOND	
A. FIRST	· C	(specify)	B. SECOND	
7 3.8.2.2 Appliance Controls	7	16 - 19		
C. THIRD	c	(specify)	D. FOURTH	
7	7	[specify]		
VIII. OPERATOR INFORMATION	15	16 - 19	THE REPORT	
	A. NAME			B. Is the name listed in Item VIII-A also the
8 GENERAL ELECTRI	C COMPANY			owner?
15 16	-		55	YES NO
C. STATUS OF OPERATOR (Enter the appro		x; if "Other", specify.)	D. PHONE (a.	rea code & no.)
F = FEDERAL M = PUBLIC (other than fe S = STATE O = OTHER (specify)	ederal or state)   (specif	ν) -	A 8 1 5 7	7 2 2 1 3 1
P = PRIVATE	56		15 16 - 18 19	- 21 22 - 25
E. STREET OR		<del></del>		
7 9 W. E. S. T. W. A. L. L. S. T	, R, E, E, T, , , , , , ,	55		
F. CITY OR TOWN		G.STATE H. ZIP CODE		N. S. E.
B M O R R I S O N		I L 6 1 2 7	Is the facility located	on Indian lands?  X NO
15 16		40 41 42 47 -	T YES	A NO
X. EXISTING ENVIRONMENTAL PERMITS			CAROLES STORY	II ASSEMBLE DE
A. NPDES (Discharges to Surface Water)	D. PSD (Air Emissions from	n Proposed Sources)		
9 N I.L. 0.5.5.0.2.6.	9 P			
B. UIC (Underground Injection of Fluids)	15 16 17 18 E. OTHER (sp	ecify)		
CT1	CT		ecify)	
9 U   15 16 17 18 ,- 30	15 16 17 18	- 30	See Attachment	A
C. RCRA (Hazardous Wastes)	E. OTHER (sp			
9 R	9		ecify)	
XI. MAP 30	15 16 17 18	- 30		
Attach to this application a topographic map	of the area extending to at	least one mile beyond pr	operty bounderies. Th	e map must show
the outline of the facility, the location of eatreatment, storage, or disposal facilities, and	ch of its existing and propo	sed intake and discharge	e structures, each of its	hazardous waste
water bodies in the map area. See instructions	for precise requirements.	inias anaergrouna. men	F9:A	50
XII. NATURE OF BUSINESS (provide a brief descrip	tion)>			
The Course I Fleetwie Course				X = 2
The General Electric Compa Illinois, is a manufactur	ing facility for th	rol Department,	Morrison	<b>.</b> 1.c
11111013, 13 a manaracear	ing ractificy for th	e production or a	appriance contri	715.
	3 9 7 7 7 9 8	V T 1 7 A 2 . 9	-0.1	F1 .
			F9:A	31
The latter was a second of the second				
				(a)
VIII OF PURIOATION (as feature)				
XIII. CERTIFICATION (see instructions)				
I certify under penalty of law that I have per attachments and that, based on my inquiry	of those persons immedia	tely responsible for obta	aining the information	contained in the
application, I believe that the information is	true, accurate and complet	e. I am aware that there	e are significant penalt	ies for submitting
false information, including the possibility of  A. NAME & OFFICIAL TITLE (type or print)	fine and imprisonment.    B. SIGNATURE		To 5	ATE SIGNED
G. B. Farnsworth	B. SIGNATURE			ALE SIGNED
Vice President & General Manag	ier 1	con	the	11/12/80
COMMENTS FOR OFFICIAL USE ONLY				
C				
15 16	<del> </del>		1 1 1 1 1 55	

PA Form 3510-1 (6-80) REVERSE

III. PROCESSES (continu									

C. SPACE FOR ADDITIONAL PROCESS CODES OR FOR DESCRIBING OTHER PROCESSES (code "T04"). FOR EACH PROCESS ENTERED HERE INCLUDE DESIGN CAPACITY.

NONE

#### IV. DESCRIPTION OF HAZARDOUS WASTES

- A. EPA HAZARDOUS WASTE NUMBER Enter the four-digit number from 40 CFR, Subpart D for each listed hazardous waste you will handle. If you handle hazardous wastes which are not listed in 40 CFR, Subpart D, enter the four-digit number(s) from 40 CFR, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.
- B. ESTIMATED ANNUAL QUANTITY For each listed waste entered in column A estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in column A estimate the total annual quantity of all the non-listed waste/s/ that will be handled which possess that characteristic or contaminant.
- C. UNIT OF MEASURE For each quantity entered in column B enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE	CODE	METRIC UNIT OF MEASURE CO	DE
POUNDS	P	KILOGRAMS	K
TONS	T	METRIC TONS	M

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure taking into account the appropriate density or specific gravity of the waste.

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in column A select the code(s) from the list of process codes contained in Item III to indicate how the waste will be stored, treated, and/or disposed of at the facility.

For non-listed hazardous wastes: For each characteristic or toxic contaminant entered in column A, select the code(s) from the list of process codes contained in Item III to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant.

Note: Four spaces are provided for entering process codes. If more are needed: (1) Enter the first three as described above; (2) Enter "000" in the extreme right box of Item IV-D(1); and (3) Enter in the space provided on page 4, the line number and the additional code(s).

2. PROCESS DESCRIPTION: If a code is not listed for a process that will be used, describe the process in the space provided on the form.

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER - Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

- 1. Select one of the EPA Hazardous Waste Numbers and enter it in column A. On the same line complete columns B,C, and D by estimating the total annual
- quantity of the waste and describing all the processes to be used to treat, store, and/or dispose of the waste.

  In column A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In column D(2) on that line enter "included with above" and make no other entries on that line.
- 3. Repeat step 2 for each other EPA Hazardous Waste Number that can be used to describe the hazardous waste.

EXAMPLE FOR COMPLETING ITEM IV (shown in line numbers X-1, X-2, X-3, and X-4 below) — A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operation. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

	A. EPA		C. UNIT	D. PROCESSES						
LINE NO.	HAZARD. WASTENO. (enter code)	B. ESTIMATED ANNUAL QUANTITY OF WASTE	SURE (enter code)	1. PROCESS CODES (enter)	2. PROCESS DESCRIPTION (if a code is not entered in D(1))					
X-1	K 0 5 4	900	P	T 0 3 D 8 0						
X-2	D 0 0 2	400	P	T 0 3 D 8 0						
X-3	D 0 0 1	100	P	T 0 3 D 8 0						
X-4	D 0 0 2				included with above					

Continued from page 2.
NOTE: Photocopy this page before completing if y have more than 26 wastes to list.

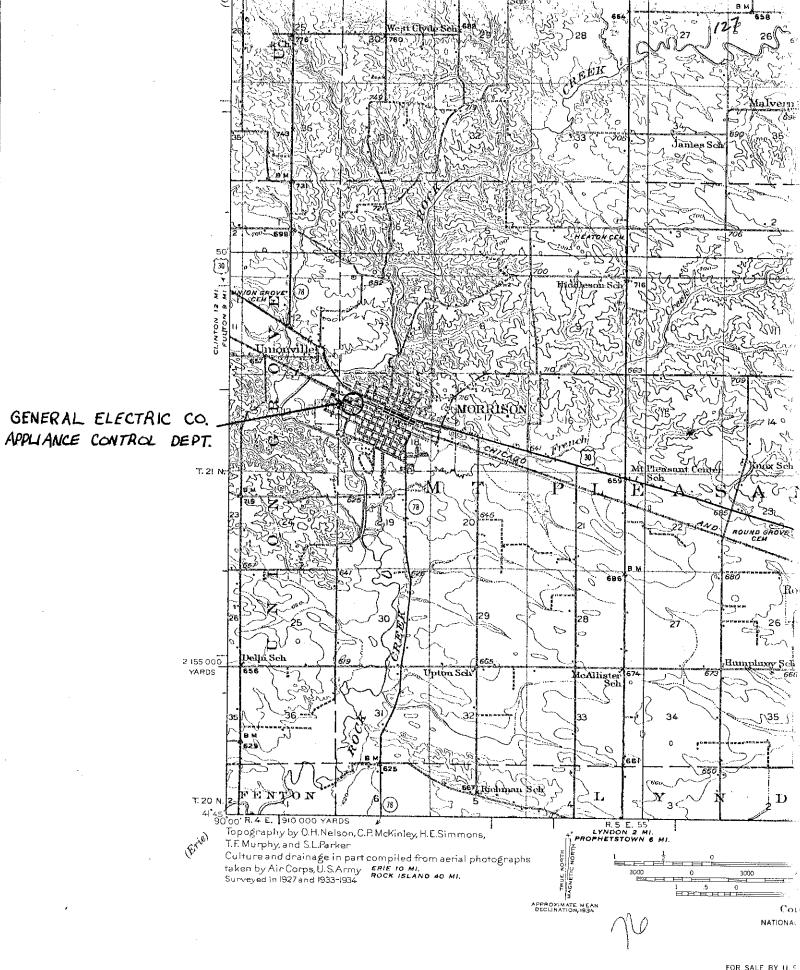
EPA I.D. NUMBER (enter from page 1)

FOR OFFICIAL USE ONLY

WI	L	D	Ø	Ø	5 2 7 2 9 9 2 3 1	1		W 1 2			DU	P			3 2 DUP
	ES	CR	IPT	CIO	N OF HAZARDOUS WASTE	_	CONTI	nued							). PROCESSES
LINE NO.	WA	ST	EN coo	D. 10. le)	B. ESTIMATED ANNUAL QUANTITY OF WASTE	OF S (e	MEA- URE inter ode)	27 -		1. PROCE (en	iter)				2. PROCESS DESCRIPTION (if a code is not entered in D(1))
1	F	ø	ø	1	136, <b>\$\$\$6\$\$</b>		<u>з</u> 6	1	<b>d</b> 1	7   1		T	1 1		
2	F	ø	ø	5	35 <b>Ø</b> Ø Ø		Р	S	<b>Ø</b> 1				1 1		- 1 4 d
3	F	ø	ø	6	1 <b>0</b> 3,7 <b>00 660</b>		P	S	<b>p</b> 1	Τ ∮ 1					
4	D	#	1	Û	456 <b>pp 9</b>		P	S	<del> </del> 1	_	1	1	1, 1		
5	D	•	ø	1	35 <b>ø ø ø ø</b>		Р	S	<b>ø</b> 1			1			
6									4						B
7								'	1	1 1	'				
8									3	I I I		•	•		
9										1 1		1			v z
10	1									1					
11			1		1				1,					1	2 = 10
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14					y 1						'	,			
15										1 1					as as
16												-		1	
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18					ii ii			1		1 1	1	L		1	
19									T			1			
20					A Na										u u
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22									5						
23					3.7							-			
1												1			9
25					· e				1 1					1	e as a
26	191	3		24	27		36	27	- 2	9 27 - 2		- 20	27 -		7

Continued from page 4.

V. FACILITY DRAWING (see page 4)



FOR SALE BY U. 5 AND INDIANA DEPARTMENT ( A FOLDER DESCRIBING TOPE-



1101 Wall Street, P. O. Box 2230 Fort Wayne, Indiana 46804

November 13, 1980

**MOTOR TECHNOLOGY OPERATION** 

10 Part A's

EPA - Region V RCRA Activities P. O. Box 7861 Chicago, Illinois 60680

Attn: Manager, Consolidated Permits Program

RE: EPA Hazardous Waste Storage Permit

Attached please find completed Part A - Forms #1 and #3, of the application for an EPA Hazardous Waste Storage Permit for the following Component Motor Division General Electric Company plants, located in EPA Region V:

#### Location

Morrison, Illinois DeKalb, Íllinois Holland, Michigan Tiffin, Ohio Decatur, Indiana Fort Wayne, Indiana Linton, Indiana Tell City, Indiana Shelbyville, Indiana

#### Department

Appliance Control Department Appliance Motor Department Hermetic Motor Department Hermetic Motor Department General Purpose Motor Department General Purpose Motor Department General Purpose Motor Department Specialty Motor Department Magnet Wire Operation

Also enclosed please find - Part A - Forms #1 and #3 of the application for an EPA Hazardous Waste Storage Permit for:

Shelbyville, Indiana

Wellman Thermal Systems, Inc. (Tenant on G. E. property)

Very truly yours,

NOV 14 1980

Donald D. foster

Donald D. Foster

Administrator - Environmental Protection Motor Business Group, Bldg. 19-2

Telephone: (219) 743-7431, Ext. 3643

DDF:1f

Attachments

#### ATTACHMENT A ( FOR FORM 1, GENERAL INFORMATION)

## 76

#### X. Existing Environmental Permits

E. <u>Other</u> (Specify)

195**0**3SAAB 347

347ø2ø8636

Illinois Air Permit

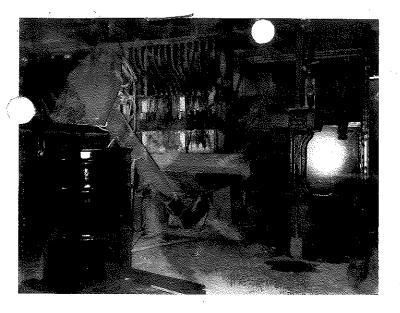
1978-EE-94

Illinois Pretreatment Water Permit

Ø277-ØØ1

Illinois Special Waste Hauler Permit

/27



Wastewater treatment sludge stored in the south portion of Building #9.



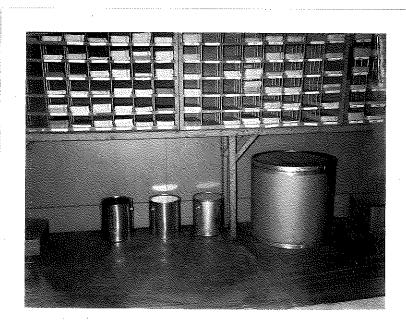
Waste Mercury within glass switches stored in Building #14 next to the production area where the switches are used.

11/4/80 Joe Skaff

Wastewater Treatment Facility - Showing
Filter press with hopper, auger and 55
gallon drum for storage and disposal
of sludge.



Waste solvent stored inside of the fenced area north of Building #6.



# FORM 10-K SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

#### ANNUAL REPORT PURSUANT TO SECTION 13 OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 1988

Commission file number 1-35

Name of each exchange on

## GENERAL ELECTRIC COMPANY (Exact name of registrant as specified in charter)

New York		14-0689340
(State of incorporation or organization)	(I.R.S. Employer	
		Identification No.)
3135 Easton Turnpike, Fairfield, CT	06431	203/373-2431
(Address of principal executive offices)	(Zip Code)	(Telephone No.)

## SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

At March 5, 1989, 902,293,000 shares of common stock with a par value of \$0.63 were outstanding. These shares, which constitute all of the voting stock of the registrant, had an aggregate market value on March 6, 1989 of \$40.5 billion. Affiliates of the Company beneficially own, in the aggregate, less than six-tenths of one percent of such shares.

#### DOCUMENTS INCORPORATED BY REFERENCE

The definitive proxy statement relating to the registrant's Annual Meeting of Share Owners to be held April 26, 1989 is incorporated by reference in Part III.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes <u>x</u> No \_\_\_\_

Item 1. Business

General

Unless otherwise indicated by the context, the terms "GE", "GEFS" and "GE Financial Services" are used on the basis of consolidation described in note 1 to the consolidated financial statements on page 44 of the 1988 Annual Report to Share Owners of General Electric Company. That note also explains the significant change made in the financial consolidation method in 1988 as well as the use of certain terminology. The financial section of such Annual Report to Share Owners (pages 23 through 70 of that document) is set forth in Part IV Item 14 (a) (1) of this 10-K Report and is an integral part hereof. References in Parts I and II of this 10-K Report are to the page numbers of the 1988 Annual Report to Share Owners included in Part IV of this 10-K Report. Also, unless otherwise indicated by the context, "General Electric" means the parent Company, General Electric Company.

General Electric's address is 1 River Road, Schenectady, NY 12345; the Company also maintains executive offices at 3135 Easton Turnpike, Fairfield, CT 06431.

The "Company" (General Electric Company and consolidated affiliates) is one of the largest and most diversified industrial corporations in the world. From the time of General Electric's incorporation in 1892, the Company has engaged in developing, manufacturing and marketing a wide variety of products for the generation, transmission, distribution, control and utilization of electricity. Over the years, development and application of related and new technologies have broadened considerably the scope of activities of the Company and its affiliates. The Company's products include, but are not limited to, lamps; major appliances for the home; industrial electronic products and components; motors; electrical distribution and control equipment; locomotives; power generation and delivery products; nuclear power support services and fuel assemblies; commercial and military aircraft jet engines; materials, including engineered plastics, silicones and cutting materials; and a wide variety of high technology products including products used in aerospace, defense and medical diagnostic applications.

The Company also offers a broad variety of services including product support services; electrical product supply houses; electrical apparatus installation, engineering, repair and rebuilding services; and computer-related information services. Through a wholly owned subsidiary, General Electric Financial Services, Inc., and its three subsidiaries, the Company engages in a broad spectrum of financial services including commercial and industrial financing, distribution sales financing, real estate financing, reinsurance and investment banking. Another wholly owned subsidiary, National Broadcasting Company, Inc. ("NBC"), is engaged principally in furnishing network television services and in operating

television stations. Other services offered by the Company include domestic satellite communications furnished by GE Americom. The licensing of patents and providing of technical know-how related to products developed by the Company is also of significance.

For information about principal acquisitions and dispositions from 1986 through 1988, see notes 2 and 3 to the consolidated financial statements in the 1988 Annual Report to Share Owners.

With respect to manufacturing operations, it is believed that, in general, GE has a leadership position (i.e., number one or two) in most major markets served. Aggressive and able competition, often highly concentrated and worldwide, is encountered in virtually all areas of the Company's business activity. In many instances, the competitive climate is characterized by changing technology requiring continuing research and development commitments and by capital intensive needs to meet customer and producer requirements. The businesses in which GE Financial Services engages are subject to strong competition from various types of financial institutions, including commercial banks, investment banks, credit unions, leasing companies, consumer loan companies, independent finance companies, finance companies associated with manufacturers, and reinsurance companies.

GE has substantial export sales from the United States. In addition, the Company has majority and minority or other joint venture interests in a number of foreign companies engaged primarily in manufacturing and distributing products and providing services outside the United States similar to those sold domestically.

#### Industry Segments

The Company's operations are highly decentralized. The basic organization building blocks are management units of differing sizes. For industry segment purposes, the management units are aggregated by the principal industries in which the Company participates. This aggregation is on a worldwide basis. This means that multi-industry foreign affiliates' operations are classified by appropriate industry segments.

Effective with 1988, GE ceased reporting results for the former Consumer Products segment inasmuch as the largest contributor to revenues in that segment was the Consumer Electronics business which was sold to Thomson, S.A. at the end of 1987. Consumer Electronics results for prior years are now classifed as "all other". The remaining businesses in the former Consumer Products segment are now included in other segments: Lighting in the Industrial segment; Denver and Miami television stations in the Broadcasting segment; and licensing activities in Corporate results. Prior data for these segments have been adjusted for comparability.

Also, effective with the new consolidation in 1988, consolidated industry segment data are presented in two parts, one for GE except GEFS and one for GEFS. Consistent with prior years, GE revenues and operating profit

continue to include earnings of GEFS. Revenues and operating profit for GEFS by the industry segments in which it conducts business are presented separately with appropriate elimination of GEFS earnings as well as of the minor effect of transactions between GE and GEFS segments.

Financial data and commentary on recent operating results for industry segments are reported on pages 32-35 of the 1988 Annual Report to Share Owners. Additional details can be found in note 33 (pages 65-68 of that Report) to the consolidated financial statements. These data and comments should be referred to in conjunction with the summary description of each of the industry segments which follows.

#### Aerospace

Aerospace products and services encompass electronics, avionic systems, armament systems, military vehicle equipment, automated test systems, computer software, missile systems components, simulation systems, spacecraft, communication systems, radar, sonar and systems integration. Most aerospace sales are to agencies of the U.S. government, principally the Department of Defense and the National Aeronautics and Space Administration. Technological competence, excellence of design, high product performance, quality of service, competitive pricing and government procurement practices and budgeting considerations are among the key factors affecting competition in aerospace markets. Research and development expenditures, both government financed and internally funded, are very important in this segment.

For current information about Aerospace orders and backlogs, see page 32 of GE's 1988 Annual Report to Share Owners.

#### Aircraft Engines

Aircraft Engines and replacement parts are manufactured and sold by GE for use in military and commercial aircraft, for use in naval ships and for use as industrial power sources. GE's military engines are used in a wide variety of aircraft that includes fighters, bombers, transports and helicopters. CF6 engines are used in the McDonnell Douglas DC-10, the Airbus Industrie A300 and the Boeing 747. More advanced CF6 engine models have been selected to power the Boeing 747 and 767, the Airbus Industrie A310, A300-600 and A330, and the McDonnell Douglas MD-11. Of growing importance is the CFM56 engine family produced jointly by GE and SNECMA of France and marketed through their CFM International joint venture. Applications include the Boeing 737-300, 737-400 and 737-500, and the re-engined Boeing KC-135 military tanker. Advanced CFM56 engine models are used for the Airbus Industrie A320 and will be offered on the long-range Airbus Industrie A340. GE also produces jet engines for executive aircraft and regional commuter airlines.

The worldwide competition in aircraft jet engines is intense and highly concentrated. Both domestic and export markets are important. Product

development cycles are long and product quality and efficiency are critical to success. Potential sales for any engine are limited by its technological lifetime, which may vary considerably depending upon the rate of advance in the state of the art, and by the limited number of potential customers. Sales of replacement parts and services are an important part of the business. Aircraft engine orders tend to follow military and airline procurement cycles, although patterns for military and commercial engine procurements vary. United States military procurement policies are changing to stress multiple supplier sources for engines and spare parts, as evidenced by annual competitions among manufacturers for engine orders for some aircraft. In line with industry practice, sales of commercial jet aircraft engines often involve long-term financing commitments to customers. GE has, or can establish, a secured position with respect to a substantial majority of the aggregate dollar amount of its commitments.

For current information about Aircraft engines orders and backlogs, see page 32 of the 1988 Annual Report to Share Owners.

#### Broadcasting

Broadcasting consists primarily of the National Broadcasting Company (NBC), which is the current leader in network television. NBC's principal businesses are the furnishing within the United States of network television services to affiliated television stations, the production of live and recorded television programs, and the operation, under licenses from the Federal Communications Commission (FCC), of seven VHF television broadcasting stations. The NBC Television Network is one of three competing major national commercial broadcast television networks and serves more than 200 regularly affiliated stations within the United States. The television stations NBC owns and operates are located in Chicago; Cleveland; Denver; Los Angeles; Miami; New York; and Washington, D.C. Broadcasting operations are subject to FCC regulations and licensing. NBC also had owned and operated eight radio broadcasting stations. However, seven of the radio stations were sold in various transactions during 1988 with sale of the last one expected in 1989. NBC is currently expanding its operations, including investment and programming activities in cable television.

#### Industrial

Industrial encompasses factory automation products, motors, electrical equipment for industrial and commercial construction, GE Supply, transportation systems, and lighting products. Customers for many of these products include electrical distributors, original equipment manufacturers and industrial end users. Factory automation products cover a broad range of electrical and electronic products, including drive systems, with emphasis on manufacturing and advanced engineering automation applications. Motors and motor-related products consist mainly of appliance motors and controls but also include larger sizes of motors for a broad range of industrial users. Motor products are used within GE and sold externally. Electrical distribution and control equipment is sold for installation in

commercial, industrial and residential facilities. GE Supply operates a nationwide network of electrical supply houses. Transportation systems include diesel-electric and electric locomotives, transit propulsion equipment, motorized wheels for off-highway vehicles, such as those used in mining operations, and drilling devices. Locomotives are sold principally to domestic and foreign railroads, while markets for other products include state and urban transit authorities and industrial users. Lighting products include a wide variety of lamps - incandescent, fluorescent, high intensity discharge, halogen and specialty - as well as wiring devices and quartz products. Markets and customers are principally in the United States, although foreign markets are also served. These markets are extremely varied, ranging from household consumers to commercial and industrial end users and original equipment manufacturers. Through most of 1988 the Industrial segment also included semiconductor operations, most of which were sold in the fourth quarter.

Markets for industrial products generally lag overall economic slowdown as well as subsequent recovery. Industrial markets are undergoing significant structural changes reflecting, among other factors, foreign competition and pressures to modernize America's productive capacity. Additional information about certain of GE's industrial businesses follows.

Through a 50-50 joint venture (GE Fanuc Automation Corporation) which has three operating subsidiaries (one in the United States, one in Europe, the third in Asia), GE offers a wide range of high-technology factory automation systems and equipment, including numerical controls and programmable controllers. GE's drive systems business is a leading supplier of customized controls and drives for metal and paper processing, for mining, for utilities and for marine applications. Competition in factory automation is intense and comes from a variety of domestic and international businesses.

External sales of motors and related products are principally to manufacturers of original equipment, distributors, and industrial users. Competition includes other motor and component producers, integrated manufacturers, and customers' own in-house capability. Markets for these products are extremely price competitive, putting emphasis on economies of scale and manufacturing technology. Other characteristics include rapidly changing technology and the cyclical nature of the consumer end-user market.

Electrical distribution and control equipment is sold to distributors, electrical contractors, large industrial users, and original equipment manufacturers. Markets are affected principally by levels and cycles in residential and non-residential construction as well as domestic industrial plant and equipment expenditures. Competitors include numerous other large manufacturers, with foreign competition in domestic markets increasing. The related operations of GE Supply offer products of General Electric and other manufacturers to electrical contractors and industrial, commercial, and utility customers.

In transportation systems, locomotive markets have recently improved, although transit equipment and off-highway vehicle markets have been generally weak in recent years. There is strong worldwide competition from major U.S. and foreign firms for transportation systems.

Competition for lighting products comes from a relatively small number of major firms and is based principally on price, effective distribution and product innovation. The nature of lighting products and market diversity make the lighting business somewhat less sensitive to economic cycles than other businesses in this segment.

#### Major Appliances

Major appliances includes kitchen and laundry equipment such as refrigerators, ranges, microwave ovens, freezers, dishwashers, clothes washers and dryers, and room air conditioners. These are sold under GE, Hotpoint and Monogram brands and, increasingly, under private brands for retailers. Distribution of appliances using the RCA brand is beginning in 1989. GE microwave ovens and room air conditioners are mainly sourced from foreign suppliers while investment in Company-owned domestic facilities is focused on refrigerators, dishwashers, ranges and home laundry equipment. Acquisition of Roper Corporation in April 1988 added to GE's productive capacity and broadened its product offerings, including gas ranges. A large portion of major appliance sales is to a variety of retail outlets with a significant portion of sales of certain products such as laundry equipment and refrigerators being for replacement of older products. The other principal market consists of residential building contractors who install major appliances in new dwellings. A nationwide service network supports GE's appliance business.

Markets for major appliances reflect economic trends such as increases or decreases in consumer disposable income, availability of credit, and housing construction. Competition is very active in all products and comes from a wide variety of manufacturers and suppliers. An important competitive factor is price, with the result that considerable emphasis is placed on minimizing manufacturing and distribution costs. Other significant factors include quality, features offered, innovation and appliance service capability.

#### Materials

Materials includes high-performance engineered plastics used in applications such as substitutes for metal and glass in automobiles and as housings for computers and other business equipment; silicones; superabrasives such as man-made diamonds; and laminates. Market opportunities for many of these products are created by functional replacement which provides customers with an improved material at lower cost. These materials are sold to a diverse customer base (mainly manufacturers) in the United State and abroad. Acquisition of the chemicals businesses of Borg-Warner Corporation at the end of 1988's third quarter

provides GE with a new product - ABS resins, a family of thermoplastic resins used by custom molders and major original equipment manufacturers for use in a variety of applications, including fabrication of automotive parts, computer enclosures, major appliance parts and pipe. The acquisition also adds technical and manufacturing strength and domestic and offshore marketing facilities and expertise that complement GE's existing businesses.

The business is characterized by technological innovation and heavy capital investment. To be competitive there must be strong emphasis on efficient manufacturing process implementation and strong market and application development. Competitors include large, technically oriented suppliers of the same, as well as functionally equivalent, materials. Adequate capacity to satisfy demand and anticipation of new product or material performance requirements are key factors affecting this competition. Materials also includes Ladd Petroleum Corporation, an oil and natural gas developer and supplier with operations mainly in the United States.

#### Power Systems

Power Systems serves worldwide utility, industrial and governmental customers with products for the generation, transmission and distribution of electricity, and related installation, engineering and repair services. Although GE remains a leader in most power systems products, domestic and foreign markets have been declining for a number of years. Worldwide competition continued to intensify in 1988 with potentially important new combinations by foreign and domestic competitors. New order rates and backlogs continue to be low by long-term historical standards despite some improvement during 1988. GE management continues vigorous efforts to improve cost-competitiveness and to adapt products and marketing to the changing environment. Steam turbine-generators are sold to the electric utility industry, to the U.S. Navy and, for cogeneration, to private industrial customers. Marine steam turbines and propulsion gears also are sold to the U.S. Navy. Gas turbines are used principally as packaged power plants for electric utilities and for industrial cogeneration and mechanical drive applications. Centrifugal compressors are sold for application in gas reinjection, pipeline services and such process applications as refineries and ammonia plants. Although there have been no nuclear plant orders in the United States since the mid-1970s and international activity has been very low, GE continues to invest in advanced technology development and to focus its resources on refueling and serving its installed boiling-water reactors. Power delivery products include transformers, relays, electric load management systems, power conversion systems and meters, principally for electric utilities. Installation, engineering and repair services include management and technical expertise for large projects, such as power plants; maintenance, inspection, repair and rebuilding of electrical apparatus produced by GE and others; on-site engineering and upgrading of already installed products sold by GE and others; and environmental systems for utilities. An affiliate providing international construction services was sold at the beginning of 1988.

Products and services differ in contribution to sales and earnings, market position and production cycle. As discussed in the previous paragraph, foreign and domestic competition for power systems products and services is intense. The markets for most power systems products and services are worldwide and as a result are sensitive to the economic environment of each country in which the business participates.

Domestically, many power systems markets are sensitive to the financial condition of the electric utility industry as well as the electric power conservation efforts by power users. Internationally, the influence of oil prices on a country's economy has a large impact on its markets.

#### Technical Products and Services

Technical products and services consists of technology operations providing products, systems and services to a variety of customers. Businesses in this segment include medical systems, and certain other specialized services. Medical systems include magnetic resonance (MR) scanners, computed tomography (CT) scanners, x-ray, nuclear imaging, ultrasound, and other diagnostic equipment and supporting services sold to domestic and foreign hospitals and medical facilities. GE Americom, the leading domestic satellite carrier, operates seven domestic satellites providing distribution services for cable television, broadcast television and radio, and voice, video and wideband data services to agencies of the federal government. Common carrier services of Americom are subject to regulation by the FCC. GE's mobile communications products consist mainly of mobile and hand-held two-way radios, cellular telephones and land-mobile cellular systems for a variety of business and government customers. Information services are provided both to internal and external customers by GE Information Services, GE Consulting Services and the GE Computer Service operation. These include enhanced computer-based communications services, such as data network services, electronic messaging and electronic data interchange, which are offered to commercial and industrial customers through a worldwide network; application software packages; and independent maintenance and rental/leasing services for minicomputers and microcomputers, electronic test instruments and data communications equipment. A separate services component provides a variety of specialized services to government customers. RCA Globcom and assets of The Calma Company were sold during 1988.

Serving a diversity of customers for special needs (which are rapidly changing in certain areas such as medical and information systems), businesses in this segment compete against a variety of domestic and foreign manufacturers or service operations including, in certain situations, customer in-house capability. Technological competence, excellence of design, high product performance, quality of service, and competitive pricing are among the key factors affecting competition in the markets for these products and services.

Mobile communications equipment is sold domestically and, to a lesser extent, abroad. Principal competition is from well established

manufacturers. Current trends in governmental deregulation and accelerating innovations in new products and applications (such as cellular telephones) are characteristics of mobile communications markets.

#### GEFS as a GE Segment

Earnings of and investment in General Electric Financial Services, Inc., a wholly-owned consolidated affiliate, are shown on a "one-line" basis in GE's segment data but are eliminated in consolidation. A separate discussion of GEFS' segments appears below.

#### All Other GE

All Other GE for periods prior to 1988 consists mostly of former consumer electronics operations (principally video and audio products, including operations acquired from RCA in 1986). Other historical data reflect miscellaneous former RCA activities no longer owned by General Electric and, in 1985 and 1984, the remainder of mining activities of General Electric's former affiliate, Utah International Inc. Ongoing operations include a small affiliate that is an equity investor in selected real estate development projects and a few residual investments of a venture capital corporation, most of whose portfolio was sold in 1987.

#### **GEFS** Segments

The business of GE Financial Services consists of ownership of three affiliates that, together with their affiliates and other investments, constitute General Electric Company's principal financial services activities. GEFS owns all of the common stock of General Electric Capital Corporation (GECC or GE Capital) and Employers Reinsurance Corporation (ERC) and 80% of Kidder, Peabody Group Inc. (Kidder, Peabody). The other 20% is held by or on behalf of certain Kidder, Peabody officers.

For GEFS' industry segment purposes, Financing consists solely of activities of GECC; Insurance consists principally of activities of ERC but also includes certain insurance entities owned by GECC; Securities Broker-Dealer consists entirely of Kidder, Peabody's operations; and All Other GEFS is mainly certain acquisition-related interest expenses.

#### Additional information follows.

Financing activities of GECC include time sales, revolving credit and inventory financing for retail merchants (major appliances, television sets, furniture and other home furnishings, and personal computers); automobile leasing and automobile inventory financing; home and recreation financing (principally time sales and dealer inventory financing of mobile homes); commercial and industrial loans and equipment sales financing provided through leases, time sales and loans; leasing services for third-party investors; and commercial and residential real estate financing. Acquisition of Montgomery Ward & Co.'s credit operations in June 1988 added

to GECC's earning assets, particularly in credit card operations. GE Capital also is an equity investor in certain other service and financial services organizations and participates in leveraged buyouts. Although leasing has been a major factor in GECC's growth in recent years, GECC has actively changed its investment portfolio to place greater emphasis on asset ownership, management and operation. Virtually all products financed by GECC are manufactured by companies other than GE.

GECC's activities are subject to a variety of federal and state regulations including, at the federal level, the Consumer Credit Protection Act, the Equal Credit Opportunity Act and certain regulations issued by the Federal Trade Commission. A majority of states have ceilings on rates chargeable to customers in retail time sales transactions, installment loans and revolving credit financing. To date such regulations have not had a material adverse effect on GECC's volume of financing operations or profitability.

Insurance consists mainly of ERC, a multiple line property and casualty reinsurer that writes all lines of reinsurance other than title and annuities. ERC reinsures property and casualty risks written by more than 1,000 domestic and foreign insurers, and augments its foreign business through subsidiaries located in the United Kingdom and, since January 1988, in Denmark. By way of other subsidiaries ERC writes property and casualty reinsurance through brokers and provides reinsurance brokerage services. ERC also writes certain specialty lines of insurance on a direct basis, principally excess workers' compensation for self-insurers, libel and allied torts and errors and omissions coverage for insurance agents and brokers. It is licensed in all states of the United States, the District of Columbia, certain provinces of Canada and in other jurisdictions. ERC's business is generally subject to regulation by various insurance regulatory agencies. Lesser insurance activities of GEFS include certain GECC affiliates that provide private mortgage insurance, life reinsurance and, for GECC customers, credit life and certain types of property/casualty insurance.

Securities Broker-Dealer represents Kidder, Peabody, which is a major investment banking and securities firm. Principal businesses include securities underwriting; sales and trading of equity and fixed income securities; financial futures activities; advisory services for mergers, acquisitions and other corporate finance matters; merchant banking; research services; and asset management. These services are provided in the United States and abroad to domestic and foreign business entities, governments, government agencies, and individual and institutional investors. Kidder is a member of the principal domestic securities and commodities exchanges and is a primary dealer in United States government securities. Certain affiliates of Kidder, Peabody are subject to the rules and regulations of various federal, state and industry regulatory agencies that apply to securities broker-dealers, including the U.S. Securities and Exchange Commission, U.S. Commodity Futures Trading Commission, New York Stock Exchange, National Association of Securities Dealers and the Chicago Board of Trade.

Geographic Segments, Exports from the U.S. and Total International Operations

Financial data for geographic segments (based on the location of the Company operation supplying goods or services and including exports from the U.S. to unaffiliated customers) are reported in note 34 to consolidated financial statements on page 69 of the 1988 Annual Report to Share Owners.

Additional financial data about GE's exports from the United States and total international operations is on page 35 of the 1988 Annual Report to Share Owners.

#### Orders Backlog

See pages 32 and 40 of the 1988 Annual Report to Share Owners for information about GE's backlog of unfilled orders.

#### Research and Development

Total expenditures for research and development were \$3,601 million in 1988. Total expenditures had been \$2,973 million in 1987 and \$3,335 million in 1986. Of these amounts \$1,155 million in 1988 was GE funded (\$1,194 million in 1987 and \$1,300 million in 1986) and \$2,446 million in 1988 (\$1,779 million in 1987 and \$2,035 million in 1986) was funded by others, principally the U.S. government. The increase in other sources of funds in 1988 was mainly for Aerospace projects. Expenditures in 1987 were somewhat less than in 1986 principally because of integrating RCA's operations and donating RCA's David Sarnoff Research Center to SRI International early in 1987. Approximately 17,000 person years of scientists and engineers were devoted to research and development activities in 1988 with about thirty-five percent of them engaged primarily in GE funded activities.

#### Environmental Matters

The operations of the Company, like the operations of other companies engaged in similar businesses, involve the use, disposal and clean-up of substances that are subject to regulation under environmental protection laws. In the opinion of Company management, however, capital expenditures and remedial actions to comply with the present laws governing environmental protection will not have a material effect upon its capital expenditures, earnings or competitive position.

In 1988, the Company made capital expenditures of about \$70 million for projects related to the environment, including expenditures for pollution control devices such as waste water treatment plants, groundwater monitoring devices, air strippers or separators and incinerators at new and existing facilities that were constructed or altered in the normal course of the Company's business. This figure excludes expenditures for remedial actions described below. GE currently projects that the average annual capital expenditures for such non-remedial projects will range between \$70

million and \$100 million for the next two years. The Company is not aware of any present requirement or plan that will cause such expenditures on an annual basis to increase significantly thereafter.

The Company is also involved in a sizeable number of remedial actions to clean up hazardous wastes as required by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA, or "Superfund"), the Resource Conservation and Recovery Act (RCRA) and similar state laws. Such statutes require that responsible parties fund remedial action regardless of fault, legality of original disposal or ownership of a disposal site. In 1988, the Company spent approximately \$48 million on remedial clean-ups and related scientific research regarding such pollutants as polychlorinated biphenyls (PCBs), chlorinated solvents and heavy metals. The Company currently projects that remedial clean-ups and related studies will require annual expenditures averaging between \$60 million and \$100 million for the next two years.

GE cannot reasonably estimate the costs of remedial actions beyond 1990 due to a number of uncertainties including the following: the developing nature of administrative regulations being promulgated under CERCLA, RCRA and other environmental protection laws; unavailability of information regarding conditions at potential sites; uncertainty as to how the laws and regulations may be applied to such sites; multiple choices and costs associated with diverse technologies that may be used in corrective actions at such sites; the eventual outcome of insurance coverage litigation which the Company is actively pursuing; and the time periods (which may be quite lengthy) over which eventual remediation may occur.

#### **Employee Relations**

At year end 1988 General Electric Company and consolidated affiliates employed 298,000 persons, of whom approximately 255,000 were in the United States. For further information about employees, see page 40 of the 1988 Annual Report to Share Owners.

Approximately 60,000 GE manufacturing employees in the United States are represented for collective bargaining purposes by a total of approximately 200 different local collective bargaining groups. A majority of such employees is represented by union locals which are affiliated with, and bargain in conjunction with, the International Union of Electronic, Electrical, Salaried, Machine and Furniture Workers (AFL-CIO). During 1988 General Electric Company negotiated three-year contracts with unions representing a substantial majority of those United States employees who are represented by unions. Most of these contracts will terminate in June 1991. NBC is party to approximately 100 labor agreements covering about 2,700 full-time employees in the United States. These agreements are with various labor unions, expire at various dates, and are generally for a term of three years.

#### Executive Officers

See Part III, Item 10 of this 10-K Report for information about Executive Officers of the Registrant.

#### Other

Because of the diversity of the Company's products and services, as well as the widely scattered locations of its productive facilities, the Company uses numerous sources for the wide variety of raw materials needed for its operations. The Company has not been adversely affected to any serious extent by inability to obtain raw materials.

The Company owns, or holds licenses to use, numerous patents. New patents are continually being obtained through the Company's research and development activities as existing patents expire. Patented inventions are used both within the Company and licensed to others, but no industry segment is substantially dependent on any single patent or group of related patents.

Somewhat more than one-fifth of GE's external sales are to agencies of the U.S. government, which is the Company's largest single customer. Most of these sales are aerospace products and services, and aircraft engines and related products and services.

#### Item 2. Properties

Manufacturing operations are carried on at approximately 209 manufacturing plants located in 35 states in the United States and Puerto Rico and some 82 manufacturing plants located in 22 other countries.

#### Item 3. Legal Proceedings

#### General

On January 28, 1985, the Washington Public Power Supply System (the "System") filed suit in the Federal District Court for the Eastern District of Washington against General Electric and an architect-engineer firm in connection with a contract for General Electric to supply a nuclear steam supply system, alleging that defendants breached contractual commitments, were negligent and failed to disclose certain information concerning the containment system for the Washington Nuclear Project at the Hanford Reservation. The complaint asked for restitution of the contract price of approximately \$112 million and damages in an unspecified amount. Subsequently the System disclosed that it is seeking to recover approximately \$1 billion reflecting alleged costs of engineering analysis and repair of the containment structure, financing of the repair costs, costs associated with delays in completing the project and additional financing costs allegedly resulting from these delays. Following an unsuccessful attempt in February 1987 to amend its complaint to add a count alleging violation of the Federal Racketeer Influenced and Corrupt Organizations Act ("RICO"), the System commenced a parallel suit alleging

the RICO count and claiming treble damages. All activity on that case has been stayed pending the outcome of the 1985 litigation.

In December 1987 the Court dismissed, on General Electric's motion, certain counts in the complaint, and on December 12, 1988 the Court granted summary judgment for the Company on all remaining counts except for breach of contract, breach of warranty and fraud. (The above-mentioned restitution claim is one of the counts no longer outstanding.) With regard to the three remaining counts, the Court held that the System was immune from application of the Washington statutes of limitation, but certified that legal question to the Washington Supreme Court. Trial of the matter and most pre-trial activity have been stayed by the Court pending completion of the certification procedure.

On January 8, 1987, the Nebraska Public Power District filed suit in the Federal District Court in Nebraska, seeking to recover damages allegedly incurred in the modifications of the containment system at its Cooper Station nuclear generating facility, which has been in operation since 1974. The complaint alleges breach of contract, negligence and misrepresentation and also includes a RICO count. Modification costs for the containment system were initially alleged to be \$30 million, and under the RICO count plaintiff sought to recover three times that amount. This amount for modification costs was subsequently amended to be in excess of \$60 million plus punitive damages, all of which would be trebled under the RICO count. This case is currently scheduled to go to trial late in 1989.

On February 12, 1988, a suit was filed against General Electric by the Long Island Lighting Company in the Federal District Court for the Northern District of California in connection with the design and construction of the containment system for the nuclear steam supply system of the "Shoreham" power generation plant. The complaint alleges several RICO violations as well as breaches of contract, negligence and misrepresentation claims similar to those in the suits described above. Both compensatory and punitive damages are requested but no amounts are specified in the complaint. In July 1988, the Court granted General Electric's motion to transfer the case to the United States District Court for the Eastern District of New York. In October 1988, General Electric filed a motion to dismiss the complaint which is pending. The parties are presently engaged in litigating preliminary motions and in discovery.

As heretofore reported, in June 1987, without admitting or denying the allegations against it, Kidder, Peabody & Co. Incorporated ("Kidder") settled two proceedings brought by the Securities and Exchange Commission ("SEC") by consenting to the entry against it of a civil injunctive decree and an SEC administrative order. The charges underlying both of these proceedings stemmed principally from alleged wrongful disclosure and misuse of non-public, confidential information concerning contemplated tender offers and other corporate transactions by Martin A. Siegel, who, until early 1986, was an officer and director of Kidder. The government's allegations included the assertion that Kidder's arbitrage trading department purchased

or sold certain publicly traded securities for its own account based on this "inside" information. The conduct that gave rise to these proceedings all occurred and ceased prior to the Company's acquisition of Kidder in June 1986.

The civil decree against Kidder enjoined it from violations of various of the anti-fraud and record keeping provisions of the Securities Exchange Act of 1934. In addition, pursuant to the decree Kidder paid a civil penalty of \$11.6 million to the United States and "disgorged" another \$13.7 million of profits realized by it through alleged wrongful trading upon inside information. The disgorged funds are to be utilized, pursuant to a court approved plan, to compensate persons injured by the Kidder trading activities that were the subject of the SEC's actions.

The SEC's administrative order censured Kidder and ordered it to comply with certain undertakings set forth in an offer of settlement submitted by Kidder. In general, these undertakings were comprised of certain remedial measures to be taken by Kidder designed to prevent the future occurrence of securities law violations and to ensure Kidder's compliance on an ongoing basis with the federal securities laws and the rules and regulations of self-regulatory organizations. Further, in connection with its offer of settlement, Kidder withdrew from the business of risk arbitrage trading.

The same events that precipitated the SEC proceedings have led to various private civil suits against Kidder:

Kidder is a defendant in an action brought in November 1987 in Texas state District Court, Dallas County, by Diamond Shamrock Corporate Company, a wholly owned subsidiary of Maxus Energy Corporation. The suit arises out of Diamond Shamrock's 1983 acquisition of Natomas Corporation; Kidder acted as Diamond Shamrock's financial adviser in connection with this transaction. Diamond Shamrock's complaint asserts that Siegel wrongfully disclosed to Ivan Boesky non-public information concerning its planned tender offer for Natomas and that the run-up in the market price of Natomas shares that ensued from Boesky's purchases of them prior to the tender offer caused Diamond Shamrock ultimately to pay for Natomas \$300 million more than it would have but for the alleged misconduct. In addition to this sum, Diamond Shamrock, pursuant to an amended complaint, seeks to recover (i) consequential damages of approximately \$1 billion, representing alleged writedowns in the value of certain Natomas assets taken by Diamond Shamrock in 1985 and 1987 and legal and other fees and expenses associated with the transactions, (ii) approximately \$4 million paid to Kidder for its services in the Natomas transaction, and (iii) punitive damages in an unspecified amount. Kidder is claimed to be liable for Siegel's conduct by reason of its status as his employer.

Kidder is also a plaintiff in a parallel declaratory judgment action pending in the United States District Court for the Southern District of New York seeking a declaration that Kidder is not liable to Diamond Shamrock Corporate Company or to Maxus for any claims arising out of the

1983 attempted acquisition of Natomas and the resultant merger. Kidder has moved for summary judgment in the New York action, asserting that neither Maxus nor Diamond Shamrock Corporate Company has standing to bring the claims alleged in the Texas action, which Kidder argues are claims belonging to only a portion of Maxus' shareholders. Although that motion has been fully briefed and argued, the court has ordered limited discovery with respect to it and the motion is, accordingly, not yet ripe for decision.

- 2. Kidder is among the defendants in an action commenced in April 1987 by Unocal Corporation in the Superior Court of California, Los Angeles County. Unocal's complaint arises out of its defense against a hostile takeover in 1985. Another investment banking firm acted as financial adviser to Unocal in connection with the abortive takeover and one of its partners allegedly disclosed to Siegel inside information concerning Unocal's contemplated defense tactics, thereby allegedly enabling Kidder to profit from trading for its own account in Unocal securities. Kidder is also alleged to have aided and abetted the other investment banking firm in breaches of the latter's fiduciary duty to Unocal. Unocal's complaint seeks compensatory and punitive damages against Kidder in excess of \$750 million.
- 3. Kidder is among the defendants in a consolidated shareholders' action, initially brought as twelve separate suits during 1987 and now consolidated in the United States District Court for the Southern District of New York. The consolidated complaint is brought, as to Kidder, on behalf of sellers of various publicly owned securities who allegedly were injured by the trading of Kidder and others in such securities through the asserted misuse of non-public, confidential information. The claims are predicated upon purported violations of the anti-fraud provisions of the Securities Exchange Act of 1934 and other statutory and common law theories. Damages are sought in an unspecified amount; sub-classes have been certified as to several of the securities involved in the suits. Additional suits similar to those already pending may be brought against Kidder by reason of the same alleged events.

All of the litigation described in the four preceding paragraphs is in its preliminary stages.

#### Environmental

On July 23, 1986, the United States of America, acting at the request of the Environmental Protection Agency ("EPA"), filed a civil action against General Electric in the U.S. District Court for the Northern District of New York, for alleged violations by the Company's Waterford, N.Y. facility of the Federal Resource Conservation and Recovery Act, of certain environmental regulations of the State of New York and of a Final Compliance Order entered into between the Company and EPA in July 1983, as they pertain to ground water monitoring and management of hazardous wastes. The complaint seeks an order to compel compliance with applicable environmental law and seeks penalties in the amount of \$25,000 for each day for each alleged violation of the Resource Conservation Recovery Act, certain New York State interim

standard regulations and permit regulations. The case has been stayed pending settlement discussions between the parties.

On August 19, 1987, the United States of America filed suit against the Company in the U.S. District Court for the District of New Mexico alleging violations of the Resource Conservation and Recovery Act, federal regulations promulgated pursuant to that Act and New Mexico's Hazardous Waste Management Regulation. The complaint seeks injunctive relief and civil penalties of up to \$25,000 per day for the alleged violations. The suit concerns a Company apparatus repair facility located in Albuquerque, New Mexico. The Company and the government have executed a consent order which has been submitted to the court for approval following notice and opportunity for public comment. The order provides for site clean-up and payment of a civil penalty of \$160,000.

At the end of March, 1988 the United States of America, acting at the request of the Environmental Protection Agency ("EPA"), filed a civil action against the Company in the U.S. District Court for the Northern District of Illinois alleging violations by the Company's Chicago refrigerator plant of certain environmental regulations governing emissions from the plant's painting facilities. The complaint seeks an injunction plus civil penalties in the amount of \$25,000 for each day during which the alleged violations continued. On June 6, 1988 the Company moved for summary judgment in its favor. The court has stayed this motion because settlement negotiations are in progress.

On October 20, 1988, Caribe General Electric Products, Inc. was served with an Administrative Complaint by the Environmental Protection Agency alleging multiple violations of metal finishing pretreatment standards under the Clean Water Act at a plant in Arecibo, Puerto Rico during 1987 and the first half of 1988. The complaint, which seeks \$125,000 in civil penalties, also alleges failure to make timely filing of certain reports. The matter is currently under discussion between the parties.

It is the view of management that none of the above described proceedings will have a material effect on the financial position of the Company.

For further information regarding environmental matters, see page 12 of this Report.

Item 4. Submission of Matters to a Vote of Security Holders

Not applicable.

Item 5. Market for the Registrant's Common Equity and Related Stockholder Matters

Reported as "Dividends declared - Per Share" and "Common stock - market price" on page 70 and under "Stock Exchange Information" on page 71 of the Annual Report to Share Owners for the fiscal year ended December 31, 1988.

Item 6. Selected Financial Data

Reported as data for revenues; earnings before extraordinary loss and cumulative effect of accounting changes; net earnings per share; net earnings; dividends declared per share, long-term borrowings and total assets appearing on page 41 of the Annual Report to Share Owners for the fiscal year ended December 31, 1988.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

Reported on pages 30-41 (and graphs on pages 30, 31, 32, 34, 35, 36, 37, 38 and 40) of the Annual Report to Share Owners for the fiscal year ended December 31, 1988.

Item 8. Financial Statements and Supplementary Data

See index under item 14.

Item 9. Disagreements on Accounting and Financial Disclosure

Not applicable.

#### PART III

Item 10. Directors and Executive Officers of Registrant
Executive Officers of the Registrant (As of February 10, 1989)

<u>Name</u>	Position	<u>Age</u>	Date assumed present position
John F. Welch, Jr	Chairman of the Board and Chief Executive		
	Officer	53	April 1981
Lawrence A. Bossidy	Vice Chairman of the Board and Executive Officer	54	August 1984
Edward E. Hood, Jr	Vice Chairman of the Board and Executive		•
	Officer	58	October 1979
Paul W. Van Orden	Executive Vice President	61	January 1986
Dennis D. Dammerman	Senior Vice President, Finance	43	March 1984
Frank P. Doyle	Senior Vice President, Corporate Relations	58	September 1981
Paolo Fresco	Senior Vice President, International		
	Operations	55	October 1987
Benjamin W. Heineman, Jr	Senior Vice President, General Counsel		
-	and Secretary	45	September 1987
Jack O. Peiffer	Senior Vice President, Executive Management	55	January 1985
Walter L. Robb	Senior Vice President, Research		
	and Development	60	November 1986
Eugene F. Murphy	Senior Vice President, GE Communications and		
, -	Services	52	October 1986
John A. Urquhart	Senior Vice President, GE Industrial and Powe	er.	
·	Systems	60	October 1979
Glen H. Hiner	Senior Vice President, GE Plastics	54	October 1983
John D. Opie	Senior Vice President, GE Lighting	51	August 1986
John D. Rittenhouse	Senior Vice President, GE Aerospace	53	January 1988
Brian H. Rowe	Senior Vice President, GE Aircraft Engines	57	October 1979
Roger W. Schipke	Senior Vice President, GE Appliances	52	February 1982
John M. Trani	Senior Vice President, GE Medical Systems	43	September 1986

All Executive officers are elected by the Board of Directors for an initial term which continues until the first Board meeting following the next annual statutory meeting of share owners and thereafter are elected for one-year terms or until their successors have been elected.

All Executive officers have been executives of General Electric Company for the last five years except Benjamin W. Heineman, Jr., Eugene F. Murphy and John D. Rittenhouse. Messrs. Murphy and Rittenhouse were executives of RCA prior to the date shown opposite their respective names above. Mr. Heineman, Jr. was a partner in the law firm of Sidley & Austin prior to joining GE in 1987.

The remaining information called for by this item is incorporated by reference to the definitive proxy statement relating to the registrant's Annual Meeting of Share Owners to be held April 26, 1989.

#### Item 11. Executive Compensation

Incorporated by reference to "Compensation of Executive Officers" and "Board of Directors and Committees" in the definitive proxy statement relating to the registrant's Annual Meeting of Share Owners to be held April 26, 1989.

Item 12. Security Ownership of Certain Beneficial Owners and Management

Incorporated by reference to "Information relating to Directors, Nominees and Executive Officers" in the registrant's definitive proxy statement relating to its Annual Meeting of Share Owners to be held April 26, 1989.

#### Item 13. Certain Relationships and Related Transactions

Incorporated by reference to "Certain Transactions" in the registrant's definitive proxy statement relating to its Annual Meeting of Share Owners to be held April 26, 1989.

#### PART IV

#### Item 14. Exhibits, Financial Statement Schedules and Reports on Form 8-K

#### (a) Financial Statements

(1) Applicable to General Electric Company and Consolidated Affiliates and contained on the page(s) indicated in the GE Annual Report to Share Owners for the fiscal year ended December 31, 1988.

	Annual	10-K
	Report	Report
	Page(s)	Page(s)
Statement of earnings for the years ended December 31, 1988,		
1987 and 1986	24	F-2
Statement of financial position at December 31, 1988 and		
1987	26	F-4
Statement of cash flows for the years ended		
December 31, 1988, 1987 and 1986	28	F-6
Independent Auditors' Report	43	F-21
Other financial information:		
Notes to consolidated financial statements	44-70	F-22 to 48
Industry segment information	32-35,	F-10 to 13
	65-68	F-43 to 46
Geographic segment information	69	F-47
Operations by quarter (unaudited)	70	F-48
Quarterly dividend and stock market information		
(unaudited)	70	F-48

(3) Financial Statement Schedules for General Electric Company and consolidated affiliates.

The schedules listed in Reg. 210.5-04, except those listed below, have been omitted because they are not applicable or the required information is shown in the financial statements or notes thereto.

<u>Schedule</u>	<u>Page</u>
VIII Valuation and Qualifying Accounts	F-49
IX Short-Term Borrowings	F-50

(b) Reports on Form 8-K

There were no reports on Form 8-K filed by the registrant during the fourth quarter of 1988.

- (c) Exhibits
- (3) Restated Certificate of Incorporation, as amended, and By-laws, as amended, of General Electric Company. (i)
- (4) Agreement to furnish to the Securities and Exchange Commission upon request a copy of instruments defining the rights of holders of certain long-term debt of the registrant and consolidated subsidiaries.\*
- (10) (a) General Electric Incentive Compensation Plan. (ii)
  - (b) General Electric 1983 Stock Option-Performance Unit Plan.\*
  - (c) General Electric 1978 Stock Option-Performance Unit Plan. (iii)
  - (d) Amendments to General Electric 1978 Stock Option-Performance Unit Plan. (iv)
  - (e) General Electric Supplementary Pension Plan as amended December 16, 1988.\*
  - (f) General Electric Deferred Compensation Plan for Directors as amended September 18, 1987. (v)
  - (q) General Electric Insurance Plan for Directors. (vi)
  - (h) General Electric Financial Planning Program. (vii)
  - (i) General Electric Supplemental Life Insurance Program, as amended November 18, 1988.\*

- (j) General Electric Directors' Retirement and Optional Life Insurance Plan. (viii)
- (k) General Electric 1987 Executive Deferred Salary Plan. (ix)
- (11) Statement re Compilation of Per Share Earnings.\*
- (12) Computation of Ratio of Earnings to Fixed Charges.\*
- (22) Subsidiaries of Registrant.\*
- (24) Consent of independent auditors incorporated by reference in each Prospectus constituting part of the Registration Statements on Form S-3, Registration Nos. 33-13802, 33-3908, 2-79388 and 2-82072, and on Form S-8, Registration Nos. 33-4239, 33-23441, 33-24679, 2-84145, 2-61314 and 2-49091.\*
- (25) Power of attorney.\*\*

#### Notes to Exhibits

- (i) Incorporated by reference to Exhibit of the same number to General Electric Quarterly Report on Form 10-Q (Commission file number 1-35) for the quarter ended June 30, 1988.
- (ii) Incorporated by reference to Exhibit of the same number to General Electric Annual Report on Form 10-K (Commission file number 1-35) for the fiscal year ended December 31, 1987 (the "1987 10-K").
- (iii) Incorporated by reference to Exhibit 2(a) to Registration Statement No. 2-61314.
- (iv) Incorporated by reference to "Proposed 1983 Stock Option-Performance Unit Plan (and amendment of earlier stock option plans)" in the definitive proxy statement relating to the registrant's Annual Meeting of Share Owners held on April 27, 1983.
- (v) Incorporated by reference to Exhibit 10 (f) to the 1987 10-K.
- (vi) Incorporated by reference to Exhibit of the same number to General Electric Annual Report on Form 10-K (Commission file number 1-35) for the fiscal year ended December 31, 1980.

- (vii) Incorporated by reference to Exhibit of the same number to General Electric Annual Report on Form 10-K (Commission file number 1-35) for the fiscal year ended December 31, 1981.
- (viii) Incorporated by reference to Exhibit of the same number to General Electric Annual Report on Form 10-K (Commission file number 1-35) for the fiscal year ended December 31, 1986.
- (ix) Incorporated by reference to Exhibit 10 (k) to the 1987 10-K.
- \* Filed electronically herewith.
- \*\* Filed under EDGAR form SE.

#### SIGNATURES

Pursuant to the requirements of Section 13 of the Securities and Exchange Act of 1934, the registrant has duly caused this annual report on Form 10-K for the fiscal year ended December 31, 1988 to be signed on its behalf by the undersigned, and in the capacities indicated, thereunto duly authorized in the Town of Fairfield and State of Connecticut on the 17th day of March 1989.

General Electric Company (Registrant)

By (a)
Dennis D. Dammerman
Senior Vice President-Finance
(Principal Financial Officer)

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

<u>Signe</u> r		<u>Ti</u> !	tle	<u>Date</u>							
(a)		. Principal	Financial	March 17, 1989							
Dennis D. Dammerman		Officer	<del></del>								
Senior Vice President-Fin	ance										
(a)		_	Accounting	March 17, 1989							
James J. Costello		Officer									
Vice President and Comptr	coller										
	<u> </u>	<i>-</i>									
John F. Welch, Jr.*			d of Directors	(Principal							
Dishami M Dahamb	Director	Officer)									
Richard T. Baker*	Director										
Lawrence A. Bossidy* Charles D. Dickey, Jr.*	Director										
Lawrence F. Fouraker*	Director	(-)	Ciamad	DIN /Dansaumi							
Henry H. Henley, Jr.*	Director	(a)		PIN (Personal							
Henry L. Hillman*	Director										
Edward E. Hood, Jr.*	Director		electionic it	Timac							
David C. Jones*	Director										
Robert E. Mercer*	Director										
Gertrude G. Michelson*	Director										
Barbara Scott Preiskel*	Director										
Lewis T. Preston*	Director										
Frank H. T. Rhodes*	Director		•								
Andrew C. Sigler*	Director										
William French Smith*	Director										
Walter B. Wriston*	Director										
A majority of the Board of	of Director	rs									
*By(a)											
Benjamin W. Heineman,	. Jr.	_	•								
Attorney-in-fact	, <del></del>										
March 17, 1989											



LAND AND CHEMICALS DIVISION U.S. EPA - REGION 5 GE
3135 Easton Turnpike
Fairfield, CT 06828
USA

Officer

**Letter From Chief Financial Officer** 

March 18, 2010

Administrator
U.S. Environmental Protection Agency, Region 5
77 West Jackson Boulevard
Chicago, IL 60604-3507

RECEIVED

MAR 29 2010

OFFICE OF REGIONAL ADMINISTRATOR

GE Annual Report Received with these 2 letters

I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, NY 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage "and closure and/or post-closure care" as specified in subpart H of 40 CFR parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for "both sudden and nonsudden" accidental occurrences is being demonstrated through the financial test specified in subpart H of 40 CFR parts 264 and 265: ATTACHMENT A.

The firm identified above guarantees, through the guarantee specified in subpart H of 40 CFR parts 264 and 265, liability coverage for "both sudden and nonsudden" accidental occurrences at the following facilities owned or operated by the following: ATTACHMENT B. The firm identified above is the direct or higher-tier parent corporation of the owner or operator.

- 1. The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care or liability coverage is demonstrated through the financial test specified in subpart H of 40 CFR parts 264 and 265. The current closure and/or post-closure cost estimate covered by the test are shown for each facility: *ATTACHMENT C.*
- 2. The firm identified above guarantees, through the guarantee specified in subpart H of 40 CFR parts 264 and 265, the closure and post-closure care or liability coverage of the following facilities owned or operated by the guaranteed party. The current cost estimates for closure or post-closure care so guaranteed are shown for each facility: *ATTACHMENT D.*

Corpora

- 3. In States where EPA is not administering the financial requirements of subpart H of 40 CFR parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in subpart H or 40 CFR parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: *ATTACHMENT E*.
- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in subpart H of 40 CFR parts 264 and 265 or equivalent or substantially equivalent State mechanisms. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: *NONE*.
- 5. This firm is the owner or operator or guarantor of the following UIC facilities for which financial assurance for plugging and abandonment is required under part 144 and is assured through a financial test. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility: NONE.

This firm "is required" to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on *December 31st*. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year, ended *December 31, 2009*.

#### Part B. Closure or Post-Closure Care and Liability Coverage

Alternative II	
1. Cum of aureant alcaure and past alcaure aget actimates (total	(Dollars in thousands)
Sum of current closure and post-closure cost estimates (total of all cost estimates listed above)	\$35,625
2. Amount of annual aggregate liability coverage to be demonstrated	\$16,000
3. Sum of lines 1 and 2	\$51,625

4. Current bond rating of most recent issuance and name of rating service	AA+ - Standard & Poor's Aa2- Moody's
5. Date of issuance of bond	12/06/07
6. Date of maturity of bond	12/06/17
*7. Tangible net worth (if any portion of the closure or post- closure cost estimates is included in "total liabilities" on your financial statements you may add that portion to this line)	\$ 39,788,000
*8. Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	\$389,254,000
9. Is line 7 at least \$10 million? (Yes/No)	YES
10. Is line 7 at least 6 times line 3? (Yes/No)	YES
*11. Are at least 90% of assets located in the U.S.? (Yes/No) If not, complete line 12.	NO
12. Is line 8 at least 6 times line 3? (Yes/No)	YES

I hereby certify that the wording of this letter is *substantially equivalent* to the wording specified in 40 CFR 264.151(g) as such regulations were constituted on the date shown immediately below.

Keith S. Sherin

Vice Chairman and Chief Financial Officer March 18, 2010

Financial Test for Liability, Closure, Post-closure coverage

FACILITY	:	STREET		ST	SIP	CLOSURE	POST CLOSURE	TOTAL
GE INDUSTRIAL AND POWER SYS SER. (Oaklar 5441 International Blvd	YS SER. (Oaklar	5441 International Blvd.	Oakland	California	92806	48,228	T.	48,228
PRS - Los Angeles, CA, USA (Service Center)	er)	3601 E. LaPALMA AVENUE	ANAHEIM	California	92806	576,415	r	576,415
Ontario, CA		2264 E. Avion Place	ONTARIO	California	91761	51,663	1	51,663
Fremont, CA		1055 Mission Court	Fremont	California	945398203	30,216		30,216
Plainville - HQ, CT		41 WOODFORD ROAD	PLAINVILLE	Connecticut	6062	489,808	1	489,808
Bridgeport, CT		1285 Boston Avenue	Bridgeport	Connecticut	6610	1	959,550	959,550
GE ELECTRICAL DISTR. AND CONTROL (ROME, (1935 REDMOND CIRC.	·	1935 REDMOND CIRC.	ROME	Georgia	30165	364,863	1	364,863
Burlington, IA		1404-1418 W. PLEASANT ST.	W.BURLINGTON	lowa	52655		243,190	243,190
MO - Morrison, IL		709 West Wall St.	Morrison	Illinois	61270	350,017	•	350,017
PRS - Chicago, IL, USA (Service Center)		6045 S. Nottingham	Chicago	Illinois	60638	177,023	1	177,023
		1701 COLLEGE STREET	FORT WAYNE	Indiana	46802	74,370	•	74,370
GE APPLIANCES (LOUISVILLE, KY)	-	APPLIANCE PK. 65-100	Louisville	Kentucky	40225	1		1
Madisonville, KY	(1)	3050 Nebo Road	Madisonville	Kentucky	42431	D.	2,024,000	2,024,000
Hickory, NC	-	1223 FAIRGROVE CHURCH RD	HICKORY	North Carolina	28613	1	3,433,408	3,433,408
o, NY, USA (Service Center)	-	175 Milens Road	Tonawanda	New York	14150	513,755	19	513,755
	-	1 Research Circle	Niskayuna	New York	12309	1,098,998		1,098,998
(JEFFERSON, OH)	ω	85 W. ASTUBULA	JEFFERSON	Ohio	44047	481,712	·	481,712
	_	<b>NEW HOLLAND AVENUE</b>	LANCASTER	Pennsylvania	17601		3,542,000	3,542,000
	(1	2901 E LAKE RD, BLDG 9-201	ERIE	Pennsylvania	16531	342,534	1,267,291	1,609,825
A DEL CARIBE (BARCELONETA, PR)	П	PR RD #2, KM 59.5	Barceloneta	Puerto Rico	617	Ī	136,013	136,013
	(.)	300 GARLINGTON ROAD	GREENVILLE	South Carolina	29615	1	5,292,431	5,292,431
	(,)	3001 W. RADIO DRIVE	FLORENCE	South Carolina	29501	ı	557,584	557,584
PRS - Houston, TX, USA (Service Center)		8800 Wallisville Road	Houston	Texas	77029	2,600,668	1	2,600,668
PRS - Dallas, TX, USA (Service Center)		3202 Manor Way	Dallas	Texas	75235	17,403	1	17,403
Rutland, VT		270 Windcrest Road	N. CLARENDON Vermont	Vermont	5759	1	860,347	860,347

Total # of Facilities:

25

18,315,814 25,533,487

7,217,673

EPA

## Attachment B

Financial Test for Liability, Closure, Post-closure coverage

FPA ID #	FACILITY	STREET	CITY	ST	ZIP	CLOSURE	POST CLOSURE	TOTAL
CAT080012974	Bakersfield, CA	3050 Pegasus Dr	Bakersfield	California	93308	122,452	·	122,452
FLD984166942	UNC MULBERRY	1.5 miles east of Hwy. 37 on CR 640	40 Mulberry	Florida	33860	1	376,970	376,970
KYD006938395	GE KENTUCKY GLASS (LEXINGTON, KY)	903 RUSSELL CAVE PIKE	Lexington	Kentucky	40508	Ü	1	1
MDD046279311	GE APPLIANCES (COLUMBIA, MD)	Robert Fulton Drive	COLUMBIA	Maryland	21046	ī	598,338	598,338
MOD000298398	GETS Global Signaling, LLC	2712 S. Dillingham Rd	Grain Valley	Missouri	64029	1	708,002	708,002
SCD991279324	Leonard Chemical	n Fe	Rock Hill,	South Carolina	29704	ı	233,372	233,372
TXD061382206	GE RAILCAR REPAIR SERV. (RANGER, TX)	P.O. 115, TIFFIN ROAD	Ranger	Texas	76740	1	52,447	52,447

1,969,129 2,091,581

122,452

Total # of Facilities:

TOTAL	233,372	233,372
POST CLOSURE TOTAL	233,372	233,372
CLOSURE	<u>Li</u>	
ZIP	29704	
ST	South Carolina	
CITY	Rock Hill,	
STREET	Coureton Ferry Rd.	8 <del>c</del>
FACILITY	Leonard Chemical	
EPA ID #	SCD991279324	Total # of Facilities:

## Attachment D

Financial Test for Liability, Closure, Post-closure coverage

TOTAL	376,970	598,338
POST CLOSURE	376,970	598,338
CLOSURE	E	i
ZIP	33860	21046
ST	Florida	Maryland
CITY	n CR 640 Mulberry	COLUMBIA
STREET	1.5 miles east of Hwy. 37 o	Robert Fulton Drive
FACILITY	UNC MULBERRY	GE APPLIANCES (COLUMBIA, MD)
EPA ID #	FLD984166942	MDD046279311

Total # of Facilities:

975,308 975,308

Financial Test for Liability, Closure, Post-closure coverage

TOTAL	48,228	576,415	51,663	30,216	122,452	489,808	959,550	364,863	243,190	350,017	177,023	74,370	Ü	1	2,024,000	708,002	3,433,408	513,755	1,098,998	481,712	3,542,000	1,609,825	136,013	5,292,431	557,584	2,600,668	52,447	17,403	860,347
POST CLOSURE	•	Ì	i	1	in the second	ř	959,550	T.	243,190	í	1	1	1	1	2,024,000	708,002	3,433,408	1	ı	ji	3,542,000	1,267,291	136,013	5,292,431	557,584	ř	52,447	i.	860,347
CLOSURE	48,228	576,415	51,663	30,216	122,452	489,808		364,863	1	350,017	177,023	74,370	1	1	i	á	ı	513,755	1,098,998	481,712	t	342,534	i)	Î	ì	2,600,668	i	17,403	Î
ZIP	92806	92806	91761	945398203	93308	6062	6610	30165	52655	61270	60638	46802	40225	40508	42431	64029	28613	14150	12309	44047	17601	16531	617	29615	29501	77029	76740	75235	2759
ST	California	California	California	California	California	Connecticut	Connecticut	Georgia	Iowa	Illinois	Illinois	Indiana	Kentucky	Kentucky	Kentucky	Missouri	North Carolina	New York	New York	Ohio	Pennsylvania	Pennsylvania	Puerto Rico	South Carolina	South Carolina	Texas	Texas	Texas	Vermont
CITY	Oakland	ANAHEIM	ONTARIO	Fremont	Bakersfield	PLAINVILLE	Bridgeport	ROME	W.BURLINGTON	Morrison	Chicago	FORT WAYNE	Louisville	Lexington	Madisonville	Grain Valley	HICKORY	Tonawanda	Niskayuna	JEFFERSON	LANCASTER	ERIE	Barceloneta	GREENVILLE	FLORENCE	Houston	Ranger	Dallas	N. CLARENDON Vermont
STREET	r 5441 International Blvd.	3601 E. LaPALMA AVENUE	2264 E. Avion Place	1055 Mission Court	3050 Pegasus Dr	41 WOODFORD ROAD	1285 Boston Avenue	( 1935 REDMOND CIRC.	1404-1418 W. PLEASANT ST.	709 West Wall St.	6045 S. Nottingham	1701 COLLEGE STREET	APPLIANCE PK. 65-100	903 RUSSELL CAVE PIKE	3050 Nebo Road	2712 S. Dillingham Rd	1223 FAIRGROVE CHURCH RD	175 Milens Road	1 Research Circle	85 W. ASTUBULA	<b>NEW HOLLAND AVENUE</b>	2901 E LAKE RD, BLDG 9-201	PR RD #2, KM 59.5	300 GARLINGTON ROAD	3001 W. RADIO DRIVE	8800 Wallisville Road	P.O. 115, TIFFIN ROAD	3202 Manor Way	270 Windcrest Road
FACILITY	GE INDUSTRIAL AND POWER SYS SER. (Oaklar 5441 International Blvd.	PRS - Los Angeles, CA, USA (Service Center)	Ontario, CA	Fremont, CA	Bakersfield, CA	Plainville - HQ, CT	Bridgeport, CT	GE ELECTRICAL DISTR, AND CONTROL (ROME, (1935 REDMOND CIRC	Burlington, IA	MO - Morrison, IL	PRS - Chicago, IL, USA (Service Center)	Fort Wayne - STO, IN	GE APPLIANCES (LOUISVILLE, KY)	GE KENTUCKY GLASS (LEXINGTON, KY)	Madisonville, KY	GETS Global Signaling, LLC	Hickory, NC	PRS - Buffalo, NY, USA (Service Center)	Niskayuna, NY	GE LIGHTING (JEFFERSON, OH)	GE PROPERTY (LANCASTER, PA)	Erie, PA	GE / RCA DEL CARIBE (BARCELONETA, PR)	Manufacturing - Greenville, SC, USA	Florence SC, HCS	PRS - Houston, TX, USA (Service Center)	GE RAILCAR REPAIR SERV. (RANGER, TX)	PRS - Dallas, TX, USA (Service Center)	Rutland, VT
EPA ID #	CAD009208075	CAD030584502	CAD981375124	CAR000145631	CAT080012974	CTD000842492	CTD001453711	GAD003308145	IAD000678037	4LD005272992	ALD070015714	JND004557815	KYD006387021	KYD006938395	KYD074047556	MOD000298398	NCD003237948	NYD067539940	NYD071094197	OHD048111090	PAD003026903	PAD005033055	PRD090370537	SCD049126097	SCD067002147	TXD060718269	TXD061382206	TXD064114242	VTD001075894

7,340,125 19,076,263 26,416,388

29

Total # of Facilities:

# Attachment Master

Financial Test for Liability, Closure, Post-closure coverage

TOTAL	48,228	576,415	51,663	30,216	122,452	489,808	959,550	376,970	364,863	243,190	350,017	177,023	74,370	1	C	2,024,000	598,338	708,002	3,433,408	513,755	1,098,998	481,712	3,542,000	1,609,825	136,013	5,292,431	557,584	233,372	2,600,668	52,447	17,403	860,347	8,000,000	
POST CLOSURE		1			1	X	959,550	376,970	1	243,190	1	0.	IX	21		2,024,000	598,338	708,002	3,433,408	1	<b>1</b>	1	3,542,000	1,267,291	136,013	5,292,431	557,584	233,372	1	52,447	1	860,347	8,000,000	
CLOSURE	48,228	576,415	51,663	30,216	122,452	489,808	1	1	364,863	t	350,017	177,023	74,370	1	Į.	Ţ	1	1	9	513,755	1,098,998	481,712	Ď.	342,534	1	I.	2	ľ	2,600,668	i i	17,403	1		
ZIP	92806	92806	91761	945398203	93308	6062	6610	33860	30165	52655	61270	60638	46802	40225	40508	42431	21046	64029	28613	14150	12309	44047	17601	16531	617	29615	29501	29704	77029	76740	75235	5759		
ST	California	California	California	California	California	Connecticut	Connecticut	Florida	Georgia	111	Illinois	Illinois	Indiana	Kentucky	Kentucky	Kentucky	Maryland	Missouri	North Carolina	New York	New York	Ohio	Pennsylvania	Pennsylvania	Puerto Rico	South Carolina	South Carolina	South Carolina	Texas	Texas	Texas	Vermont		
CITY	Oakland	ANAHEIM	ONTARIO	Fremont	Bakersfield	PLAINVILLE	Bridgeport		ROME	W.BURLINGTON	Morrison	Chicago	FORT WAYNE	Louisville	Lexington	Madisonville	COLUMBIA	Grain Valley	HICKORY	Tonawanda	Niskayuna	JEFFERSON	LANCASTER	ERIE	Barceloneta	GREENVILLE	FLORENCE	Rock Hill,	Houston	Ranger	Dallas	N. CLARENDON		
STREET	5441 International Blvd.	3601 E. LaPALMA AVENUE	2264 E. Avion Place	1055 Mission Court	3050 Pegasus Dr	41 WOODFORD ROAD	1285 Boston Avenue	1.5 miles east of Hwy. 37 on CR 640	1935 REDMOND CIRC.	1404-1418 W. PLEASANT ST.	709 West Wall St.	6045 S. Nottingham	1701 COLLEGE STREET	APPLIANCE PK. 65-100	903 RUSSELL CAVE PIKE	3050 Nebo Road	Robert Fulton Drive	2712 S. Dillingham Rd	1223 FAIRGROVE CHURCH RD	175 Milens Road	1 Research Circle	85 W. ASTUBULA	<b>NEW HOLLAND AVENUE</b>	2901 E LAKE RD, BLDG 9-201	PR RD #2, KM 59.5	300 GARLINGTON ROAD	3001 W. RADIO DRIVE	Coureton Ferry Rd.	8800 Wallisville Road	P.O. 115, TIFFIN ROAD	3202 Manor Way	270 Windcrest Road		
FACILITY	GE INDUSTRIAL AND POWER SYS SER. (Oaklar 5441 International Blvd.	PRS - Los Angeles, CA, USA (Service Center)	Ontario, CA	Fremont, CA	Bakersfield, CA	Plainville - HQ, CT	Bridgeport, CT	UNC MULBERRY	GE ELECTRICAL DISTR. AND CONTROL (ROME, (1935 REDMOND CIRC.	Burlington, IA	MO - Morrison, IL	PRS - Chicago, IL, USA (Service Center)	Fort Wayne - STO, IN	GE APPLIANCES (LOUISVILLE, KY)	GE KENTUCKY GLASS (LEXINGTON, KY)	Madisonville, KY	GE APPLIANCES (COLUMBIA, MD)	GETS Global Signaling, LLC	Hickory, NC	PRS - Buffalo, NY, USA (Service Center)	Niskayuna, NY	GE LIGHTING (JEFFERSON, OH)	GE PROPERTY (LANCASTER, PA)	Erie, PA	GE / RCA DEL CARIBE (BARCELONETA, PR)	Manufacturing - Greenville, SC, USA	Florence SC, HCS	Leonard Chemical	PRS - Houston, TX, USA (Service Center)	GE RAILCAR REPAIR SERV. (RANGER, TX)	PRS - Dallas, TX, USA (Service Center)	Rutland, VT	CONTINGENCY	
EPA ID #	CAD009208075	CAD030584502	CAD981375124	CAR000145631	CAT080012974	CTD000842492	CTD001453711	FLD984166942	GAD003308145	IAD000678037	JLD005272992	ALD070015714	AND004557815	KYD006387021	KYD006938395	KYD074047556	MDD046279311	MOD000298398	NCD003237948	NYD067539940	NYD071094197	OHD048111090	PAD003026903	PAD005033055	PRD090370537	SCD049126097	SCD067002147	SCD991279324	TXD060718269	TXD061382206	TXD064114242	VTD001075894		

28,284,943 35,625,069

7,340,125

32

Total # of Facilities:

Attachment A (GE-Owned TSDF)	25,533,487
Attachment C (GE-Owned EPA Jurisdiction)	00.100.1
Attachment D (GE-Sub EPA Jurisdiction)	
Attachment E (State Jurisdiction)	
Contingency	8,000,000
Protectiv	35,625,069

8,000,000 **35,625,069** 

233,372 975,308 26,416,388



**KPMG LLP** Stamford Square 3001 Summer Street Stamford, CT 06905

### Independent Accountants' Report on Applying Agreed-upon Procedures

The Board of Directors General Electric Company:

We have performed the procedures enumerated below, which were agreed to by management of General Electric Company (the "Company"), solely to assist you in the filing of selected financial information included in "Alternative II" of your letter dated March 18, 2010 to the Addressees listed in Attachment 1 to this report. The Company's management is responsible for the selected financial information. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of management of General Electric Company. Consequently, we make no representations regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

The procedures and associated findings are as follows:

- 1) Tangible Net Worth We recalculated the dollar amount of the Company's tangible net worth at December 31, 2009, \$39,788,000,000, as the difference between Total GE Shareowners' Equity at December 31, 2009, \$117,291,000,000, and the sum of Goodwill, \$65,574,000,000, and Other Intangible Assets, \$11,929,000,000, at December 31, 2009, each reflected in the Statement of Financial Position on page 62 of the Company's 2009 Annual Report. We then compared the dollar amount of the Company's tangible net worth at December 31, 2009, to the amount shown in Item 7 of the Letter and found them to be in agreement.
- 2) Total Assets in the United States We compared the Company's Total Assets in the United States at December 31, 2009, \$389,254,000,000, as shown in Item 8 of the Letter, to a schedule prepared by the Company entitled "Operating Segments 12 Global Total Assets," and found them to be in agreement.
- 3) Are At Least 90% of the Company's Assets Located in the United States We divided the Company's Total Assets in the United States at December 31, 2009, \$389,254,000,000, as shown in Item 8 of the Letter, by the Company's Total Assets at December 31, 2009, \$781,818,000,000, reflected in the Statement of Financial Position on page 62 of the Company's 2009 Annual Report, and found that the Company's Total Assets in the United States were less than 90% of the Company's Total Assets. Accordingly, we agree with the Company's response of "No" in Item 11 of the Letter.

We were not engaged to, and did not, conduct an examination, the objective of which would be the expression of an opinion on the selected financial information included in the Letter.



Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the use of management of the Company, and is not intended to be and should not be used by anyone other than these specified parties.

KPMG LLP

March 18, 2010



#### Addressees:

- 1 Illinois Environmental Protection Agency
- 2 Indiana Department of Environmental Management
- 3 New Mexico Environment Department
- 4 New York State Department for Environmental Conservation
- 5 North Carolina Department of Environmental and Natural Resources
- 6 Ohio Department of Commerce
- 7 Pennsylvania Department of Environmental Protection
- 8 Georgia Department of Natural Resources
- 9 Ohio Environmental Protection Agency
- 10 Texas Commission on Environmental Quality State of Texas
- 11 Vermont Department of Environmental Conservation
- 12 United States Environmental Protection Agency (to Demonstrate Liability Coverage and Assurance of Closure for TSCA PCB Permits)
- 13 United States Environmental Protection Agency Regarding Closure and/or Post-Closure Care
  - U.S. Environmental Protection Agency
  - U.S. Environmental Protection Agency, Region 1
  - U.S. Environmental Protection Agency, Region 2
  - U.S. Environmental Protection Agency, Region 3
  - U.S. Environmental Protection Agency, Region 4
  - U.S. Environmental Protection Agency, Region 5
  - U.S. Environmental Protection Agency, Region 6
  - U.S. Environmental Protection Agency, Region 7
  - U.S. Environmental Protection Agency, Region 8
  - U.S. Environmental Protection Agency, Region 9
  - U.S. Environmental Protection Agency, Region 10



Jonathan F. Masi

GE 3135 Easton Turnpike Fairfield, CT 06828

T (203) 373-2374 F (203) 373-3342 Jonathan.Masi@ge.com

March 2010

### Financial Assurance

Dear Sir/Madam:

Enclosed please find documents relating to financial assurance for the General Electric Company. In the interest of the environment, GE is "Going Green" by not including a printed copy of the Company's <u>707</u> page 2009 10K in this package. The web address is provided below for your convenience. A printed copy will be mailed to you upon request.

http://www.ge.com/pdf/investors/financial\_reporting/ge\_10k\_4q2009.pdf

Please direct all inquiries and responses related to it to:

Jonathan F. Masi Corporate Environmental Programs General Electric Company 3135 Easton Turnpike Fairfield, CT 06828

Jonathan.Masi@ge.com (203) 373-2374 Phone (203) 373-3342 Fax

Thank you.



# Illinois Environmental Protection Agency

1021 North Grand Avenue East, P.O. Box 19276, Springfield, Illinois 62794-9276, 217-782-3397 James R. Thompson Center, 100 West Randolph, Suite 11-300, Chicago, IL 60601, 312-814-6026

ROD R. BLAGOJEVICH, GOVERNOR

RENEE CIPRIANO, DIRECTOR

217/524-3300

March 29, 2005

Certified Mail 7002 3150 0000 1106 4567

GE Appliance Controls Attention: Mr. Joseph Skaff 709 West Wall Street Morrison, Illinois 61270-2052

Re: 1950350003 -- Whiteside County

GE Appliance Controls

ILD005272992

Closure Log No. C-291 (certification)

Received: January 10, 2005

RCRA-Closure

RECEIVED

APR 0 7 2005

Technical Support and Permits Section Waste Management Branch Waste, Pesticides and Texics Division U.S. EPA - Region 5

Dear Mr. Skaff:

This is in response to the certification of closure of a former hazardous waste management unit at the above-referenced facility submitted January 7, 2005 on your behalf by Timothy J. Harrington, P.E. This unit is referred to as the Container Storage Area; a drawing showing the location of this unit within the facility is attached. This certification, signed by a representative of the owner/operator, Kevin Schlueter, and an independent licensed professional engineer, Timothy J. Harrington, P.E., indicated that the subject hazardous waste management unit had been closed in accordance with the plan approved by the Illinois EPA.

The subject hazardous waste management unit was inspected by a representative of the Illinois EPA on March 4, 2005. The inspection revealed that the unit was closed in accordance with the approved closure plan. In addition, a review of the closure certification and accompanying closure documentation report also indicates that the unit was closed in accordance with the approved closure plan. Therefore, the Illinois EPA has determined that closure of the hazardous waste container storage area at the above referenced facility has apparently met the requirements of 35 Ill. Adm. Code 725.

As a result of completing closure of the subject hazardous waste management units:

1. This facility must continue to meet the requirements of 35 IAC 722 Standards Applicable to Generators of Hazardous Waste and 35 IAC 728 Land Disposal Restrictions.

- 2. The Morris facility located at 709 West Wall Street in Morris, Illinois (PIN 08-13-227-003 and 09-18-151-001) is subject to an Environmental Land Use Control recorded with the Whiteside County Recorders Office on November 22, 2004 as Document Number 11289-2004. This ELUC shall apply in perpetuity to the facility and shall not be released until: (1) Illinois EPA determines that there is no longer a need for this ELUC; (2) Illinois EPA, upon written request from the property owner and in accordance with 35 Ill. Adm. Code 742.1010, issues an amended certification of closure or a permit modification approving modification/elimination of the ELUC requirements; and (3) a release or modification of the ELUC is filed on the chain of title for the Property.
- 3. The approved ELUC places the following restrictions on the subject property:
  - a. The use of the property shall remain industrial/commercial in perpetuity.
  - b. The groundwater under the property shall not be used as a potable water supply of water.
- 4. Failure to comply with the limitations or requirements of an ELUC may result in voidance of an Agency no further action determination in accordance with the program under which the determination was made. The failure to comply with the limitations or requirements of an ELUC may also be grounds for an enforcement action pursuant to Title VIII of the Illinois Environmental Protection Act.
- 5. The limitations or requirements of the ELUC apply in perpuity or until:
  - a. The Illinois EPA issues a new no further remediation determination approving modification or removal of the limitation/requirement; and
  - b. A release or modification of the land use limitations is filed on the chain of title for the property that is the subject to the ELUC.
- 7. At no time shall this site be used in a manner inconsistent with the land use limitations established in the approved ELUC, unless: (1) attainment of objectives appropriate for the new land use is achieved, and (2) a new no further action determination is obtained from Illinois EPA and subsequently recorded in accordance with 35 Ill. Adm. Code 742.
  - a. Requests to release or modify an ELUC must be formally requested in writing from Illinois EPA as a: (1) request to amend the certification of closure; or (2) a permit modification request. Sufficient information must be provided in these

Mr. Joseph Skaff Log No. C-291 (certification) Page 3

requests to demonstrate that the requested change meets all the requirements of 35 Ill. Adm. Code 742.

b. Any final approval by Illinois EPA of a request to release or modify an ELUC must be filed with the chain of title for the subject facility.

This letter constitutes Illinois EPA's final decision on the subject submittal. Within 35 days after the date of mailing of the Illinois EPA's final decision, the applicant may petition for a hearing before the Illinois Pollution Control Board to contest the decision of the Illinois EPA, however, the 35-day period for petitioning for a hearing may be extended for a period of time not to exceed 90 days by written notice provided to the Board from the applicant and the Illinois EPA within the 35-day initial appeal period.

Work required by this letter, your submittal or the regulations may also be subject to other laws governing professional services, such as the Illinois Professional Land Surveyor Act of 1989, the Professional Engineering Practice Act of 1989, the Professional Geologist Licensing Act, and the Structural Engineering Licensing Act of 1989. This letter does not relieve anyone from compliance with these laws and the regulations adopted pursuant to these laws. All work that falls within the scope and definitions of these laws must be performed in compliance with them. The Illinois EPA may refer any discovered violation of these laws to the appropriate regulating authority.

Should you have any questions regarding this matter, please contact William T. Sinnott II at 217/524-3310.

Sincerely,

Joyce L. Munie P.E. Manager, Permit Section

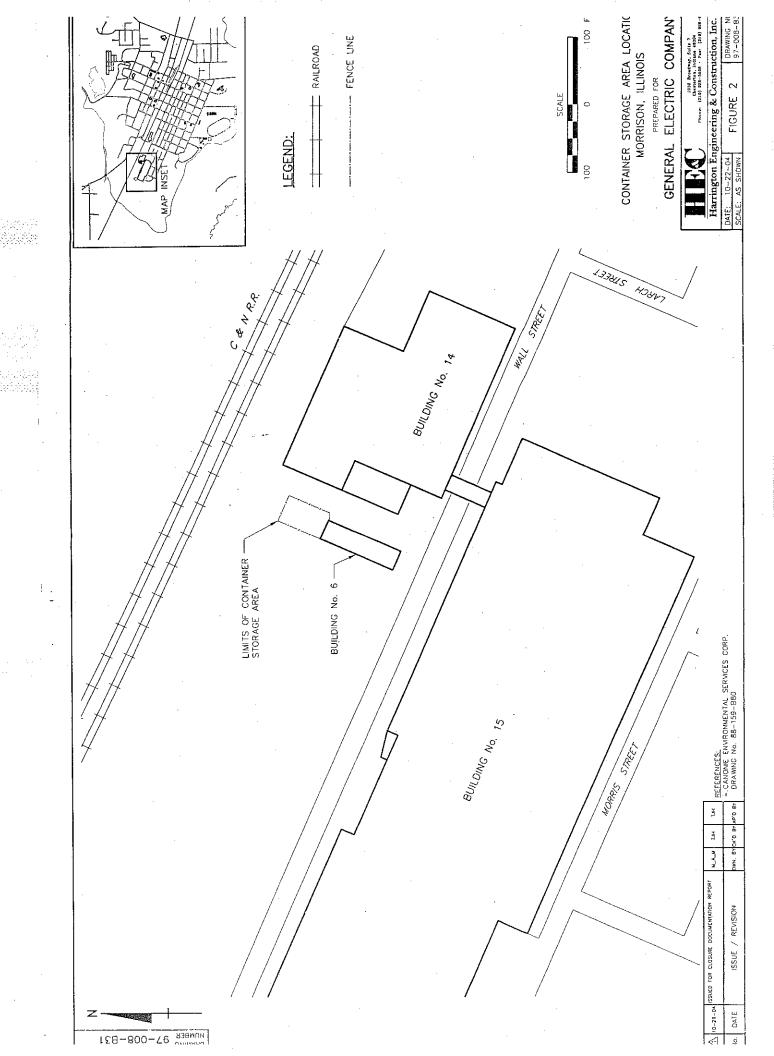
Bureau of Land

JLM:WTS:bjh\053341s.doc

Attachments: Site Layout Map

cc: USEPA Region V

Timothy J. Harrington, P.E.



Georg H.



# Illinois Environmental Protection Agency . P. O. Box 19276, Springfield, IL 62794-9276

217/782-6762

Log No. C-291-M-4

Received: February 2, 1989

Refer to: 1950350003 -- Whiteside County

Morrison/General Electric

ILD005272992 RCRA-Closure

March 31, 1989

General Electric Co. Attn: Joseph P. Skaff 709 West Wall Street Morrison, Illinois 61 2 7 0

Dear Mr. Skaff:

The closure plan modification submitted and prepared by yourself has been reviewed by this Agency. Your final closure plan to close the two (2) hazardous waste container (SOI) storage areas is hereby approved subject to the following conditions.

1. Closure activities must be completed by September 1, 1989. When closure is complete the owner or operator must submit to the Agency certification both by the owner or operator and by an independent registered professional engineer that the facility has been closed in accordance with the specifications in the approved closure plan. This certification must be received at this Agency within sixty (60) days after closure, or by November 1. 1989.

The attached closure certification form must be used. Signatures must meet the requirements of 35 III. Adm. Code Section 702.126. The independent engineer should be present at all critical, major points (activities) during the closure. These might include soil sampling, soil removal, backfilling, final cover placement, etc. The frequency of inspections by the independent engineer must be sufficient to determine the adequacy of each critical activity. Financial assurance must be maintained for the units approved for closure herein until the Agency approves the facility's closure certification.

The Illinois Professional Engineering Act (Ill. Rev. Stat., Ch. 111, par. 5101 et. seq.) requires that any person who practices professional engineering in the State of Illinois or implies that he (she) is a professional engineer must be registered under the Illinois Professional Engineering Act (par. 5101, Sec. 1). Therefore, any certification or engineering services which are performed for a closure plan in the State of Illinois must be done by an Illinois P.E.



### Page 2

Plans and specifications, designs, drawings, reports, and other documents rendered as professional engineering services, and revisions of the above must be sealed and signed by a professional engineer in accordance with par. 5119, sec. 13.1 of the Illinois Professional Engineering Act.

As part of the closure certification, to document the closure activities at your facility, please submit a Closure Documentation Report which includes:

- a. The volume of waste and waste residue removed. The term waste includes wastes resulting from decontamination activities.
- b. A description of the method of waste handling and transport.
- The waste manifest numbers. c.
- d. Copies of the waste manifests.
- e. A description of the sampling and analytical methods used.
- f. A chronological summary of closure activities and the cost involved.
- q. Color photo documentation of closure. Document conditions before. during and after closure.
- h. Tests performed, methods and results.

The original and two (2) copies of all certifications, logs, or reports which are required to be submitted to the Agency by the facility should be mailed to the following address:

Illinois Environmental Protection Agency Division of Land Pollution Control -- #24 Permit Section 2200 Churchill Road Post Office Box 19276 Springfield, Illinois 62794-9276

- 2. Along with your certification of closure, please submit a letter requesting withdrawal of your facility's Part A application.
- If the Agency determines that implementation of this closure plan fails to satisfy the requirements of 35 Ill. Adm. Code, Section 725.211, the Agency reserves the right to amend the closure plan. Revisions of closure plans are subject to the appeal provisions of Section 40 of the Illinois Environmental Protection Act.



Page 3

- Under the provisions of 29 CFR 1910 (51 FR 15,654, December 19, 1986), cleanup operations must meet the applicable requirements of OSHA's Hazardous Waste Operations and Emergency Response standard. These requirements include hazard communication, medical surveillance, health and safety programs, air monitoring, decontamination and training. General site workers engaged in activities that expose or potentially expose them to hazardous substances must receive a minimum of 40 hours of safety and health training off site plus a minimum of three days of actual field experience under the direct supervision of a trained experienced supervisor. Managers and supervisors at the cleanup site must have at least an additional eight hours of specialized training on managing hazardous waste operations.
- The concrete surfaces shall be visually inspected, photographed and any residue adhering to the surface must be removed by scraping and/or brushing. Following this, the concrete surfaces must be steam cleaned and triple rinsed. All wash and rinse water shall be collected. If analysis of the wash or rinse water samples detect the presence of F001, F005 or F006 then that material must be managed as a hazardous waste. If the wash or rinse water samples exhibit a characteristic of hazardous waste then that material must be managed as a hazardous waste. In any event the material must be managed as a special waste. If, after cleaning the concrete surfaces, any cracks, joints or other defects are found that would allow waste to migrate through the concrete into the underlying soil, a closure plan modification request addressing soil sampling at those locations must be submitted to this Agency within sixty (60) days of such a finding. Since the above is to be done, wipe testing will not be necessary.
- The Agency will establish clean-up objectives to be used to determine if "clean" closure (closure by removal) has been achieved upon receipt and review of the sampling and analytical results required in the approved closure plan. These sampling and analytical results along with a proposal for site specific clean-up objectives (if you wish to propose them) must be submitted to this Agency by June 1, 1989.
- All samples shall be analyzed individually (i.e., no compositing). Sampling and analytical procedures shall be conducted in accordance with the Tatest edition of SW-846 and Attachment 7 to this Agency's closure plan instruction package. Sample size per interval shall be minimized to prevent dilution of any contamination. Apparent visually contaminated material within a sampling interval shall be included in the sample portion of the interval to be analyzed. To demonstrate a parameter is not present in a sample, analysis results must show a detection limit at least as low as the PQL for that parameter in the latest edition of SW-846.



### Page 4

- 35 IAC 721.131 F001 through F005 wastes must be disposed in accordance with 35 IAC Part 728.
- To avoid creating another regulated storage unit during closure, obtain any necessary permits for waste disposal prior to initiating excavation activities. If it is necessary to store excavated material on-site prior to off-site disposal, do so only in containers or tanks for less than ninety (90) days. Do not create regulated waste pile units by storing the excavated material in piles. The ninety (90) day accumulation time exemption (35 IAC 722.134) only applies to containers and tanks.

Should you have any questions regarding this matter, please contact Eugene W. Dingledine at 217/782-5504.

Very truly yours,

Easten, P.E., Manager

Permit Section

Division of Land Pollution Control

LWE: EWD:sf/1195k,4-7

#### Attachment

cc: Rockford Region Division File - RCRA Closure Andy Vollmer Bruce Mack, Baxter & Woodman USEPA Region V -- George Hamper USEPA Region V -- Mary Murphy Compliance Section Enforcement



#### ATTACHMENT

This statement is to be completed by both the responsible officer and by the registered professional engineer upon completion of closure. Submit one copy of the certification with original signatures and three additional copies.

## Closure Certification Statement

Closure Log C-291-M-4

The hazardous waste management two (2) SOI units at the facility described in this document have been closed in accordance with the specifications in the approved closure plan. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

USEPA ID Number	Facility Name
Signature of Owner/Operator	Name and Title
Signature of Registered P.E.	Name of Registered P.E. and Illinois Registration Number
Date	
EWD:sf/1195k.8	





# Illinois Environmental Protection Agency P. O. Box 19276, Springfield, IL 62794-9276

217/782-6762

Refer to: 1950350003 -- Whiteside County

Morrison/General Electric

ILD005272992 RCRA-Closure

August 3, 1988

General Electric Co. Attn: J.P. Skaff West Wall Street Morrison, Illinois 61270

Dear Mr. Skaff:

The closure plan modification request submitted by yourself has been reviewed by this Agency. Your request to extend the time required for closure is hereby approved subject to the following condition:

1. When closure is complete the owner or operator must submit to the Director certification both by the owner or operator and by an independent registered professional engineer that the facility has been closed in accordance with the specifications in the approved closure plan. This certification must be received at this Agency within 60 days after closure, or by February 1, 1989.

The attached closure certification form must be used. Signatures must meet the requirements of 35 Ill. Adm. Code Section 702.126.

Should you have any questions regarding this matter, please contact Eugene W. Dingledine at 217/782-5504.

Very truly yours,

Eastep, Permit Section

Division of Land Pollution Control

LWE: EWD: kkk/2249j,47

Attachment

cc: Rockford Region

Division File - Closure

Andy Vollmer

USEPA Region V -- Jim Mayka USEPA Region V -- Mary Murphy

Compliance Section

Log No. C-291-M-3

Received: May 26, 1988



AUG 0 9 1988

U. S. EPA, REGION V SWB - PMS



#### ATTACHMENT

This statement is to be completed by both the responsible officer and by the registered professional engineer upon completion of closure. Submit one copy of the certification with original signatures and three additional copies.

### Closure Certification Statement

Closure Log C-291-M-3

The hazardous waste management SOI Unit at the facility described in this document has been closed in accordance with the specifications in the approved closure plan. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

USEPA ID Number	Facility Name
Signature of Owner/Operator	Name and Title
Signature of Registered P.E. Registration Number	Name of Registered P.E. and Illinois
Date EWD:jkc/2278j/3	

flove Slingham



Illinois Environmental Protection Agency 2200 Churchill Road, Springfield, IL 62706

CERTIFIED MAIL RETURN RECEIPT REQUESTED

FEB 0 6 1987

Rev Closure Plan Review

U.S. EPA, REGIONFacility Name: GENERAL ELECTRIC

USEPA ID #:

MORRISON, IL. 61270

JAN 05 150/

Dear SIR,

WASIE DRIF WALL

As you are aware, we are currently evaluating the request for closure of your facility as referenced above, and which is regulated under the Resource Conservation and Recovery Act (RCRA).

On November 8, 1984, the Hazardous and Solid Waste Amendments of 1984 (the Amendments) were enacted to amend RCRA. Under Section 206 and Section 233 (copies enclosed) of the Amendments, all facilities "seeking a permit" (taken to mean interim status facilities) must provide for corrective action for all releases of hazardous waste or constituents from any  $\underline{solid}$  waste management unit, regardless of the time at which waste was placed in the Unit. Please note that both hazardous and non-hazardous wastes can meet the definition of solid waste under 40 CFR 261.2.

Consequently, we must determine whether such releases have ever occurred at the facility site. If they have, we must ensure that any necessary corrective actions either have been taken, or will be taken, pursuant to a decision on your closure plan. An important part of our determination includes your willingness (or unwillingness) to complete the enclosed certification form. Please read it carefully, complete it, and either sign and return it, or return it to us unsigned with a cover letter of explanation, within 30 days of the date of this letter. Public notice of your request for closure approval, and this request, will be in a newspaper of general circulation in the area of the facility.

at 217/782-6762 if you have any questions, or wish to discuss this matter further.

Very truly yours,

Kawrence W. Eastep, P.E., Manager

Permit Section

Division of Land Pollution Control

LWE:CA:tk:5/2/9

Enclosures

cc: David A. Stringham, USEPA - Region V Permit Section Division File



Corporate Environmental Programs General Electric Compans 3135 Easton Turnoike, Famileld, CT 36431

#### Letter From Chief Financial Officer

March 23, 1995

Administrator U.S. EPA Region V 230 South Dearborn Chicago, IL 60604

I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, NY 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage "and closure and/or post-closure care" as specified in subpart H of 40 CFR parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for "both sudden and nonsudden" accidental occurrences is being demonstrated through the financial test specified in subpart H of 40 CFR parts 264 and 265:----SEE SCHEDULE A

- 1. The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care or liability coverage is demonstrated through the financial test specified in subpart H of 40 CFR parts 264 and 265. The current closure and/or post-closure cost estimate covered by the test are shown for each facility: —— SEE SCHEDULE B
- 2. The firm identified above guarantees, through the guarantee specified in subpart H of 40 CFR parts 264 and 265, the closure and post-closure care or liability coverage of the following facilities owned or operated by the guaranteed party. The current cost estimates for closure or post-closure care so guaranteed are shown for each facility: SEE SCHEDULE B

- 3. In States where EPA is not administering the financial requirements of subpart H of 40 CFR parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in subpart H or 40 CFR parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: ---- SEE SCHEDULE C
- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in subpart H of 40 CFR parts 264 and 265 or equivalent or substantially equivalent State mechanisms. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: ---- NONE
- 5. This firm is the owner or operator or guarantor of the following UIC facilities for which financial assurance for plugging and abandonment is required under part 144 and is assured through a financial test. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility:---- NONE

This firm "is required" to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on *December 31st*. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year, ended *December 31*, 1994.

# Part B. Closure or Post-Closure Care and Liability Coverage

#### Alternative II

1. Sum of current closure and post-closure cost estimates (total of all cost estimates listed above) \$55,287

2. Amount of annual aggregate liability coverage to be demonstrated \$39,000

3. Sum of lines 1 and 2 \$94,287

# Page Three TSDF

4. Current bond rating of most recent issuance and name of rating service	Aaa- Moody's AAA - Standard & Poors
5. Date of issuance of bond	9/15/92
6. Date of maturity of bond	9/15/95
*7. Tangible net worth (if any portion of the closure or post- closure cost estimates is included in "total liabilities"on your financial statements you may add that portion to this line)	\$15,014,000
*8. Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	\$152,151,000
9. Is line 7 at least \$10 million? (Yes/No)	YES
10. Is line 7 at least 6 times line 3? (Yes/No)	YES
*11. Are at least 90% of assets located in the U.S.? (Yes/No) If not, complete line 12.	NO
12. Is line 8 at least 6 times line 3? (Yes/No)	YES

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR 264.151(g) as such regulations were constituted on the date shown immediately below.

Page Four TSDF

> Dennis D. Dammerman Senior Vice President - Finance March 23, 1995

# EXPLANATIONS - ESTIMATES "CHANGED" FROM LAST YEAR (i.e., not adjusted according to the inflation factor)

# FISCAL YEAR ENDED DECEMBER 31, 1994

EPA #ID	EXPLANATION
CAD009542721	PERMIT BY RULE - \$1M SUDDEN LIABILITY; TSDF CERTIFIED CLOSED - 10/17/94 CA LTR
CAD981375124	INCREASED HAZARDOUS WASTE DISPOSAL COSTS + 20% SAFETY FACTOR; \$1M SUDDEN LIA.
IAD075836130	DROPPED PER 3/15/94 RELEASE FROM EPA REGION VII
ILD079135133	INCREASED CLOSING
NCD050409150	INCREASED TO REFLECT HIGHER DISPOSAL COSTS FOR RESIDUAL MATERIAL
NYD066832023	INCREASED AMENDED CLOSURE PLAN; \$9M NONSUDDEN LIABILITY
NYD002080034	INCREASED AMENDED CLOSURE PLAN; \$9M NONSUDDEN LIABILITY
NYD002084135	DROPPED PER 6/27/94 RELEASE FROM NY
OHD074713561	DROPPED PER 3/25/93 RELEASE FROM OHIO
OHD009101494	DROPPED PER 1/25/95 RELEASE FROM OHIO
OHD000817304	DROPPED PER 1/25/95 RELEASE FROM OHIO
OH0004302428	DECREASED -STORAGE BLG CERT. CLOSED PER 10/18/93 OHIO LTR. 1994 FILED NEW PLAN.
OHD004227369	DROPPED PER 2/23/95 RELEASE FROM OHIO
OHD000721456	DROPPED PER 4/14/94 RELEASE FROM OHIO
OHD004176046	DROPPED PER 1/25/95 RELEASE FROM OHIO
OHD059061317	DROPPED PER 4/2/93 RELEASE FROM OHIO
OHD004226171	DROPPED PER 5/21/93 RELEASE FROM OHIO
PRD090383860	DROPPED PER 3/14/94 RELEASE FROM PR ENV. QUALITY BOARD
PR0090070459	DROPPED PER 3/14/94 RELEASE FROM PR ENV. QUALITY BOARD
PRD090282757	STORAGE AREA CLOSED AND PENDING DECLASSIFICATION
SCD049126907	SURFACE IMPOUNDMENT CERTIFIED CLOSED PER 3/11/94 LETTER FROM SC DHEC
TXD060718269	LIABILITY ONLY. CLOSURE - SEE TSCA PCB COMMERCIAL STORER SCHEDULE A
VAD980551782	REDUCED DRUM STORAGE AREA CERTIFIED CLOSED PER 9/22/94 LETTER FROM VA
WVD088911854	REDUCED DIMER TANK CERTIFIED CLOSED PER 1/6/95 LETTER FROM WEST VIRGINIA

TOTAL: 24

# SCHEDULE A - LIABILITY FISCAL YEAR ENDED DECEMBER 31, 1994 (re: Subpart H of 40 CFR Parts 254 and 265)

03-26-1995 PAGE: 1

EPA ID# FACILITY STREET CITY ST ZIP ALD981026677 GE PLASTICS 1 PLASTICS DR. BURKVILLE AL 36752 CAD030584502 GE INDUSTRIAL & POWER SYS.-SERVICE 3601 E. LaPALMA AVE. ANAHEIM CA 92866 CATOOO611095 GE ELECTRICAL DISTR. & CONTROLS 11115 VAN OWEN ST. NORTH HOLLYWOOD CA 91605 CADO09208075 GE INDUSTRIAL & POWER SYS.-SERVICE 5441 E. 14TH ST. OAKLAND CA 94601 CAD009542721 GEAE (PERMIT BY RULE) 1923 E. AVION ST. ONTARIO CA 91761 CAD981375124 GEAE (PERMIT BY RULE) 2264 EAST AVION PLACE ONTARIO CA 91761 CADO01818541 GE PLASTICS (PERMIT BY RULE) 301 WOOLEY RD. OXNARD CA 93030 CADO53914206 GE INDUSTRIAL & POWER SYS, -NUCLEAR P.O. 460 PLEASONTON CA 94566 CTD001453711 GE 1285 BOSTON AVE. BRIDGEPORT CT 06601 CTD000842492 GE ELECTRICAL DISTR. & CONTROLS 41 WOODFORD AVE. PLAINVILLE CT 06062 GAD003308145 GE ELECTRIC DISTR. & CONTROLS 1935 REDMOND CIRC. ROME GA 30161 IAD005272703 GE ELECTRICAL DISTR. & CONTROLS 510 AGENCY RD. W. BURLINGTON IA 52655 IAD000678037 GE BURLINGTON BASKET COMPANY-POC 1404-1418 W. PLEASANT ST. W. BURLINGTON IA 52655 ILD070015714 GE INDUSTRIAL & POWER SYS. - SERVICE 6045 S. NOTTINGHAM CHICAGO IL 60638 ILD005443866 GE LIGHTING 1501 S. 19TH ST. MATTOON IL 61938 ILD005272992 GE MOTORS 709 W. WALL ST. MORRISON IL 61270 ILD079135133 GE CHEMICALS, INC. CANAL RD. OTTAWA IL 61350 INDO04557815 GE ELECTRICAL DISTR. & CONTROLS 1701 COLLEGE ST. FORT WAYNE IN 46802 INDO06040299 GE MOTORS 12TH ST., SE., P.O. 657 LINTON IN 47441 INDOO6376362 GE PLASTICS LEXAN LN. MT. VERNON IN 47620 KSD041917501 GE AIRCRAFT ENGINES STROTHER FIELD ARKANSAS CITY KS 67005 KYD006938395 GE KENTUCKY GLASS 903 RUSSELL CAVE PIKE LEXINGTON KY 40505 KYD006387021 GE APPLIANCES APPLIANCE PK. 65-100 LOUISVILLE KY 40225 KYD074047556 GE AIRCRAFT ENGINES US. HWY. 41A, RTE. 2 MADISONVILLE KY 42431 MDD046279311 GE APPLIANCES 9001 SNOWDEN RIVER PKWY. COLUMBIA MD 21046

RIVERVIEW

MI 48192

MID050676622 GE INDUSTRIAL & POWER SYS.-SERVICE 18075 KRAUSE ST.

#### OWNER/OPERATED FACILITIES \*\*\*\*\*\*\*\*\*

### SCHEDULE A - LIABILITY FISCAL YEAR ENDED DECEMBER 31, 1994 (re: Subpart H of 40 CFR Parts 254 and 265)

03-26-1995 PAGE: 2

EPA ID#	FACILITY	STREET	CLTY	ST	
	GE ELECTRICAL DISTR. & CONTROL		HICKORY		28601
NCD050409150	GE INDUSTRIAL & POWER SYSNUCLEAR	CASTLE HAYNE RD. (M/C J26)	WILMINGTON	NC	28402
NAUVO23E7U73	GE ELECTRICAL DIST. & CONTROLS	381 BROADWAY	PART FALLARA		42224
	GE CORPORATE RESEARCH & DEVELOPMENT		FORT EDWARD		12828
NYD066832023		NORYL AVE.	SCHENECTADY		12301
		175 MILENS RD.	SELKIRK		12158
NYD002080034		260 HUDSON RIVER RD.	TONAWANDA WATERFORD		14150 12188
					12100
OHD000817312	GE AIRCRAFT ENGINES	1 NEUMANN WAY (M/D N123)	CINCINNATI	OH	45215
OHD048432975	GE LIGHTING	1133 E. 152ND ST.	CLEVELAND	OH	44110
OHD004302428	GE PLASTICS	1350 S. SECOND ST.	COSHOCTON	ОH	43812
OHD048111090	GE LIGHTING	85 W. ASTUBULA	JEFFERSON	OH	44047
OHD004224960	GE LIGHTING	1313 W. MARKET ST.	WARREN	OH	44485
PAD060682622	CE LICHTING	MAYER ST.	BRIDGEVILLE	0.4	15017
	GE TRANSPORTATION SYSTEMS	2901 E. LAKE RD., BLDG. 13-2	ERIË		16531
	GE TRANSPORTATION SYSTEMS	INDUSTRIAL DR.	GROVE CITY		16127
PAD003026903		NEW HOLLAND AVE.	LANCASTER		17604
PAD003020703	de Profesii	REW ROLLAND AVE.	LANCASTER	PA	17604
SCD067002147	GE MEDICAL SYSTEMS	3001 W. RADIO DR.	FLORENCE	sc	29501
SCD049126907	GE INDUSTRIAL & POWER SYSTEMS	300 GARLINGTON RD.	GREENVILLE	SC	29607
TYD064114242	GE INDUSTRIAL & POWER SYSSERVICE	3202 MANOD LIAV	DALLAS	TV	75235
	GE INDUSTRIAL & POWER SYSSERVICE		HOUSTON		77029
12000710209	de industrial & Power SIS. Service	OOU WALLISVILLE RD.	nous ; on	IX	77029
VAD070360219	GE LIGHTING	RTE. 3, P.O. 310	WINCHESTER	VA	22601
VTD001075894	GE AIRCRAFT ENGINES	16 WINDCREST RD.	N. CLARENDON	VT	05759
WAD009278706	GE AIRCRAFT ENGINES	220 S. DAWSON ST.	SEATTLE	WA	98108
	or urblan avarrus	ARE II ALBARIA III			53046
	GE MEDICAL SYSTEMS	4855 W. ELECTRIC AVE.	MILWAUKEE		53219
	GE MEDICAL SYSTEMS	3114 N. GRANDVIEW BLVD.	WAUKESHA		53188
WEUUU012134/	GE APPLIANCES	2205 S. 43RD ST.	WEST NILWAUKEE	WI	<b>33219</b>
WVD980552384	GE PLASTICS	1000 DUPONT RD., BLDG. 816	MORGANTOWN	W	26505
WVD088911854	GE PLASTICS	STATE RTE. 892, P.O. 68	WASHINGTON	WV	26181

SCHEDULE A - LIABILITY FISCAL YEAR ENDED DECEMBER 31, 1994 (re: Subpart H of 40 CFR Parts 254 and 265) 03-26-1995

PAGE: 3

EPA ID#

FACILITY

STREET

CITY

ST ZIP 

PAD060682622 GE LIGHTING - CORRECTIVE ACTION

BRIDGEVILLE, PA 15017

EPA REGION 3

TOTAL FACILITIES: 55

(To demonstrate liability coverage and/or to demonstrate both liability coverage and assurance of closure and/or post-closure care.)

Director Illinois Environmental Protection Agency 2200 Churchill Road P.O. Box 19276 Springfield, Illinois 62794-9276	March 23, 1995
Dear Sir or Madam:  GENERAL ELECTRIC  I am the chief financial officer of	C COMPANY, 1 River Rd., Schenectady, NY 12345
This letter is in support of the use of the financial tes coverage and closure and/or post closure care	t to demonstrate financial responsibility for liability as specified in Subpart H of 35 Ill. Adm. Code Parts
24 and 725.  The firm identified above is the owner or operator of the following facilities for which liability coverage both sudden and nonsudden  The firm identified above is the owner or operator of the following facilities for which liability coverage both sudden and nonsudden  The firm identified above is the owner or operator of the following facilities for which liability coverage or decidental occurrences is being demonstrated through the firm identified above guarantees, through the guarantee specified in Subpart H of 35 III. Adm. Code Parts 72 and 725, liability coverage for  The firm identified above guarantees, through the guarantee specified in Subpart H of 35 III. Adm. Code Parts 72 and 725, liability coverage for  The firm identified above guarantees, through the guarantee specified in Subpart H of 35 III. Adm. Code Parts 72 and 725, liability coverage for  The firm identified above guarantees, through the guarantee specified in Subpart H of 35 III. Adm. Code Parts 72 and 725, liability coverage for  The firm identified above guarantees at the	
both sudden and nenguidden	•
the financial test specified in Subpart H of 35 Ill. Adm.	Code 724 and 725.
Please attach a separate page if more space is needed for USEPA I.D. No. ILD070015714	all facilities.
city Chicago, IL 60638	Continued on Schedule I
	NONE
USEPA I.D. No.	www. de ve
Name	en de <del>de</del>
Address(6)	•
City	
USEPA I.D. No	
Name	
Address(6)	
City	

The Agency is authorized to require, pursuant to Illinois Revised Statutes 1983. Chapter 111 1/2, Paragraphs 1021(d) and 1021.1, that this information be submitted to the Agency by any person conducting a waste disposal operation. Failure to provide this information or falsification of this information may result in a civil dehalty of not to exceed \$10,000 and an additional civil dehalty not to exceed \$1,000 per day of violation, and displaying to exceed \$1,000 per day of violation.

SEPA I.D. No. ALD98	31026677	Closure <u>Amount</u>	Post Closure Amount	Closure and Post Closur Amount
GE PLASTICS	( ± )			
1 Plastics	Dr.	\$62,354	0	\$62,354
<sub>ty</sub> Burkville, AL	(0)		( ' 9 )	
	(J)			Closure and
EPA I.D. NoCADO3	30584502	Closure Amount	Post Closure Amount	Post Closure Amount
GE INDUSTRIAL	POWER SYSTEMS		¢	
dress 3601 E. La	Palma Ave.			
<sub>ty</sub> Anaheim, CA	(0)	\$73,314	<b>(10)</b> <b>Q</b> , T.,	\$73,314
financial assurance: IEPA, USEPA or a \$ta Subpart H of 40 CFR	above owns or operates the fi s for closure or, if a dispos- ate through the financial tes Parts 264 and 265 or equival- post closure cost estimates n	ollowing hazardous wast a} facility, post closu f or any other financia ent or substantially eq	re care, is not demo I assurance mechanis uivalent state mecha	ies for which nstrated either ms specified in nisms. The
financial assurance: IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE	above owns or operates the f s for closure or, if a dispos- ate through the financial tes Parts 264 and 265 or equival	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit re care, is not demo l assurance mechanis uivalent state mecha ncial assurance are	ies for which nstrated either ms specified in nisms. The shown for each  Closure and
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep	above owns or operates the first for closure or, if a disposate through the financial test Parts 264 and 265 or equivalent closure cost estimates no parate page if more space is	ollowing hazardous wast a) facility, post closu f or any other financia ent or substantially eq ot covered by such fina	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha	ies for which nstrated either ms specified in nisms. The shown for each  Closure and
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep	above owns or operates the first for closure or, if a disposate through the financial test Parts 264 and 265 or equival post closure cost estimates no parate page if more space is	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha ncial assurance are Post Closure	ies for which instrated either ms specified in inisms. The shown for each  Closure and Post Closur
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.D. No.	above owns or operates the fis for closure or, if a disposate through the financial test Parts 264 and 265 or equivalpost closure cost estimates no parate page if more space is	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha ncial assurance are Post Closure	ies for which instrated either ms specified in inisms. The shown for each  Closure and Post Closur
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.D. No.	above owns or operates the first for closure or, if a disposate through the financial test Parts 264 and 265 or equival post closure cost estimates no parate page if more space is	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha ncial assurance are Post Closure	ies for which instrated either ms specified in inisms. The shown for each  Closure and Post Closur
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.D. No.	above owns or operates the fis for closure or, if a disposate through the financial test Parts 264 and 265 or equivalpost closure cost estimates no parate page if more space is a control of the cost	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit ire care, is not demo il assurance mechanis uvivalent state mecha ncial assurance are  Post Closure Amount	ies for which instrated either ins specified in inisms. The shown for each  Closure and Post Closur Amount
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.O. No  me dress	above owns or operates the fis for closure or, if a disposate through the financial test Parts 264 and 265 or equivalent closure cost estimates no parate page if more space is (4)	ollowing hazardous wast al facility, post closu f or any other financia ent or substantially eq ot covered by such fina needed.)	e management facilit ire care, is not demo il assurance mechanis uvivalent state mecha ncial assurance are  Post Closure Amount	ies for which instrated either ins specified in inisms. The shown for each  Closure and Post Closur Amount  Closure and
financial assurance: IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.D. No	above owns or operates the fis for closure or, if a disposate through the financial test Parts 264 and 265 or equivalent ost closure cost estimates no parate page if more space is (4)  (4)	ollowing hazardous wast al facility, post closu for any other financia ent or substantially eq ot covered by such fina needed.)  Closure Amount	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha incial assurance are  Post Closure Amount  Post Closure	ies for which instrated either ms specified in inisms. The shown for each  Closure and Post Closur Amount  Closure and Post Closure
financial assurances IEPA, USEPA or a Sta Subpart H of 40 CFR current closure or p facility: NONE  (Please attach a sep EPA I.D. No.	above owns or operates the fis for closure or, if a disposate through the financial test Parts 264 and 265 or equivalent closure cost estimates no parate page if more space is (4)	ollowing hazardous wast al facility, post closu for any other financia ent or substantially eq ot covered by such fina needed.)  Closure Amount	e management facilit ire care, is not demo il assurance mechanis uivalent state mecha incial assurance are  Post Closure Amount  Post Closure	ies for which instrated either ins specified in inisms. The shown for each  Closure and Post Closur Amount  Closure and Post Closure

3. In states where IEPA is not administering the financial requirements of Subpart H of 40 CFP Parts 254 and 265, this firm is demonstrating financial assurance for the closure or post closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure or post closure cost estimates covered by such

# PART B. Closure or Post-Closure Care and Liability Coverage

AV:ts/1029k/27-29

		in Thous	sands)
	ALTERNATIVE II	55,287	
1.	Sum of current closure and post-closure cost estimates	·	
2	Amount of annual aggregate liability coverage to be demonstrated	39,000	
3.	Sum of lines 1 and 2	94,287	
4.	Current bond rating of most recent issuance and name of rating service	Aaa-Moo	dy's
٠.	Date of issuance of bond	9/15/9	2
٥.	Date of maturity of bond	9/15/9	5
6.		15,014	000
*7.	Tangible net worth	152,151	
8.	Total assets in the U.S	102,101	,000
		YES X	NO
9.	Is line 7 at least \$10 million?		
10.	Is line 7 at least 6 times line 3?		
'11.	Are at least 90% of assets Tocated in the U.S.? If not complete line 12		X
12.	Is line 8 at least 6 times line 3?	X	
	DENNIS D. DAMMERMAN  (16)  Senior Vice President Finance	ll. Adm. Cc	ode

# EXPLANATIONS - ESTIMATES "CHANGED" FROM LAST YEAR (i.e., not adjusted according to the inflation factor)

# FISCAL YEAR ENDED DECEMBER 31, 1994

EPA #ID	EXPLANATION
CAD009542721	PERMIT BY RULE - \$1M SUDDEM LIABILITY; TSDF CERTIFIED CLOSED - 10/17/94 CA LTR
CAD981375124	INCREASED HAZARDOUS WASTE DISPOSAL COSTS + 20% SAFETY FACTOR; \$1M SUDDEN LIA.
1AD075836130	DROPPED PER 3/15/94 RELEASE FROM EPA REGION VII
1LD079135133	INCREASED CLOSING
NCD050409150	INCREASED TO REFLECT HIGHER DISPOSAL COSTS FOR RESIDUAL MATERIAL
NYD066832023	INCREASED AMENDED CLOSURE PLAN; \$98 NONSUDDEN LIABILITY
NYD002080034	INCREASED AMENDED CLOSURE PLAN; \$9M NONSUDDEN LIABILITY
NY0002084135	DROPPED PER 6/27/94 RELEASE FROM NY
OHD074713561	DROPPED PER 3/25/93 RELEASE FROM OHIO
OHD009101494	DROPPED PER 1/25/95 RELEASE FROM ONEO
OHD000817304	DROPPED PER 1/25/95 RELEASE FROM OHIO
OHD004302428	DECREASED -STORAGE BLG CERT. CLOSED PER 10/18/93 ONIO LTR. 1994 FILED NEW PLAN.
OHD004227369	DROPPED PER 2/23/95 RELEASE FROM OHIO
оно 000721456	DROPPED PER 4/14/94 RELEASE FROM OHIO
OHD004176046	DROPPED PER 1/25/95 RELEASE FROM OHIO
ОНО059061317	DROPPED PER 4/2/93 RELEASE FROM OHIO
OHD004226171	DROPPED PER 5/21/93 RELEASE FROM OHIO
PRD090383860	DROPPED PER 3/14/94 RELEASE FROM PR ENV. QUALITY BOARD
PRD090070459	DROPPED PER 3/14/94 RELEASE FROM PR ENV. QUALITY BOARD
PRD090282757	STORAGE AREA CLOSED AND PENDING DECLASSIFICATION
SCD049126907	SURFACE IMPOUNDMENT CERTIFIED CLOSED PER 3/11/94 LETTER FROM SC DHEC
TXD060718269	LIABILITY ONLY. CLOSURE - SEE TSCA PCB COMMERCIAL STORER SCHEDULE A
VAD980551782	REDUCED DRUM STORAGE AREA CERTIFIED CLOSED PER 9/22/94 LETTER FROM VA
WVD088911854	REDUCED DIMER TANK CERTIFIED CLOSED PER 1/6/95 LETTER FROM WEST VIRGINIA
OTAL: 24	

TOTAL: 24

## 

EPA ID#	FACILITY	STREET	CITY	ST	ZIP
P.DOZOD15714	TGE TROUSTRIAL & POWER SYST-SERVICE	- 6045 \$. NOTTINGHAM	:=====================================		**************************************
1L0005443866 1L0005272992		1201 2. 19TH ST.	MATTOON		61938
	GE CHEMICALS, INC.	709 W. WALL ST. CANAL RD.	MORRISON	ΙĻ	61270
TOTAL FACILI		VARIAL RO.	OTTAWA	ΙŁ	61350

\*Typed on form

# (ILLINOIS) SCHEDULE II. (ITEM #1) - CLOSURE/POST CLOSURE IN ILLINOIS

FISCAL YEAR ENDED DECEMBER 31, 1994

EPA 10 # FACILITY	STREET	CITY	ST	CLOSURE	POST CLOS.	TOTAL	
######################################	アンステニアングルス アンスアンス アンファスティア マンディアン					IVIAC	
TILDUTUUTSTIAT GET INDUSTRIALTE POWER SYST	3P2AD4				**********	*********	
						132-704 -	- *
	1 <del>50</del> 1- <del>s:-191</del> H-st	MATTEON	1 t -			36 906	*
1LD005272992 GE MOTORS	709 W. WALL ST.	MORRISON	IL				_
ILD079135133 GE CHEMICALS, INC.	CANAL RD.			255,200	0	255,200	
	CARAL AD.	OTTAMA	IL	325,880	0	325,880	
				========		ZZZ=====	
TOTAL: 4	•	TOTAL:		7/0 500		,	
		TOTAL		740,590	0	740,590	

<sup>\*</sup>Typed on form

# (ILLINOIS) SCHEDULE III (ITEM #3) - CLOSURE/POST CLOSURE WHERE IEPA IS NOT ADMINISTERING

FISCAL YEAR ENDED DECEMBER 31, 1994

EPA ID #	FACILITY	STREET	######################################	ST	CLOSURE	POST CLOS.	TOTAL
							*********
%CD98T025677	TGE PLASTICS	- 1-plastics dr	8URKV1:LE	-AL-	<del>-62,354</del> -		62,35
	TATAL 4					========	
	TOTAL: 1		TOTAL:		62,354	0	62,35
CX0030584502	" GE TROUSTRIAL ÆPOWER SYS. FSER				·		
CAT000611095	GE ELECTRICAL DISTR. & CONTROL	1115 VAN DUEN ST		CA.	,		73,3%
CAD009208075			NORTH HOLLYW		60,256	0	60,25
CAD009542721		1923 E. AVION ST.	OAKLAND	CA	36,153	Ō	36,15
CAD981375124		2264 EAST AVION PLACE	ONTARIO	CA	90,000	0	90,00
CAD001818541		301 WOOLEY RD.	ONTARIO	CA	35,000	0	35,00
	GE INDUSTRIAL & POWER SYS NUC		OXHARD	CA	53,729	0	53,72
3.2033714230	OL TRUDSTRIME & FOMER SIS. RUL	P.U. 46U	PLEASONTON	CA	178,393	9,660	188,05
	TOTAL: 7		TOTAL:		526,845	9,660	536,50
CTD001453711	GE	1285 BOSTON AVE.					
CTD000842492	GE ELECTRICAL DISTR. & CONTROL	· · · · · · · · · · · · · · · · · · ·	BRIDGEPORT	CT	889,147	710,844	1,599,99
		TO WOODPORD AVE.	PLAINVILLE	СТ	661,507	1,697,269	2,358,77
	TOTAL: 2		TOTAL:		1,550,654	2,408,113	3,958,76
GAD003308145	GE ELECTRIC DISTR. & CONTROLS	1935 REDMOND CIRC.	ROME	GA	271,548	0	271,54
							=======
	TOTAL: 1		TOTAL:		271,548	0	271,54
IAD005272703	GE ELECTRICAL DISTR. & CONTROL	510 AGENCY RD.	W. BURLINGTO	IA	497,183	24,861	522.04
IAD000678037	GE BURLINGTON BASKET COMPANY-P	1404-1418 W. PLEASANT ST.	W. BURLINGTO		209,476	961,378	1,170,85
	TOTAL: 2		TOTAL:		706,659	986,239	1,692,898
190004557815	GE ELECTRICAL DISTR. & CONTROL	4704 pp. 1 may an					
IND006040299	GE MOTORS		FORT WAYNE	IN	54,233	0	54,23
ND006376362		12TH ST., SE., P.O. 657	LINTON	IN	63,077	0	63,07
A CONTRACTOR	GE PERSITES	LEXAN LN.	MT. VERNON	IW	1,987,664	0	1,987,66
	TOTAL: 3		TOTAL:		2,104,974	0	2,104,97
(SD041917501	GE AIRCRAFT ENGINES	STROTHER FIELD	ARKANSAS CIT	KS	32,822	0.	32,82
					===,-==		******
,	TOTAL: 1		TOTAL:		32,822	0	32,82
YD006938395	GE KENTUCKY GLASS	903 RUSSELL CAVE PIKE	LEXINGTON	ΚY	130 019	^	170.01
	GE APPLIANCES	APPLIANCE PK. 65-100			130,918	0	130,91
	GE AIRCRAFT ENGINES	US. HWY. 41A, RTE. 2		KY	227, 202	0	22. 22
		- INTERES	MAD1SONVILLE	AT	224,393	0	224,39

<sup>\*</sup>Typed on form

# (ILLINOIS) SCHEDULE III (ITEM #3) - CLOSURE/POST CLOSURE WHERE IEPA IS NOT ADMINISTERING

# FISCAL YEAR ENDED DECEMBER 31, 1994

EPA ID #	FACILITY	STREET	CITY		CLOSURE	POST CLOS.	
					*===######	***********	25222222
	TOTAL: 1		TOTAL:		32,822	0	32,822
KYD006938395	GE KENTUCKY GLASS	903 RUSSELL CAVE PIKE	LEXINGTON	KY	130,918	0	130,918
KYD006387021	GE APPLIANCES	APPLIANCE PK. 65-100	LOUISVILLE	KY	0	0	. 0
KYD074047556	GE AIRCRAFT ENGINES	US. HWY. 41A, RTE. 2	MADISONVILLE	KY.	224,393	0	224,393
						********	
	TOTAL: 3		TOTAL:		355,311	0	355,311
NCD003237948	GE ELECTRICAL DISTR. & CONTROL	1223 FAIRGROVE CHURCH RD.	HICKORY	NC	38 <i>,7</i> 53	6,068,120	6,106,873
NCD050409150	GE INDUSTRIAL & POWER SYSNUC		WILMINGTON	NC	292,210	0,000,120	292,210
			WIE STINGTON	NO	172,210 ========		272,210
	TOTAL: 2		TOTAL:		330,963		6,399,083
NYD093256063	GE ELECTRICAL DIST. & CONTROLS	381 RRMADUAY	FORT EDWARD	NY	610,168		£10 168
NYD071094197	GE CORPORATE RESEARCH & DEVELO		SCHENECTADY	NY	784,941	0	610,168
NYD066832023	GE PLASTICS	NORYL AVE.	SELKIRK	NY	2,289,786	239, 193	
NYD067539940	GE INDUSTRIAL & POWER SYSSER		TONAWANDA	NY	366,941	237, 173 0	2,528,979
HYD002080034	GE PLASTICS	260 HUDSON RIVER RD.	WATERFORD	NY	•	_	366,941 11,801,777
	TOTAL: 5		TOTAL:		15,765,776	327,030	16,092,806
	•				••	32.,333	,,
ЭНООООВ17312	GE AIRCRAFT ENGINES	1 NEUMANN WAY (M/D N123)	CINCINNATI	ОН	434,393	0	434,393
OND048432975	GE LIGHTING	1133 E. 152ND ST.	CLEVELAND	OH	466,335	. 0	466,335
OHD004302428	GE PLASTICS	1350 S. SECOND ST.	COSHOCTON	OH	149,466	0	149,466
OHD048111090	GE LIGHTING	85 W. ASTUBULA	JEFFERSON	OH	816,640	0	816,640
O964224960	GE LIGHTING	1313 W. MARKET ST.	WARREN	OH	32,435	0	32,435
						========	
•	TOTAL: 5		TOTAL:		1,899,269	0	1,899,269
SCD067002147	GE MEDICAL SYSTEMS	3001 W. RADIO DR.	FLORENCE:	sc	168,611	1,435,291	1,603,902
SCD049126907	GE INDUSTRIAL & POWER SYSTEMS	300 GARLINGTON RD.	GREENVILLE	SC	0	6,299,150	6,299,150
·	TOTAL: 2		TOTAL:		168,611	7,734,441	7,903,052
					•		, .,
TXD064114242	GE INDUSTRIAL & POWER SYSSER	3202 MANOR WAY	DALLAS	ΤX	•	0	12,430
	TOTAL: 1		TOTAL:		12,430	0	12,430
VAD070360219	GE LIGHTING	RTE. 3, P.O. 310	WINCHESTER	VA	70,617	0	70,617
					========		=======
	TOTAL: 1		TOTAL:		70,617	: 0	70,617

# (ILLINOIS) SCHEDULE III (ITEM #3) - CLOSURE/POST CLOSURE WHERE IEPA IS NOT ADMINISTERING FISCAL YEAR ENDED DECEMBER 31, 1994

EPA 1D #	FACILITY	STREET	CITY		CLOSURE	POST CLOS.	TOTAL
	GE AIRCRAFT ENGINES	16 WINDCREST RD.	N. CLARENDON		0		993,978
	TOTAL: 1		TOTAL:		***************************************	993,978	993,978
⊯AD009278706	GE AIRCRAFT ENGINES	220 S. DAWSON ST.	SEATTLE	WA	41,942	0	41,942
	TOTAL: 1		TOTAL:		41,942	0	41,942
₩VD980552 <b>38</b> 4	GE PLASTICS	1000 DUPONT RD., BLDG. 816	MORGANTOWN	w	179,827		
WVD088911854	GE PLASTICS	STATE RTE. 892, P.O. 68	WASHINGTON	w	443,272	0	179,827 443,272
	TOTAL: 2		TOTAL:		623,099	0	623,099
PAD060682622	GE LIGHTING - CORRECTIVE ACTIO	BRIDGEVILLE, PA 15017	EPA REGION 3	хх		G	3,572,000
	TOTAL: 1		TOTAL:		3,572,000	0	3,572,000
4SD000742668	GESHAN	PORT BIENVILLE IND. PK.	BAY ST. LOUI	KS	325,462	0	325,462
	TGTAL: 1	•	TOTAL:		325,462	0	325,462
PRD090282757	GE LIGHTING	CARRION MADMUD URG FINAL; POB	JUANA DIAZ	PR	50,000	0	50.000
PRD090510793	GE ELECTRICAL DISTR. & CONTROL	P.O. 377	PALMER	PR	994,364	. 0	50,000 994,364
PRD090492109 PRD091019224	GE ELECTRICAL DISTR. & CONTROL	STATE RD. #3 KM 122.9	PATILAS	PR	2,232,341	0	2,232,341
PRD000692582	GE ELECTRICAL DISTR. & CONTROL GE INDUSTRIAL & POWER SYS.		SAN GERMAN	PR	48,385	C	48,385
- KD 0000 72 362	BE INDUSTRIAL & POWER STS.	P.O. 187	VIEQUES	PR	579,369	0	579,369
	TOTAL: 5		TOTAL:		3,904,459	0	3,904,459
TXD061382206	GE RAILCAR REPAIR SERVICES COR	P.O. 115, TIFFON RD.	RANGER	ΤX		1,450,110	
	TOTAL: 1		TOTAL:	,	0	<del>-</del>	1,450,110
VAD980551782	GE FANUE AUTOMATION N. AMERICA	RTE. 29 N. AT RTE. 606	CHARLOTTESVI	VA	and the second s	76,560	241,930
	TOTAL: 1		TOTAL:		165,370	<b>76,</b> 560	241,930
	CONTINGENCY RESERVE		CORPORATE	XX	2,000,000	0	2,000,000
÷	TOTAL: 1		TOTAL:		2,000,000	0	2,000,000
	TOTAL ALL FACILITIES: 54	SUM OF ALL C	/PC ESTIMATES:		35,231,755	20,054,251	



Corporate Environmental Programs General Electric Company 3135 Easton Turnpike, Fairfield, CT 06431

March 26, 1990

CFFICE OF RCRA WASTE MANAGEMENT DIVISION EPA, REGION V

Re: Demonstration by General Electric Company of Financial Responsibility for Liability Coverage and Closure and/or Post Closure Care

#### Dear Sir or Madam:

The attached information is being submitted by the General Electric Company to comply with the financial responsibility requirements relative to your Agency's hazardous waste regulations:

- o Letter from the Chief Financial Officer, with wording for the financial test, including:
  - -- Attachments listing affected facilities as specified in the Letter from the Chief Financial Officer
  - -- List of facilities whose closure and/or post-closure cost estimates differ from the inflation-adjusted estimates from last year, including facilities which no longer require financial assurance, and explanations for those discrepancies. Please note that we used an inflation factor of 4.8%, which was derived from the most recent Implicit Price Deflator for the GNP, available as of January 30, 1990. All estimates were rounded to the nearest thousand.
- O Copy of General Electric Company's 1989 Annual Report which includes the independent public accountant's report on examination of financial statements for the latest completed fiscal year.
- O Special report from KPMG Peat Marwick Certified Public Accountants with respect to General Electric Company's financial information included in the Letter from the Chief Financial Officer.
- O Copy of General Electric Company's 1989 Form 10-K to the Securities and Exchange Commission.

If you have any questions about the information submitted, please contact me at (203) 373-2950.

Very truly yours

Paul Chin

**Environmental Consultant** 

PC:lcm Enclosures

NEW ORLEANS LA 70114

### SCHEDULE A - LIABILITY

### PACILITY   STREET   CITY   ST 21P  ***********************************						
ALD981026677 GE PLASTICS-BURKVILLE OPERATION ONE PLASTICS DRIVE  BURKVILLE  AL 36752  CAD030584502 GE LOS ANGELES SERVICE CENTER CAT000611095 GE ED & C  11115 VAN OUEN STREET CAD03050457271 GE EMC/ONTARIO CAD009542721 GE MC/ONTARIO CAD053914206 GE VALLERCITOS NUCLEAR CENTER PO BOX 460  CTD001453711 GE CTD000453711 GE CTD000453711 GE CTD0004523711 GE CAD0305942492 GE SIMULATED & CONTROL SYSTEMS DEPT CAD0030594292 GE SIMULATED & CONTROL SYSTEMS DEPT CAD003059145 GE MEDIUM TRANSFORMER OPERATION CAD005391630 GE APPLIANCE CONTROL DEPARTMENT CAD005272703 GE SURLINGGEAR OPERATIONS CAD000548260 GE MURINGGEAR OPERATIONS CAD0005483661 GE GE SHICHAGE CONTROL DEPARTMENT CAD005272703 GE SURLINGGEAR OPERATIONS CAD000570307 GE BURLINGGEAR OPERATIONS CAD000570307 GE GENERAL PURPOSE CONTROLS CAD00537037 GE SURLINGTON LAMP CAD00537037 GE SURLINGTON LAMP CAD00537037 GE SERVICE SHOP - CHICAGO CAD0537037 GE SURLINGTON LAMP CAD00537037 GE SECULATY TRANSFORMER OPERATIONS CAD00537037 GE SURCINGUE CONTROLS CAD00537037 GE BLOCHINGTON PLANT OPERATIONS CAD00537037 GE CAD011ACC CONTROLS CAD0537037 GE CAD0537037	-				ST	ZIP
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CATODOS11009 GE ED & C  LADDOS20275 GE SAN FRANCISCO SERVICE CTR.  54.41 E. 14TH STREET  CALANDO  CALAND  CALA	ALD981026677	GE PLASTICS-BURKVILLE OPERATION	ONE PLASTICS DRIVE	BURKVILLE	AL	36752
CATOGO-11095  GE DE & C  11115 VAN OUEN STREET  ACADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CADO-2028075  GE SAN FRANCISCO SERVICE CTR. 5441 E. 14TH STREET  CARCAL CARPOLIC  CTD-200824292  GE CALL CARPOLIC  GE WASTEWATER SETILING AREA  41 MOOD-FORD AVENUE  CTD-200842492  GE WASTEWATER SETILING AREA  41 MOOD-FORD AVENUE  CTD-200842492  GE SIMULATED & CONTROL SYSTEMS DEPT  1800 VOLUSIA AVENUE  CARPOLIC  CARROLL  IA 5405  GAD-200308145  GE WEDJUM TRANSFORMER OPERATION  1803 RADIANT ROAD  CARROLL  IA 5405  CARROLL  IA 5406  CARROLL  IA 5	CAD030584502	GE LOS ANGELES SERVICE CENTER	3601 E. LaPALMA AVENUE	ANAHEIM	CA	92806
CADO05208075  GE SAM FRANCISCO SERVICE CTR.  5441 E. 14TH STREET  CADO053914206  GE VALLERCITOS NUCLEAR CENTER  PO BOX 460  PLEASONTON  CA 97661  CADO053914206  GE VALLERCITOS NUCLEAR CENTER  PO BOX 460  PLEASONTON  CA 97666  CTD000842492  GE WASTEWATER SETILING AREA  1285 BOSTOM AVENUE  BRIDGEPORT  CT 06602  FLD001690924  GE SIMULATED & CONTROL SYSTEMS DEPT  1800 VOLUSIA AVENUE  DAYTOMA BEACH  FL 32015  GADD03308145  GE MEDIUM TRANSFORMER OPERATION  1935 REDMOND CIRCLE  ROME  GA 30161  IAD075836130  GE APPLIANCE CONTROL DEPARTMENT  1803 RADIANT ROAD  1AD005272703  GE SWITCHGEAR OPERATIONS  510 AGENCY ROAD  W. BURLINGTON  1A 52655  IAD000678037  GE GERERAL PURPOSE CONTROLS  1601 GE ROAD  1LD005453691  GE GERERAL PURPOSE CONTROLS  1601 GR ROAD  1LD005453694  GE SERVICE SHOP - CHICAGO  6045 SOUTH NOTTINGHAM  CHICAGO  CHICAGO  CHICAGO  GE SERVICE SHOP - CHICAGO  6045 SOUTH NOTTINGHAM  CHICAGO	CAT000611095	GE ED & C				
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IADO75836130 GE APPLIANCE CONTROL DEPARTMENT 1803 RADIANT ROAD	FLD001690924	GE SIMULATED & CONTROL SYSTEMS DEPT	1800 VOLUSIA AVENUE	DAYTONA BEACH	FL	32015
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ILD070015714 GE SERVICE SHOP - CHICAGO 6045 SOUTH NOTTINGHAM CHICAGO IL 60638 ILD980503023 GE 1540 s. 54TH AVENUE CICERO IL 60650 ILD005443866 GE MATTON LAMP 1501 s. 19TH STREET MATTON IL 61938 ILD062338694 GEIPS - MORRIS PLANT 7555 E. COLLINS ROAD MORRIS IL 60450 ILD005272992 GE APPLIANCE CONTROLS 709 W. WALL STREET MORRISON IL 61270 IND000803726 GE BLOOMINGTON PLANT OPERATIONS 301 NORTH CURRY PIKE BLOOMINGTON IN 47402 IND004557815 GE SPECIALTY TRANSFORMER OPERATION 1701 COLLEGE STREET FORT WAYNE IN 46802 IND005448683 GE GENERAL PURPOSE MOTOR (AND GEA) 2000 TAYLOR STREET FORT WAYNE IN 46802 IND006040299 GENERAL ELECTRIC COMPANY 12TH ST. SE. P.O. BOX 657 LINTON IN 47441 IND006376362 GE PLASTICS LEXAN LANE MT. VERON IN 47620  KSD041917501 GE-AEMC STROTHER FIELD ARKANSAS CITY KS 67005	1AD000678037	GE BURLINGTON BASKET COMPANY	1404-1418 WEST PLEASANT ST.			
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IND005448683 GE GENERAL PURPOSE MOTOR (AND GEA) 2000 TAYLOR STREET FORT WAYNE IN 46802 IND006040299 GENERAL ELECTRIC COMPANY 12TH ST. SE. P.O. BOX 657 LINTON IN 47441 IND006376362 GE PLASTICS LEXAN LANE MT. VERON IN 47620  KSD041917501 GE-AEMC STROTHER FIELD ARKANSAS CITY KS 67005  KYD006387021 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225				BLOOMINGTON	1N	47402
INDO06040299 GENERAL ELECTRIC COMPANY 12TH ST. SE. P.O. BOX 657 LINTON IN 47441 INDO06376362 GE PLASTICS LEXAN LANE MT. VERON IN 47620 CSD041917501 GE-AEMC STROTHER FIELD ARKANSAS CITY KS 67005 CSD041917501 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225 CSD07407556 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225				FORT WAYNE	IN	46802
IND006376362 GE PLASTICS  LEXAN LANE  MT. VERON  IN 47620  CSD041917501 GE-AEMC  STROTHER FIELD  ARKANSAS CITY KS 67005  CYD006387021 GE APPLIANCE PARK  APPLIANCE PARK 26-101  LOUISVILLE KY 40225				FORT WAYNE	IN	46802
CSD041917501 GE-AEMC STROTHER FIELD ARKANSAS CITY KS 67005  CYD006387021 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225			12TH ST. SE. P.O. BOX 657	LINTON	IN	47441
KYD006387021 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225	IND006376362	GE PLASTICS	LEXAN LANE	MT. VERON	IN	47620
KYD006387021 GE APPLIANCE PARK APPLIANCE PARK 26-101 LOUISVILLE KY 40225	(\$D041917501	GE-AEMC	STROTHER FIELD	ARKANSAS CITY	KS	67005
KYDO74047556 OF AIDCRAFT ENGINES	KYD006387021	GE APPLIANCE PARK	APPLIANCE PARK 26-101		KA	40225
RI 42431						
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DO53782413 GE NEW ORLEANS SERVICE CENTER 1115 DEARMAS STREET

EPA ID#	FACILITY	STREET	CITY	ST	ZIP
MDD046279311	GE APPLIANCE PARK-EAST	9001 SNOWDEN RIVER PARKWAY	COLUMBIA		21046
MID050676622	GE DETROIT SERVICE CENTER	18075 KRAUSE STREET	RIVERVIEW	ΗI	48192
MND980501407	GE MINNEAPOLIS SERVICE CENTER	2025 49TH AVENUE NORTH	MINNEAPOLIS	MN	55430
	GE MOTORS - SPRINGFIELD GE ST. LOUIS LAMP	E.SUNSHINE 6251 ETZEL AVENUE	SPRINGFIELD		65808
	3. 3.7. <b>2001.0 2</b>	DEST ELSEE MACHINE	ST. LOUIS	MO	63133
	GE HICKORY TRANSFORMER PLANT		HICKORY	NC	28601
MCD020409130	GE NUCLEAR FUEL & COMPONENT MFG.	CASTLE HAYNE RD. MC J26	WILMINGTON	NC	28402
NJD003918570	GE NEW YORK SERVICE CENTER	6001 TONNELLE AVENUE	NORTH BERGAN	N.J	07047
NYD093256063	GE CAPACITOR & POWER PROTECTION	381 UPPER BROADWAY	FORT EDWARD	MA	12828101
NYD002080075	GE CAPACITOR & POWER PROTECTION	JOHN STREET	HUDSON FALLS		12839
NYD002084135		1 RIVER ROAD, BUILDING 41-111	SCHENECTADY		12345
NYD071094197	GE CORPORATE RESEARCH & DEVELOPMENT	BLDG. K-1, ROOM 1A69	SCHENECTADY		12301
	GE PLASTICS - SELKIRK OPERATIONS	NORYL AVENUE	SELKIRK	NY	12158
	GE ELECTRONICS PK, BG 7 CHEM ANNEX	ELECTRONICS PARK, BLG. 9, RM 102	SYRACUSE	NY	13221
	GE BUFFALO SERVICE CENTER	175 MILENS ROAD	TONAWANDA	NY	14150
	GE AEROSPACE ELECTRONIC SYSTEMS	FRENCH ROAD	UTICA	NY	13503
N10002080034	GE SILICONE PRODUCTS DIVISION	260 HUDSON RIVER ROAD	WATERFORD	NY	12188
	GE AIRCRAFT ENGINES - EVANDALE	1 NEUMANN WAY - MD N123	CINCINNATI	ОН	45215
OHD000817304		1350 TENNESSEE AVE.	CINCINNATI	ОН	45229
	GE CINCINNATI SERVICE CENTER	156 CIRCLE FREEWAY DRIVE	CINCINNATI	OH	45246
OHD009101494		333 W. SEYMOUR AVENUE	CINCINNATI	OH	45216
	GE CHEMICAL PRODUCTS	1099 IVANHOE ROAD	CLEVELAND	OH	44110
	GE EUCLID SPECIALTY	1133 E. 152ND STREET	CLEVELAND	ОН	44110
	GE COSHOCTON PLANT	1350 SOUTH SECOND STREET	COSHOCTON	OH	43812
OHD0004227369	GE LIGHTING - TUNGSTEN PRODUCTS	21800 TUNGSTEN ROAD	EUCLID	ОН	44117
	JEFFERSON WELD PLANT	3024 SYMMES RD.	HAMILTON	OH	45215
	GE NILES/MAHONING GLASS	85 W. ASTUBULA	JEFFERSON	OH	44047
	GE RAVENNA LAMP	403 N. MAIN STREET	NILES	OH	44446
OHD066052804		6800 N. CHESTNUT STREET	RAVENNA	OH	44266
	GE TRUMBULL LAMP	1210 N. PARK AVENUE	WARREN		44483
	GE YOUNGSTOWN LAMP	1313 W. MARKET STREET 40 HUGHES STREET	WARREN		44485
		TO NUMBER STREET	YOUNGSTOWN	ОН	45027
	GE BRIDGEVILLE GLASS	MAYER STREET	BRIDGEVILLE	PA	15017
	GE - ERIE PLANT	2901 EAST LAKE ROAD, BLG 13-2	ERIE	PA	16531
	DIESEL ENGINE - GROVE CITY PLANT	INDUSTRIAL DRIVE	GROVE CITY	PA	16127
PAD003026903	GE PROPERTY	NEW HOLLAND AVENUE	LANCASTER	PA	17604

EPA ID# FACILITY STREET CITY ST ZIP SCD067002147 GE MEDICAL SYSTEMS 3001 WEST RADIO DRIVE FLORENCE SC 29501 TXD064114242 GE DALLAS SERVICE CENTER 3202 MANOR WAY DALLAS TX 75235 TXD060718269 GE HOUSTON SERVICE CENTER 8800 WALLISVILLE ROAD HOUSTON TX 77029 VAD003132255 GE MOBILE COMMUNICATIONS MOUNTAIN VIEW ROAD LYNCHBURG VA 24502 VAD070360219 GE WINCHESTER LAMP ROUTE 3, PO BOX 310 WINCHESTER VA 22601 VID002083434 GE ARMAMENT SYSTEMS DEPARTMENT LAKESIDE AVENUE BURLINGTON VT 05401 WADO09278706 GE GEAE SCMC/SEATTLE 220 SOUTH DAWSON STREET SEATTLE WA 98108 WID086686003 GE TUBE MANUFACTURING 4855 WEST ELECTRIC AVENUE MILWAUKEE WI 53219 WID980683569 GE E. DALE TROUT 3114 N. GRANDVIEW BLVD. WAUKESHA WI 53188 WID006121347 GE APPLIANCES - MILWAUKEE PLANT 2205 SOUTH 43RD STREET WEST MILWAUKEE WI 53219

TOTAL FACILITIES: 74

TOTAL FACILITIES: 14

EPA ID# FACILITY STREET CITY ILD079135133 GE PLASTICS - LINMAR CANAL ROAD OTTAWA IL 61350 MSD000742668 GE PLASTICS PORT BIENVILLE INDUSTRIAL PARK BAY ST. LOUIS MS 39521 PRD090383860 CARBIBE GE PRODUCTS INC. ZENO GANDIA PARK, RTE 120 ARECIBO PR 00613 PRD090070459 GE CARIBE PO BOX 9069 HUMACAO PR 00661 PRD090282757 CARIBE GE PRODUCTS, INC. P.O. BOX 1430 JUANA DIAZ PR 00665 PRD090510793 GE CARIBE P.O. BOX #377 PALMER PR 00721 PRD090492109 GE-PATILLAS STATE ROAD #3 KM 122.9 PATILAS PR 00723 PRD000692590 GE CARIBE PRODUCTS INC., RIO PIEDES CALLE LA BRISA #5 SABANA LLANA RIO PIEDRAS PR 00924 PRD091019224 CARIBE GE PRODUCTS INC. P.O. BOX 186 SAN GERMAN PR 00753 PRD000692582 GE CARIBE PRODUCTS, INC. VIEQUES P.O. BOX 187 VIEQUES PR 00765 TXD061382206 GE RAILCAR REPAIR SERVICES CORP. P.O. BOX 115/TIFFON ROAD RANGER TX 76470 VAD980551782 GE FANUC AUTOMATION NORTH AMERICA RTE 29 NORTH AR RTE 606 CHARLOTTESVILLE VA 22906 WVD980552384 GE SPECIALTY CHEMICALS, INC. 1000 DUPONT ROAD BUILDING 816 MORGANTOWN WV 26505 WVD088911854 GE PLASTICS - WOODMAR STATE ROUTE 892 (PO BOX 68) WASHINGTON WV 26181

TOTAL FACILITIES: 88

SCHEDULE B - CLOSURE POST CLOSURE (WHERE EPA IS ADMINISTERING)

03-26-1990

EPA ID#	FACILITY	STREET	CITY	ST	CLOSURE	POST CLOS.	TOTAL
**********		+48222222224444422222222222	:232=+=+=+====	CEEE	EECSSEES SES		
CAD030584502	GE LOS ANGELES SERVICE CENTE	3601 E. LaPALMA AVENUE	ANAHEIM	CA	27248	0	27248
CAT000611095	GE ED & C	11115 VAN OWEN STREET	NORTH HOLLYW	CA	52400	0	52400
CAD009208075	GE SAN FRANCISCO SERVICE CTR		OAKLAND	CA	31440	0	31440
CAD009542721	GE EMC/ONTARIO	1923 E. AVION STREET	ONTARIO	CA	35422	. 0	35422
CAD053914206	GE VALLERCITOS NUCLEAR CENTE	PO BOX 460	PLEASONTON	CA	155135	8400	163535
	TOTAL STATE FACILITIES: 5					=======================================	#2322222
	TOTAL STATE PACILITIES: 3		STATE TOTAL:		301645	8400	310045
CTD001453711	GE	1285 BOSTON AVENUE	BRIDGEPORT	СТ	744080	618320	1362400
CTD000842492	GE WASTEWATER SETTLING AREA	41 WOODFORD AVENUE	PLAINVILLE	CT	2975272	1475989	4451261
					=========		ZZZZZZZZZ
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		3719352	2094309	5813661
IAD075836130	CC ADDI TANCE CONTROL DEDARTM	4507					
IAD075636130	GE APPLIANCE CONTROL DEPARTM GE SWITCHGEAR OPERATIONS	1803 RADIANT ROAD	CARROLL	IA	10809	0	10809
IAD000678037	GE BURLINGTON BASKET COMPANY	510 AGENCY ROAD 1404-1418 WEST PLEASANT ST.	W. BURLINGTO	IA	432363	21618	453981
140000070037	BE BOREINGTON BASKET COMPANY	1404-1410 WEST PLEASANT ST.	W.BURLINGTON	IA	0	1519600	1519600
	TOTAL STATE FACILITIES: 3		STATE TOTAL:		443172	1541218	1984390
OHD000817312	GE AIRCRAFT ENGINES - EVANDA	1 NEUMANN WAY - MD N123	CINCINNATI	ОН	377760	0	377760
OHD000817304	GE ACSC/C	1350 TENNESSEE AVE.	CINCINNATI	ОН	37125	0	37125
OHD074713561	GE CINCINNATI SERVICE CENTER	156 CIRCLE FREEWAY DRIVE	CINCINNATI	ОН	6485	0	6485
OHD009101494 OHD048433080	GE ACSC/C	333 W. SEYMOUR AVENUE	CINCINNATI	OH	12966	0	12966
OHD048432975	GE CHEMICAL PRODUCTS  GE EUCLID SPECIALTY	1099 IVANHOE ROAD	CLEVELAND	OH	1156280	0	1156280
OHD004332475	GE COSHOCTON PLANT	1133 E. 152ND STREET	CLEVELAND	OH	405538	0	405538
OHD004302420	GE LIGHTING - TUNGSTEN PRODU	1350 SOUTH SECOND STREET 21800 TUNGSTEN ROAD	COSHOCTON	OH	118045	0	118045
OHD000721456	GE ACSC/C	3024 SYMMES RD.	EUCLID	OH	180588	0	180588
OHD048111090	JEFFERSON WELD PLANT	85 W. ASTUBULA	HAMILTON	OH	19819	0	19819
DHD004176046	GE NILES/MAHONING GLASS	403 N. MAIN STREET	JEFFERSON NILES	OH	126000	0	126000
OHD059061317	GE RAVENNA LAMP	6800 N. CHESTNUT STREET	RAVENNA	OH	45099	0	45099
DHD066052804		1210 N. PARK AVENUE	WARREN	OH	30265	0	30265
	GE TRUMBULL LAMP	1313 W. MARKET STREET	WARREN	OH	95001 18276	0	95001
OHD004226171		40 HUGHES STREET	YOUNGSTOWN	OH	5405	0	18276 5405
	-	.==		Un		•	2402
	TOTAL STATE FACILITIES: 15		STATE TOTAL:		2634652	0	2634652
	•		The second secon				2034032
	TOTAL OWNER/OPERATED FACILITI	ES: 25	TOTAL:		7098821	3643927	10742748
							·-· · <del>-</del>

### GUARANTEED FACILITIES

SCHEDULE B - CLOSURE POST CLOSURE (WHERE EPA IS ADMINISTERING)

03-26-1990

EPA ID#	FACILITY	STREET	CITY	ST	CLOSURE	POST CLOS.	TOTAL
=============				CEE	ZZZZZZZZZZZZZ	2222222222	
PRD090383860	CARBIBE GE PRODUCTS INC.	ZENO GANDIA PARK, RTE 120	ARECIBO	PR	120520	0	120520
PRD090070459	GE CARIBE	PO BOX 9069	HUMACAO	PR	47160	ō	47160
PRD090282757	CARIBE GE PRODUCTS, INC.	P.O. 80X 1430	JUANA DIAZ	PR	49413	0	49413
PRD090510793	GE CARIBE	P.O. BOX #377	PALMER	PR	864726	0	864726
PRD090492109	GE-PATILLAS	STATE ROAD #3 KM 122.9	PATILAS	PR	1941304	0	1941304
PRD000692590	GE CARIBE PRODUCTS INC., RIO	CALLE LA BRISA #5 SABANA LL	RIO PIEDRAS	PR	71339	0	71339
PRD091019224	CARIBE GE PRODUCTS INC.	P.O. BOX 186	SAN GERMAN	PR	42077	0	42077
PRD000692582	GE CARIBE PRODUCTS, INC. VIE	P.O. BOX 187	VIEQUES	PR	66024	262000	328024
					********	=======	========
	TOTAL STATE FACILITIES: 8		STATE TOTAL:		3202563	262000	3464563
	•				********	=======	========
	TOTAL SUMMARY	: 8	TOTAL:		3202563	262000	3464563

SUMMARY

03-26-1990

SCHEDULE B - CLOSURE POST CLOSURE (WHERE EPA IS ADMINISTERING)

PAGE: 3

TOTAL ALL FACILITIES: 33

10

SUM OF ALL C/PC ESTIMATES:

10301384

3905927 14207311



Corporate Environmental Programs General Electric Company 3135 Easton Turnpike, Fairfield, CT 06431

### March 15, 1990

Letter from Chief Financial Officer to Demonstrate Both Liability Coverage and Assurance of Closure or Post Closure

U.S. EPA Region V 230 South Dearborn Chicago,IL 60604

I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, New York 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage and closure and/or post-closure care as specified in Subpart H of 40 CFR Parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for both sudden and nonsudden accidental occurrences is being demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265: See SCHEDULE A.

The firm identified above guarantees, through the guarantee specified in Subpart H of 40 CFR Parts 264 and 265, liability coverage for both sudden and nonsudden accidental occurrences at the following facilities owned or operated by the following: SEE SCHEDULE A. The firm identified above is the direct parent corporation of the owner or operator.

- 1. The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care or liability coverage is demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure and/or post-closure cost estimates covered by the test are shown for each facility: SEE SCHEDULE B.
- 2. The firm identified above guarantees, through the guarantee specified in Subpart H of 40 CFR Parts 264 and 265, the closure and post-closure care or liability coverage of the following facilities owned or operated by the guaranteed party. The current cost estimates for the closure or post-closure care so guaranteed are shown for each facility: SEE SCHEDULE B.

- 3. In states where EPA is not administering the financial requirements of Subpart H of 40 CFR Parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: SEE SCHEDULE C.
- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in Subpart H of 40 CFR Parts 264 and 265 or equivalent or substantially equivalent State mechanism. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: None
- 5. This firm is the owner or operator of the following UIC facilities for which financial assurance for plugging and abandonment is required under Part 144. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility:

  None

This firm is required to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on December 31. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year ended December 31, 1989.

### Part B. Closure or Post-Closure Care and Liability Coverage.

#### Alternative II

1.	Sum of current closure and post-closure cost estimates (total of <u>all</u> cost estimates listed	(Dollars in thousands)		
	above)	\$ <u>45,214</u>		
2.	Amount of annual aggregate liability coverage to be demonstrated	\$ <u>27,000</u>		
3.	Sum of lines 1 and 2	\$ <u>72,214</u>		

### Page Three

4,	and name of rating service	Aaa - Moo AAA - Sta	ody's ndard & Poor's
5.	Date of issuance of bond	11/7/88	
6.	Date of maturity of bond	12/27/92	
7.*	Tangible net worth (if any portion of the closure or post-closure cost estimates is included in "total liabilities" on your financial statements, you may add that portion to this line)	\$ <u>12,068,00</u>	<u>0</u>
8.*	Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	NOT APP	LICABLE
9.	Is line 7 at least \$10 million?	YES X	<u>NO</u>
10.	Is line 7 at least 6 times line 3?	<u>X</u>	
11.*	Are at least 90% of the assets located in the U.S.?	X	-
12.	Is line 8 at least 6 times line 3?	X	

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR 264.151(g) as such regulations were constituted on the date shown immediately below.

Dennis D. Dammerman Senior Vice President - Finance March 15, 1990

## EXPLANATION OF COST ESTIMATES ADJUSTED DIFFERENT FROM INFLATION FACTOR

CATO00611095 I REVISED CLOSURE PLAN TO REFLECT INCREASED COSTS CAD0030194206 I 1-CHANGES IN CLOSURE SCOPE; 2-ANTICIPATION OF RE-LICENSING, LICENSE CHANGES TSD FACILITY OFFICIALLY CLOSED IN 1989. CATO00613471 G GENERATOR STATUS IN 1989 P THE 1988 EST. WAS RECALCULATED AT GEORGIA'S REQUEST USING THEIR INFLATOR FACTOR. ILD005453459 I REVISED FOR SUBMISSION OF INTERIM STATUS CLOSURE LID005453459 I REVISED FOR SUBMISSION OF INTERIM STATUS CLOSURE LID005453459 I REVISED FOR SUBMISSION OF INTERIM STATUS CLOSURE LID005453459 I REVISED CLOSURE PLAN SUBMITTED TO STATE. PENDING. LOW COST ESTIMATE FROM ENGINEER KYD006337021 C GENERATOR STATUS PER STATE CERTIFICATION LETTER DATED 3/21/89 (M. ALAUDDIN). LICOSED/REMEDIATED. AMAITING APPROVAL NCD003237948 P REVISED CLOSURE PLAN TO REFLECT LOCALLY AVAILABLE LABOR & MATERIAL COSTS. NYD002084135 I PART B SUBMITTED TO NY STATE. CHANGED EST. PER DEC COMMENTS PART B APPLICATION. NYD071094197 I REVISED AS PART OF ONGOING PERMIT APPLICATION WITH NEW YORK STATE. NYD066832023 P FACILITY 95% CLOSED. REVISED CLOSURE PLAN TO SHOW REMAINING COSTS NYD002080034 P CLOSURE COSTS FOR INCINERATORS AND TANKS WERE UPDATED, ADDED NEW LANDFILL OHD000817304 I EST. RE-CALCULATED IN 1989 TO ACCT. FOR ADDITION OF SECOND AREA TO BE CLOSED. OHD0048111090 M ADDITION TO RCRA FA 1989 LIST PER CONSENT ORDER - SOLD 1987 PAD003026903 N SOLD 7/87 GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)  SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS. GENERATOR REGISTRATION DATED 3/88 TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED. VAD003132255 G FACILITY CERTIFIED CLOSED IN 1989.  VAD003080779 G STATUS UNKNOWN.  VAD003080779 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  VAD00421354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  VAD00421354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  VAD006227379 S FACILITY OFFICIALLY CLOSED IN 1989.	EPA ID # ST	ATUS	EXPLANATION
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OHD000721456 I ESTIMATE SUBMITTED LAST YEAR WAS IN ERROR (i.e. overinflated) OHD048111090 M ADDITION TO RCRA FA 1989 LIST PER CONSENT ORDER - SOLD 1987 PAD003026903 M SOLD 7/87 PRD090306077 G GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)  SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS. TXD079400545 G GENERATOR REGISTRATION DATED 3/88 TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED. VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN. VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989 WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN. WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	NYD002080034	P	CLOSURE COSTS FOR INCINERATORS AND TANKS WERE UPDATED, ADDED NEW LANDFILL
OHDO48111090 M ADDITION TO RCRA FA 1989 LIST PER CONSENT ORDER - SOLD 1987 PAD003026903 M SOLD 7/87 PRD090306077 G GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)  SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS.  TXD079400545 G GENERATOR REGISTRATION DATED 3/88 TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989 WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	OHD000817304	I	EST. RE-CALCULATED IN 1989 TO ACCT. FOR ADDITION OF SECOND AREA TO BE CLOSED.
PAD003026903 M SOLD 7/87  PRD090306077 G GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)  SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS.  TXD079400545 G GENERATOR REGISTRATION DATED 3/88  TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989  WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	OHD000721456	I	ESTIMATE SUBMITTED LAST YEAR WAS IN ERROR (i.e. overinflated)
PRDD90306077 G GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)  SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS.  TXD079400545 G GENERATOR REGISTRATION DATED 3/88  TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989  WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	OHD048111090	M	ADDITION TO RCRA FA 1989 LIST PER CONSENT ORDER - SQLD 1987
SCD067002147 P ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS.  TXD079400545 G GENERATOR REGISTRATION DATED 3/88  TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989  WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	PAD003026903	М	SOLD 7/87
TXD079400545 G GENERATOR REGISTRATION DATED 3/88  TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989  WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	PRD090306077	G	GENERATOR STATUS PER "COMMONWEALTH" LETTER DATED 9/28/89 (S. BATANCOURT)
TXD061382206 C RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.  VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.  VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989  WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN.  WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989.  WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	SCD067002147	P	ESTIMATE REVISED DUE TO CHANGE IN GROUND WATER SAMPLING METHODS.
VAD003132255 G FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN. VAD070360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989 WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN. WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID0006121347 I STORAGE NO LONGER USED. TANKS REMOVED	TXD079400545	G	GENERATOR REGISTRATION DATED 3/88
VADO70360219 I ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989 WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN. WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID0006121347 I STORAGE NO LONGER USED. TANKS REMOVED	TXD061382206	C	RCRA CLOSURE COMPLETED 7/89 - NOT YET CERTIFIED.
WAD046207379 S FACILITY SOLD. TSDF STATUS UNKNOWN. WID000808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	VAD003132255	G	FACILITY CERTIFIED CLOSED IN ACCORDANCE WITH STATE APPROVED CLOSURE PLAN.
WIDD00808717 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WIDD006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	VAD070360219	I	ESTIMATE IN ACCORDANCE WITH REVISED CLOSURE PLAN APPPROVED BY VIRGINIA AUG. 1989
WID006121354 G TSD FACILITY OFFICIALLY CLOSED IN 1989. WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	WAD046207379	S	FACILITY SOLD. TSDF STATUS UNKNOWN.
WID006121347 I STORAGE NO LONGER USED. TANKS REMOVED	WID000808717	G	TSD FACILITY OFFICIALLY CLOSED IN 1989.
	WID006121354	G	TSD FACILITY OFFICIALLY CLOSED IN 1989.
WID000808725 G TSD FACILITY OFFICIALLY CLOSED IN 1989.	WID006121347	1	STORAGE NO LONGER USED. TANKS REMOVED
	WID000808725	G	TSD FACILITY OFFICIALLY CLOSED IN 1989.

Total Facilities: 30

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03-26-1990

### SCHEDULE C - CLOSURE POST CLOSURE (WHERE EPA IS NOT ADMINISTERING)

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D		c	٠.	4		

EPA ID#	FACILITY	STREET	CITY		CLOSURE	POST CLOS.	
=======================================	************************		:==========	====	**********		
	65 D. 445745 D. 45444						
ALD901020077	GE PLASTICS-BURKVILLE OPERAT	ONE PLASTICS DRIVE	BURKVILLE	AL	46555	0	46555
	TOTAL STATE FACILITIES: 1				******		========
	TOTAL STRIE PACIETYES:		STATE TOTAL:		46555	0	46555
FLD001690924	GE SIMULATED & CONTROL SYSTE	1800 VOLUSIA AVENUE	DAYTONA BEAC	FI	20960	0	20960
			on low opin		========	=========	20700
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		20960	0	20960
						•	20,00
			•				
GAD003308145	GE MEDIUM TRANSFORMER OPERAT	1935 REDMOND CIRCLE	ROME	GA	236100	0	236100
						=========	ZZZZZZZZ
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		236100	0.	236100
ILD005453691	GE GENERAL PURPOSE CONTROLS	1601 GE ROAD	Bi CONTRATOR		00500	_	
1LD070015714	GE SERVICE SHOP - CHICAGO	6045 SOUTH NOTTINGHAM	BLOOMINGTON CHICAGO	IL	92580	0	92580
1L0980503023		1540 S. 54TH AVENUE	CICERO	IL IL	10809 38912	0 19456	10809
1LD005443866	GE MATTON LAMP	1501 S. 19TH STREET	MATTON	IL	23312	0	58368 23312
ILD062338694	GEIPS - MORRIS PLANT	7555 E. COLLINS ROAD	MORRIS	iL	92224	0	92224
ILD005272992		709 W. WALL STREET	MORRISON	IL	209600	0	209600
						*=======	========
	TOTAL STATE FACILITIES: 6		STATE TOTAL:		467437	19456	486893
IND000803726	GE BLOOMINGTON PLANT OPERATI	301 NORTH CURRY PIKE	BLOOMINGTON	IN	84784	. 0	84784
IND004557815	GE SPECIALTY TRANSFORMER OPE	1701 COLLEGE STREET	FORT WAYNE	IN	47160	0	47160
	GE GENERAL PURPOSE MOTOR (AN	2000 TAYLOR STREET	FORT WAYNE	ln	20960	0	20960
	GENERAL ELECTRIC COMPANY	12TH ST. SE. P.O. BOX 657	LINTON	ΙN	23600	0	23600
IND006376362	GE PLASTICS	LEXAN LANE	MT. VERON	IN	39129	0	39129
	TOTAL STATE FACILITIES: 5		0747C T0741			=========	=======================================
	TOTAL STATE PACIETYTES: 3		STATE TOTAL:		215633	0	215633
	•						
KSD041917501	GE-AEMC	STROTHER FIELD	ARKANSAS CIT	KS	28540	٥	28540
						*=======	
	TOTAL STATE FACILITIES: 1		STATE TOTAL:				
		APPLIANCE PARK 26-101		KY	0	0	. 0
KYD074047556	GE AIRCRAFT ENGINES	US HIGHWAY 41A ROUTE 2	MADISONVILLE	KY	194928	0	194928
						=======================================	10111111111
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		194928	0	194928
1 40053782413	GE NEW ORLEANS SERVICE CENTE	1115 MAADMAC CINEET	MELL OR SAUC		4-4	=	
E1 #3010C0013	SE NEW ORLEANS SERVICE CENTE	IIIJ DEMAMMA SIKEEI	NEW ORLEANS	LA			19456
	TOTAL STATE FACILITIES: 1		CTATE TOTAL				
	winis installings		STATE TOTAL:		19456	´0	19456

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SCHEDULE C - CLOSURE POST CLOSURE (WHERE EPA IS NOT ADMINISTERING)

03-26-1990

:PA ID#	FACILITY	STREET	CITY		CLOSURE	POST CLOS.	
	GE APPLIANCE PARK-EAST	9001 SNOWDEN RIVER PARKWAY	COLUMBIA	MD	G	2339418	2339418
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		0	2339418	2339418
MND980501407	GE MINNEAPOLIS SERVICE CENTE	2025 49TH AVENUE NORTH	MINNEAPOLIS	MN	12971	0	12971
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		12971	0	12971
MOD030709539	GE MOTORS - SPRINGFIELD	E.SUNSHINE	SPRINGFIELD	МО	24590	0	24590
MOD006312375	GE ST. LOUIS LAMP	6251 ETZEL AVENUE	ST. LOUIS	MO	37832	0	37832
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		62422	0	62422
NCD003237948	GE HICKORY TRANSFORMER PLANT	1223 FAIRGROVE CHURCH ROAD	HICKORY	NC	33700	5277000	5310700
NCD050409150	GE NUCLEAR FUEL & COMPONENT	CASTLE HAYNE RD. MC J26	WILMINGTON	NC	89515	0	89515
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		123215	5277000	5400215
NYD093256063	GE CAPACITOR & POWER PROTECT		FORT EDWARD	NY	530619	0	530619
NYD002080075 NYD002084135	GE CAPACITOR & POWER PROTECT GE	JOHN STREET  1 RIVER ROAD, BUILDING 41-1	HUDSON FALLS SCHENECTADY	NY NY	232078	0	232078
NYD071094197	GE CORPORATE RESEARCH & DEVE		SCHENECTADY	NY	1273642 682606	0	1273642
NYD066832023	GE PLASTICS - SELKIRK OPERAT	NORYL AVENUE	SELKIRK	NY	394084	147533	682606 541617
NYD059385120	GE ELECTRONICS PK, BG 7 CHEM	ELECTRONICS PARK, BLG. 9, R		NY	46189	0	46189
NYD067539940	GE BUFFALO SERVICE CENTER	175 MILENS ROAD	TONAWANDA	NY	319103	0	319103
NYD000521971	GE AEROSPACE ELECTRONIC SYST	FRENCH ROAD	UTICA	NY	20960	0	20960
NYD002080034	GE SILICONE PRODUCTS DIVISIO	260 HUDSON RIVER ROAD	WATERFORD	NY	11967361	2267100	14234461
	TOTAL STATE FACILITIES: 9		STATE TOTAL:		15466642	2414633	17881275
SCD067002147	GE MEDICAL SYSTEMS	3001 WEST RADIO DRIVE	FLORENCE	sc	146628	1248168	1394796
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		146628	1248168	1394796
TXD064114242	GE DALLAS SERVICE CENTER	3202 MANOR WAY	DALLAS	ТX	10809	0	10809
TXD060718269	GE HOUSTON SERVICE CENTER	8800 WALLISVILLE ROAD	HOUSTON	TX	363561	0	363561
							========
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		374370	0	374370
	GE MOBILE COMMUNICATIONS	MOUNTAIN VIEW ROAD	LYNCHBURG	VA	79124	0	79124
VAD070360219	GE WINCHESTER LAMP	ROUTE 3, PO BOX 310	WINCHESTER	VA	61410	0	61410
	TOTAL STATE FACILITIES: 2		STATE TOTAL:		140534	0-	140534

SCHEDULE C - CLOSURE POST CLOSURE (WHERE EPA IS NOT ADMINISTERING)

03-26-1990 PAGE: 3

EPA 1D#	FACILITY	STREET	CITY		CLOSURE	POST CLOS.	
VTD002083434	GE ARMAMENT SYSTEMS DEPARTME	LAKESIDE AVENUE	BURLINGTON	VT	50687	0	50687
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		50687	0	50687
WAD009278706	GE GEAE SCMC/SEATTLE	220 SOUTH DAWSON STREET	SEATTLE	WA	36474	0	36474
	TOTAL STATE FACILITIES: 1		STATE TOTAL:		36474	0	36474
	TOTAL OWNER/OPERATED FACILITI	ES: 40	TOTAL:		17643552	11298675	28942227

### GUARANTEED FACILITIES

SCHEDULE C - CLOSURE POST CLOSURE (WHERE EPA IS NOT ADMINISTERING)

03-26-1990 PAGE: 4

EPA ID#	FACILITY	STREET	CITY ST	CLOSURE	POST CLOS.	TOTAL
2022222222	:=====================================	***************************************				*********
ILD079135133	GE PLASTICS - LINMAR	CANAL ROAD	OTTAWA 11		0	36274
	TOTAL STATE FACILITIES: 1		STATE TOTAL:	36274	0	36274
MSD000742668	GE PLASTICS	PORT BIENVILLE INDUSTRIAL P	BAY ST. LOUI MS	151430	0	151430
	TOTAL STATE FACILITIES: 1		STATE TOTAL:	151430	0	151430
TXD061382206	GE RAILCAR REPAIR SERVICES C	P.O. BOX 115/TIFFON ROAD	RANGER T)	1000000	524000	1524000
	TOTAL STATE FACILITIES: 1		STATE TOTAL:	1000000	524000	1524000
VAD980551782	GE FANUC AUTOMATION NORTH AM	RTE 29 NORTH AR RTE 606	CHARLOTTESVI V	161400	0	161400
	TOTAL STATE FACILITIES: 1		STATE TOTAL:	161400	0	161400
	GE SPECIALTY CHEMICALS, INC.			156383	0	156383
WVD088911854	GE PLASTICS - WOODMAR	STATE ROUTE 892 (PO BOX 68)	WASHINGTON W	34578	0	34578
	TOTAL STATE FACILITIES: 2		STATE TOTAL:	190961	0	190961
	TOTAL SUMMARY	: 6	TOTAL:	1540065	524000	2064065

SUMMARY

03-26-1990

SCHEDULE C - CLOSURE POST CLOSURE (WHERE EPA 15 NOT ADMINISTERING)

PAGE: 5

TOTAL ALL FACILITIES: 46

SUM OF ALL C/PC ESTIMATES:

19183617

11822675 31006292



**Certified Public Accountants** 

Stamford Square 3001 Summer Street Stamford, CT 06905

March 15, 1990

Mr. Dennis D. Dammerman Senior Vice President - Finance General Electric Company 3135 Easton Turnpike Fairfield, CT 06431

Dear Mr. Dammerman:

We have applied certain agreed-upon procedures, as discussed below, with respect to Part B of your letter on behalf of General Electric Company to the Environmental Protection Agency dated March 15, 1990. It is understood that these procedures were performed solely to assist you in connection with filing the above mentioned letter, and our report is not to be used for any other purpose. Our procedures and findings are as follows:

- The dollar amount of tangible net worth included under item 7, Part B, letter page three We compared the dollar amount of tangible net worth, which represents total share owners' equity less total intangible assets, to the difference between amounts shown on the "Statement of Financial Position" Page 28 of the Company's 1989 Annual Report for total share owners' equity and intangible assets and found them to be in agreement.
- To determine that the "Not Applicable" response to item 8, Part B, letter page three, and the positive response to item 11, Part B, letter page three were correct, we compared the amount of United States assets included in the geographic segment information disclosed in Note 34 on Page 68 of the Company's 1989 Annual Report to the product of 90% times total assets as shown on the "Statement of Financial Position" Page 28 of the Company's 1989 Annual Report and found that the dollar amount of assets in the United States was greater than the result of the computation described above.

Because the above procedures do not constitute an audit made in accordance with generally accepted auditing standards, we express no opinion on any of the items referred to above. In connection with the procedures referred to above, no matters came to our attention that caused us to believe that the specified amounts or items should be adjusted. Had we performed additional procedures, matters might have come to our attention that would have been reported to you. This report relates only the amounts and items specified above and does not extend to any financial statements of General Electric Company and consolidated affiliates taken as a whole.

Very truly yours,

KPM6 Peut Marunk





Corporate Environmental Programs General Electric Company 3135 Easton Turnpike, Fairfield, CT 06431

O. WMD cc: RF CERT. P927512611

### March 24, 1989

Re: Demonstration by General Electric Company of Financial Responsibility for Liability Coverage and Closure and/or Post-Closure Care.

### Dear Sir or Madam:

The attached information is submitted by the General Electric Company to comply with the financial responsibility requirements of the EPA's hazardous waste program:

- o Letter from Chief Financial Officer, with wording for the financial test, including:
  - -- Attachment listing affected facilities as specified in the Letter from Chief Financial Officer.
  - -- List of facilities whose closure or post-closure cost estimates differ from inflation-adjusted estimates from last year, and explanations for those discrepancies. Please note, we used an inflation factor of 3.14% and all estimates were rounded to the nearest thousand.
- o Copy of General Electric's 1988 Annual Report, which includes the independent public accountant's report on examination of financial statements for the latest completed fiscal year.
- o Special report from Peat, Marwick, Mitchell, & Co. with respect to General Electric Company's financial information included in the Letter from Chief Financial Officer.

If you have any questions about the information submitted, please contact me at (203) 373-2950.

Sincerely.

Paul Chin

**Environmental Consultant** 

RECEIVED

ADD 3 1989

U. S. EPA REGION 5 OFFICE OF REGIONAL ADMINISTRATOR



Corporate Environmental Programs General Electric Company 3135 Easton Turnpike, Fairlield, CT 06431

### March 24, 1989

Letter from Chief Financial Officer to Demonstrate Both Liability Coverage and Assurance of Closure or Post Closure

Environmental Protection Agency Regional Administrator - Region V 230 South Dearborn Chicago, IL 60604

I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, New York 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage and closure and/or post-closure care as specified in Subpart H of 40 CFR Parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for both sudden and nonsudden accidental occurrences is being demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265: See Attachment A.

The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, liability coverage for both sudden and nonsudden accidental occurrences at the following facilities owned or operated by the following subsidiaries of the firm: See Attachment A.

- 1. The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care is demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure and/or post-closure cost estimates covered by the test are shown for each facility: See Attachment B.
- 2. The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, the closure and post-closure care of the following facilities owned or opeated by its subsidiaries. The current cost estimates for the closure or post-closure care so guaranteed are shown for each facility: See Attachment B.
- 3. In states where EPA is not administering the financial requirements of Subpart H of 40 CFR Parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: See Attachment C.

- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in Subpart H of 40 CFR Oarts 264 and 265 or equivalent or substantially equivalent State mechanism. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: None
- 5. This firm is the owner or operator of the following UIC facilities for which financial assurance for plugging and abandonment is required under Part 144. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility: None

This firm is required to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on December 31. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year ended December 31, 1988.

Part B. Closure or Post-Closure Care and Liability Coverage.

#### Alternative II

		(Dollars in thousands)
1.	Sum of current closure and post-closure cost estimates (total of <u>all</u> cost estimates listed above)	\$42,268
2.	Amount of annual aggregate liability coverage to be demonstrated	\$ <u>31,000</u>
3.	Sum of lines 1 and 2	\$ <u>73,268</u>
4.	Current bond rating of most recent issuance and name of rating service	Aaa - Moody's AAA - Standard & Poor's
5.	Date of issuance of bond	2/10/1988
6.	Date of maturity of bond	1991
*7.	Tangible net worth (if any portion of the closure or post-closure cost estimates is included in "total liabilities" on your financial statements, you may add that portion to this line)	\$ <u>9,914,000</u>
*8.	Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	\$ Not Applicable

### Page Three

		<u>YES</u>	<u>NO</u>
9.	Is line 7 at least \$10 million?	<u>X</u>	
10.	Is line 7 at least 6 times line 3?	<u>X</u>	
*11.	Are at least 90% of assets located in the U.S.?	<u>X</u>	
12.	Is line 8 at least 6 times line 3?	••••	•

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR 264.151(g).

Dennis D. Dammerman Senior Vice Preseident - Finance March 24, 1989

# LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
ALD981026677	GE PLASTICS-BURKVILLE OPERATION	ONE PLASTICS DRIVE	BURKVILLE	AL	36752
CAD000819680	GE ULTRASOUND PLANT	3920 SECURITY PARK DRIVE	RANCHO CORDOVA	CA	95670
CAD009208075	GE SAN FRANCISCO SERVICE CENTER	5441 E. 14TH STREET	OAKLAND	CA	94601
CAD009542721	GE EMC/ONTARIO	1923 E. AVION STREET	ONTARIO	CA	91761
CAD030584502	GE LOS ANGELES SERVICE CENTER	3601 E. LaPALMA AVENUE	ANAHEIM	CA	92806
CAD053914206	GE VALLERCITOS NUCLEAR CENTER	PO BOX 460	PLEASONTON	CA	94566
CAT000611095	GE ED & C	11115 VAN OWEN STREET	NORTH HOLLYWOOD	CA	91605
CAT000617673	GE NUCLEAR ENERGY	175 CURTNER AVENUE	SAN JOSE	CA	95125
CA1000015411	de House In Energy				
CTD000842492	GE WASTEWATER SETTLING AREA	41 WOODFORD AVENUE	PLAINVILLE	CT	06062
CTD001453711	GE	1285 BOSTON AVENUE	BRIDGEPORT	CT	06601
FLD001690924	GE SIMULATED & CONTROL SYSTEMS DEPT	BOX 2500	DAYTONA BEACH	FL	32015
GAD003308145	GE MEDIUM TRANSFORMER OPERATION	1935 REDMOND CIRCLE	ROME	GA	30161
IAD000678037	GE BURLINGTON BASKET COMPANY	1404-1418 WEST PLEASANT ST.	W.BURLINGTON	IA	52655
IAD005272703		510 AGENCY ROAD	W. BURLINGTON	IA	
IAD005272103	GE APPLIANCE CONTROL DEPARTMENT	1803 RADIANTANCY	CARROLL	IA	
145010000100	GE AFFEIRAGE CONTROL PETARTICAL		571111522	•	
ILD005272992	GE APPLIANCE CONTROLS	709 W. WALL STREET	MORRISON	IL	61270
ILD005443866		1501 S. 19TH STREET	MATTON	IL	61938
ILD005453691		1601 GE ROAD	BLOOMINGTON	ΙL	61704
ILD070015714		6045 SOUTH NOTTINGHAM	CH1 CAGO	IL	60638
ILD980503023		1540 S. 54TH AVENUE	CICERO	1 L	60650 .
IND000803726	GE BLOOMINGTON PLANT OPERATIONS	301 NORTH CURRY PIKE	BLOOMINGTON	IN	47402
IND004557815	GE SPECIALTY TRANSFORMER OPERATION	1701 COLLEGE STREET	FORT WAYNE	IN	46802
IND006040299	GEM	12TH ST. SE. P.O. BOX 657	LINTON	IN	47441
IND006376362	GE PLASTICS	LEXAN LANE	MT. VERON	IN	47620
KSD041917501	GE-AEMC	STROTHER FIELD	ARKANSAS CITY	KS	67005
WE 00/797034	OF ADDITANCE DARK	APPLIANCE PARK	LOUISVILLE	KY	40225
KYD006387021		US HIGHWAY 41A ROUTE 2	MADISONVILLE	KY	42431
K100/404/330	GE AIRCRAFT ENGINES	US HIGHWAY THE ROOTE 2	1001000111222		, , , ,
LAD053782413	GE NEW ORLEANS SERVICE CENTER	1115 DEARMAS STREET	NEW ORLEANS	LA	70114
MDD0462 <b>793</b> 11	GE APPLIANCE PARK-EAST	9001 SNOWDEN RIVER PARKWAY	COLUMBIA	MD	21046
MID050676622	GE DETROIT SERVICE CENTER	18075 KRAUSE STREET	RIVERVIEW	MI	48192
MND980501407	GE MINNEAPOLIS SERVICE CENTER	2025 49TH AVENUE NORTH	MINNEAPOLIS	MN	55430
MOD006312375	GE ST. LOUIS LAMP	6251 ETZEL AVENUE	ST. LOUIS	MO	63133
MOD030709539	GE MOTORS - SPRINGFIELD	P.O. BOX 3798, 2401 E.SUNSHINE	SPRINGFIELD	MO	65808

# LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY		
NCD003237948		1223 FAIRGROVE CHURCH ROAD			
NCD050409150	GE WILMINGTON	CASTLE HAYNE RD. MC J26	ATCHINGTON	NC	28402
NJD003918570	GE NEW YORK SERVICE CENTER	6001 TONNELLE AVENUE	NORTH BERGAN	ИЛ	07047
NYD000521971	GE AEROSPACE ELECTRONIC SYSTEMS	FRENCH ROAD	UTICA	NY	13503
NYD002080034	GE SILICONE PRODUCTS DIVISION	260 HUDSON RIVER ROAD	WATERFORD	NY	12188
NYD002080075	GE CAPACITOR & POWER PROTECTION	JOHN STREET	HUDSON FALLS	NY	12839
NYD002084135	GE	1 RIVER ROAD, BUILDING 41-111	SCHENECTADY	NY	12345
NYD059385120	GE ELECTRONICS PK, BG / CHEM ANNEX	P.O. BOX 4840	SYRACUSE	NY	13221
NYD066832023	GE PLASTICS - SELKIRK OPERATIONS	NORYL AVENUE	SELKIRK	NY	12158
NYD067539940		175 MILENS ROAD	TONAWANDA	NY	14150
NYD071094197	GE CORPORATE RESEARCH & DEVELOPMENT	PO BOX 8, BLDG. K-1, ROOM 1A69	SCHENECTADY	NY	12301
NYD093256063			FORT EDWARD	NY	12828101
OHD000721456	GE ACSC/C	MAILING - 333 W. SEYMOUR AVENUE	CINCINNATI	OH	
OHD000817304		MAILING-333 W. SEYMOUR AVENUE	CINCINNATI	ОН	45216
OHD000817312			CINCINNATI	ОН	45215
OHD 004176046	GE NILES/MAHONING GLASS	403 N. MAIN STREET 1313 W. MARKET STREET	NILES	OH	44446
OHD004224960		1313 W. MARKET STREET	WARREN	ОН	44485
OHD004226171		40 HUGHES STREET	YOUNGSTOWN	OH	445027
OHD004227369		21800 TUNGSTEN ROAD	EUCL ID	OH	44117
OHD004302428	GE COSHOCTON PLANT GE ACSC/C	1350 SOUTH SECOND STREET	COSHOCTON	НО	43812
OHD009101494	GE ACSC/C	333 W. SEYMOUR AVENUE	CINCINNATI	ОН	45216
OHD048432975			CLEVELAND	ОН	44110
OHD048433080	GE CHEMICAL PRODUCTS	1099 IVANHOE ROAD	CLEVELAND	OH	44110
OHD059061317	GE RAVENNA LAMP	6800 N. CHESTNUT STREET	RAVENNA	ОН	44266
OHD066052804	GE OHIO LAMP	1210 N. PARK AVENUE	WARREN	OH	44483
OHD074713561	GE CINCINNATI SERVICE CENTER	156 CIRCLE FREEWAY DRIVE	CINCINNATI	ОН	45246
D+D007024007	or property	NEW HOLLAND AVENUE	LANCASTER	DΔ	17604
PAD003026903	GE PROPERTY	2901 EAST LAKE ROAD, BLG 2-2			
PAD005033055	_	INDICATION DATE	GROVE CITY		
PAD059290908 PAD060682622		MAYER STREET	BRIDGEVILLE		
PADU00002022	GE BRIDGEAILLE GLASS	MATER STATE	BRIDGEVICEE	' '	13011
SCD067002147	GE MOBILE COMMUNICATINS - FLORENCE	3001 WEST RADIO DRIVE	FLORENCE	sc	29501
TXD060718269	GE HOUSTON SERVICE CENTER	8800 WALLISVILLE ROAD	HOUSTON	TX	77029
TXD064114242	GE DALLAS SERVICE CENTER	3202 MANOR WAY	DALLAS	ΤX	75235
TXD079400545	GE EDRCS HOUSTON	3530 W. 12TH STREET	HOUSTON	TX	77224
VAD003132255	GE MOBILE COMMUNICATIONS	MOUNTAIN VIEW ROUAD	LYNCHBURG	VA	24502
VAD003132255		MOUNTAIN VIEW ROAD	LYNCHBURG	VA	24502
		ROUTE 3, PO BOX 310	WINCHESTER	VA	22601
VAD070360219	GE ATHORESIEV FYNL	nees by to sen sit.	***************************************	***	
VTD002083434	GE ARMAMENT SYSTEMS DEPARTMENT	LAKESIDE AVENUE	BURLINGTON	VT	05401

### ATTACHMENT A

PAGE: 3

### LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
		***************************************			
WAD009278706	GE GEAE SCMC/SEATTLE	220 SOUTH DAWSON STREET	SEATTLE	WA	98108
WAD046207379	GE SEATTLE SERVICE CENTER	1031 4TH AVENUE NORTH	KENT	WA	98031
WID000808717	GE CT MANUFACTURING	16800 W. RYERSON ROAD	NEW BERLIN	WI	53151
WID000808725	GE ELECTRICAL PRODUCTION OPERATION	315 W. EDGERTON AVENUE	WILWAUKEE	WI	53207
WID006121347	GE APPLIANCES - MILWAUKEE PLANT	2205 SOUTH 43RD STREET	WEST MILWAUKEE	WI	53219
WID006121354	GE X-RAY MANUFACTURING	3000 N. GRANDVIEW BLVD.	WAUKESHA	WI	53188
WID086686003	GE TUBE MANUFACTURING	4855 WEST ELECTRIC AVENUE	MILWAUKEE	WI	53219
WID980683569	GE E. DALE TROUT	3114 N. GRANDVIEW BLVD.	WAUKESHA	WI	53188

### ATTACHMENT A

PAGE: 1

# LIABILITY -- CORPORATE GUARANTEED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
	***************************************		***********		
PRD000692582	GE CARIBE PRODUCTS, INC. VIEQUES	P.O. BOX 187	VIEQUES	PR	00765
PRD000692590	GE CARIBE PRODUCTS INC., RIO PIEDES	CALLE LA BRISA #5 SABANA LLANA	RIO PIEDRAS	PR	00924
PRD090070459	GE CARIBE	PO BOX 9069	HUMACAO	PR	00661
PRD090282757	GE CARIBE PRODUCTS	P.O. BOX 1430	JUANA DIAZ	PR	00665
PRD090306077	GE RECONSTRUCCION INDUSTRIAL CORP.		PONCE 00731	PR	00731
PRD090383860	CARBIBE GE PRODUCTS INC.	ZENO GANDIA PARK, RTE 120	ARECIBO	PR	00613
PRD090492109	GE-PATILLAS	STATE ROAD #3 KM 122.9	PATILAS	PR	00723
PRD090510793	GE CARIBE	P.O. BOX #377	PALMER	PR	00721
PRD091019224	CARIBE GE PRODUCTS INC.	P.O. BOX 186	SAN GERMAN	PR	00753
TXD061382206	GE RAILCAR REPAIR SERVICES CORP.	P.O. BOX 115/TIFFON ROAD	RANGER	ΤX	76470
VAD980551782	GE FANUC AUTOMATION NORTH AMERICA	PO BOX 8106	CHARLOTTESVILLE	VA	22906

### ATTACHMENT B

# CLOSURE/POST CLOSURE -- OWNED/OPERATED FACILITIES WHERE EPA ADMINISTERS (Sorted by alphabetically by State)

PAGE: 1

EPA_ID	FAC_NAME	ADDRESS			CLOSURE	POST CLO
					*******	
CAD000819680	GE ULTRASOUND PLANT	3920 SECURITY PARK DRIVE	RANCHO CORDOVA		2104200	
CAD009208075	GE SAN FRANCISCO SERVICE CTR.		OAKLAND	CA 94601	30000	0
CAD009542721	GE EMC/ONTARIO	1923 E. AVION STREET	ONTARIO	CA 91761	33800	
CAD030584502	GE LOS ANGELES SERVICE CENTER	3601 E. LaPALMA AVENUE	ANAHEIM	CA 92806	26000	0
CAD053914206	GE VALLERCITOS NUCLEAR CENTER	PO BOX 460	PLEASONTON	CA 94566	174781	
CAT000611095	GE ED & C	11115 VAN OWEN STREET	NORTH HOLLYWOOD	CA 91605	21659	
CAT000613471	GE NUCLEAR ENERGY	175 CURTNER AVENUE	SAN JOSE	CA 95125	785000	
				STATE TOTAL:	3,175,440	0
CTD000842492	GE WASTEWATER SETTLING AREA	41 WOODFORD AVENUE	PLAINVILLE	CT 06062	2578500	1408387
CTD001453711		1285 BOSTON AVENUE	BRIDGEPORT	CT 06601	710000	590000
C15001455711	<del></del>					******
				STATE TOTAL:	3,288,500	1,998,387
140000478037	GE BURLINGTON BASKET COMPANY	1404-1418 WEST PLEASANT ST.	W.BURLINGTON	IA 52655		1450000
	GE SWITCHGEAR OPERATIONS	510 AGENCY ROAD	W. BURLINGTON	IA 52655	412560	20628
	GE APPLIANCE CONTROL DEPARTMEN	<del>-</del>	CARROLL	IA 51401	10314	
1 MD01 2020 120	GE AFFEIXIBLE BONFINGE DELYMINE					
				STATE TOTAL:	422,874	1,470,628
OHD000721456	GE ACSC/C	3023 SYMMES RD.	HAMILTON	OH 45216	19506	
OHD000817304		1350 TENNESSEE AVE.	CINCINNATI	OH 45229	29781	
	GE AIRCRAFT ENGINES - EVANDALE	1 NEUMANN WAY - MD N123	CINCINNATI	OH 45215	360459	
	GE NILES/MAHONING GLASS	403 N. MAIN STREET	NILES	OH 44446	43034	
	GE TRUMBULL LAMP	1313 W. MARKET STREET	WARREN	OH 44485	17439	
OHD004226171		40 HUGHES STREET	YOUNGSTOWN	OH 445027	5157	
OHD004227369		21800 TUNGSTEN ROAD	EUCLID	OH 44117	172317	
= :	GE COSHOCTON PLANT	1350 SOUTH SECOND STREET	COSHOCTON	OH 43812	112638	
OHD009101494		333 W. SEYMOUR AVENUE	CINCINNATI	OH 45216	12373	
OHD048432975		1133 E. 152ND STREET	CLEVELAND	OH 44110	386964	
OHD048433080		1099 IVANHOE ROAD	CLEVELAND	OH 44110	1103321	
OHD059061317		6800 N. CHESTNUT STREET	RAVENNA	OH 44266	28879	
OHD066052804		1210 N. PARK AVENUE	WARREN	он 44483	90650	
	GE CINCINNATI SERVICE CENTER	156 CIRCLE FREEWAY DRIVE	CINCINNATI	OH 45246	6188	. 0
011001411001			6			
				STATE TOTAL:	2,388,706	0
					======	=== <b>===</b>

GRAND TOTAL: 9,275,520 3,469,015

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#### ATTACHMENT B

# CLOSURE/POST CLOSURE -- CORPORATE GUARANTEED FACILITIES WHERE EPA ADMINISTERS (Sorted Alphabetically by State)

CLOSURE POST CLO **ADDRESS** EPA\_ID FAC\_NAME VIEQUES 63000 PR 00765 250000 PRD000692582 GE CARIBE PRODUCTS, INC. VIEQU P.O. BOX 187 PRD000692590 GE CARIBE PRODUCTS INC., RIO P CALLE LA BRISA #5 SABANA LLANA RIO PIEDRAS 68072 PR 00924 45000 PR 00661 HUMACAO PO BOX 9069 PRD090070459 GE CARIBE PR 00665 47150 JUANA DIAZ PRD090282757 GE CARIBE PRODUCTS P.O. 80X 1430 PONCE 00731 PR 00731 3370 PRD090306077 GE RECONSTRUCCION INDUSTRIAL C PR 00613 115000 ZENO GANDIA PARK, RTE 120 ARECIBO PRD090383860 CARBIBE GE PRODUCTS INC. 1852390 PR 00723 0 STATE ROAD #3 KM 122.9 PATILAS PRD090492109 GE-PATILLAS PALMER PR 00721 825120 P.O. BOX #377 PRD090510793 GE CARIBE SAN GERMAN PR 00753 40150 P.O. BOX 186 PRD091019224 CARIBE GE PRODUCTS INC. STATE TOTAL: 3059252 250000 \*\*\*\*\*\*\* GRAND TOTAL: 3,059,252 250,000

PAGE: 1

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### ATTACHMENT C

## CLOSURE/POST CLOSURE -- OWNED/OPERATED FACILITIES WHERE STATE ADMINISTERS (Sorted Alphabetically by State)

EPA_ID	FAC_NAME	ADDRESS			CLOSURE	POST CLO
ALD981026677	GE PLASTICS-BURKVILLE OPERATIO	ONE PLASTICS DRIVE	BURKVILLE	AL 36752	44423	•••••
				STATE TOTAL:	44423	0
FI DOD1600924	GE SIMULATED & CONTROL SYSTEMS	BOX 2500	DAYTONA BEACH	FL 32015	20000	
125001570724						
				STATE TOTAL:	20000	0
GAD003308145	GE MEDIUM TRANSFORMER OPERATIO	1935 REDMOND CIRCLE	ROME	GA 30161	224300	
				STATE TOTAL:	224300	0
ILD005272992	GE APPLIANCE CONTROLS	709 W. WALL STREET	MORRISON	IL 61270	200000	
	GE MATTON LAMP	1501 S. 19TH STREET	MATTON	IL 61938	22244	
1LD005453691	GE GENERAL PURPOSE CONTROLS	1601 GE ROAD	BLOOMINGTON	IL 61704	80750	
1LD070015714	GE SERVICE SHOP - CHICAGO	6045 SOUTH NOTTINGHAM	CHICAGO	IL 60638	10314	0
110980503023	GE	1540 S. 54TH AVENUE	CICERO	IL 60650	37130	18565
				STATE TOTAL:	350438	18565
IND000803726	GE BLOOMINGTON PLANT OPERATION	301 NORTH CURRY PIKE	BLOOMINGTON	IN 47402	80901	
IND004557815	GE SPECIALTY TRANSFORMER OPERA	1701 COLLEGE STREET	FORT WAYNE	IN 46802	45000	
IND006040299	GEM	12TH ST. SE. P.O. BOX 657	LINTON	IN 47441	22521	
1ND006376362	GE PLASTICS	LEXAN LANE	MT. VERON	IN 47620	37337	
				STATE TOTAL:	185759	0
KSD041917501	GE-AEMC	STROTHER FIELD	ARKANSAS CITY	KS 67005	27230	
				STATE TOTAL:	27230	0
KYD006387021	GE APPLIANCE PARK	APPLIANCE PARK	LOUISVILLE	KY 40225	162000	
KYD074047556		US HIGHWAY 41A ROUTE 2	MADISONVILLE	KY 42431	186000	
				STATE TOTAL:	348000	0
LAD053782413	GE NEW ORLEANS SERVICE CENTER	1115 DeARMAS STREET	NEW ORLEANS	LA 70114	18565	0
				STATE TOTAL:	18565	0
		COOL CHOLDEN BUILD DARWIN	cor i india	ND 24074		2232269
MDD046279311	GE APPLIANCE PARK-EAST	9001 SNOWDEN RIVER PARKWAY	COLUMBIA	MD 21046		
				STATE TOTAL:	C	2232269
MND980501407	7 GE MINNEAPOLIS SERVICE CENTER	2025 49TH AVENUE NORTH	MINNEAPOLIS	MN 55430	12377	0
				CT4TE TOTAL	4077	,
				STATE TOTAL:	12377	U

#### ATTACHMENT C

### CLOSURE/POST CLOSURE -- OWNED/OPERATED FACILITIES WHERE STATE ADMINISTERS (Sorted Alphabetically by State)

(Sorted Alphabetically by State) **ADDRESS** CLOSURE POST CLO FAC-NAME EPA-ID MOD006312375 GE ST. LOUIS LAMP 6251 ETZEL AVENUE ST. LOUIS MO 63133 36099 P.O. BOX 3798, 2401 E.SUNSHINE SPRINGFIELD MO 65808 23464 MOD030709539 GE MOTORS - SPRINGFIELD STATE TOTAL: 59563 1223 FAIRGROVE CHURCH ROAD HICKORY NC 28601 10000 4620000 NCD003237948 GE HICKORY TRANSFORMER PLANT NC 28402 NCD050409150 GE WILMINGTON CASTLE HAYNE RD. MC J26 WILMINGTON 88679 STATE TOTAL: 98679 4620000 NYDO00521971 GE AEROSPACE ELECTRONIC SYSTEM FRENCH ROAD UTICA NY 13503 20000 NY 12188 12040500 51944 WATERFORD NYD002080034 GE SILICONE PRODUCTS DIVISION 260 HUDSON RIVER ROAD NYD002080075 GE CAPACITOR & POWER PROTECTIO JOHN STREET HUDSON FALLS NY 12839 221448 NY 12345 410850 1 RIVER ROAD, BUILDING 41-111 SCHENECTADY NYD002084135 GE NYDO59385120 GE ELECTRONICS PK, BG 7 CHEM A P.O. BOX 4840 NY 13221 44074 SYRACUSE NY 12158 509032 137763 SELKIRK NYD066832023 GE PLASTICS - SELKIRK OPERATIO NORYL AVENUE TONAWANDA NYD067539940 GE BUFFALO SERVICE CENTER 175 MILENS ROAD NY 14150 304488 0 NYDO71094197 GE CORPORATE RESEARCH & DEVELO PO BOX 8, BLDG. K-1, ROOM 1A69 SCHENECTADY NY 12301 405775 FORT EDWARD NY 12828101 506316 NYDO93256063 GE CAPACITOR & POWER PROTECTIO 381 UPPER BROADWAY STATE TOTAL: 14462483 189707 SCD067002147 GE MOBILE COMMUNICATINS - FLOR 3001 WEST RADIO DRIVE FLORENCE SC 29501 139913 980691 STATE TOTAL: 139913 980691 TX 77029 346909 0 HOUSTON TXD060718269 GE HOUSTON SERVICE CENTER 8800 WALLISVILLE ROAD 3202 MANOR WAY DALLAS TX 75235 10314 n TXD064114242 GE DALLAS SERVICE CENTER 3530 W. 12TH STREET HOUSTON TX 77224 50000 TXD079400545 GE EDRCS HOUSTON STATE TOTAL: 407223 VA 24502 75500 MOUNTAIN VIEW ROUAD LYNCHBURG VAD003132255 GE MOBILE COMMUNICATIONS MOUNTAIN VIEW ROAD LYNCHBURG VA 24502 44996 VADO03132255 GE MOBILE COMMUNICATIONS VA 22601 33000 WINCHESTER ROUTE 3, PO BOX 310 VAD070360219 GE WINCHESTER LAMP 153496 STATE TOTAL: VTD002083434 GE ARMAMENT SYSTEMS DEPARTMENT LAKESIDE AVENUE VT 05401 48366 BURLINGTON . . . . . . . . STATE TOTAL: 48366 34803 SEATTLE WA 98108 WAD009278706 GE GEAE SCMC/SEATTLE 220 SOUTH DAWSON STREET WA 98031 7220 0 WAD046207379 GE SEATTLE SERVICE CENTER 1031 4TH AVENUE NORTH KENT STATE TOTAL: 42023

GRAND TOTAL: 16,642,838 8,041,232

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ATTACHMENT C

# CLOSURE/POST CLOSURE -- CORPORATE GUARANTEED FACILITIES WHERE THE STATE ADMINISTERS (Sorted Alphabetically by State)

CLOSURE POST CLO ADDRESS FAC\_NAME EPA\_ID 800000 TXD061382206 GE RAILCAR REPAIR SERVICES COR P.O. BOX 115/TIFFON ROAD RANGER TX 76470 500000 STATE TOTAL: 800000 500000 154000 CHARLOTTESVILLE VA 22906 VAD980551782 GE FANUC AUTOMATION NORTH AMER PO BOX 8106 STATE TOTAL: 154000 ======= ======= 2 GRAND TOTAL: 954,000 500,000

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## EXPLANATION OF COST ESTIMATES ADJUSTED DIFFERENT FROM INFLATION FACTOR

EPA I.D.	_	COMMENTS
ARK007037823	G	No estimate, operating as Generator Only status
CAD000819680	1	Revised to include groundwater testing
CAD009208075	I	Revised estimate based on updated disposal and labor rates
CAD009542721	I	Revised based on updated drum removal costs
CAD030584502	I	Revised based on soil and underground tank removal costs
COD062753702	G	No estimate, operating as Generator Only status
CTD000842492	I	Revised Closure Plan Cost estimates
CTD001453711	I	Revised Closure Plan Cost estimates
FLD001690924	1	Undergoing Closure. Permit filed 11/88
IAD000678037	I	Revised plan to include monitoring and pump & treat
1LD005272992	I	Undergoing Closure
ILD005443866	I	Revised Closure Plan Cost estimate
ILD005453691	I	Revised Plan to meet specified IEPA requirements
IND004557815	I	Revised to include updated third party analytical costs
IND005422084	G	No estimate, closure certified complete, 11/87
IND005448683	G	No estimate, closure certified complete, 8/88
IND006392773	G	No estimate, closure certified complete, 1/88
KSD041917501	I	Revised to account for closed storage tank
MDD046279311	P	Completed Closure of Landfill in 1988
MID050676622	I	Completed Closure, awaiting approval
MOD030709539	I	Undergoing Closure
NCD003237948	P	Revised to account for reduced analytical costs
NYD002080034	I	Revised to account for closed surface impoundments and updated estimates for landfill
NYD002084135	1	Revised to account for potential additional volume
NYD052987096	S	No estimate, sold 3/18/88
NYD066832023	P	Revised to account for partial Closure in 1988
NYD067539940	1	Revised to account for additonal potential TSD capacity
NYD071094197	1	Revised Closure Plan cost estimate
OHD000721456	1	Revised Closure Plan cost estimate
OHD000817304	I	Undergoing Closure, Loss of Interim Status
OHD000817312	I	Revised Closure Plan cost estimate
OHD004226171	I	Undergoing Closure, revised to account for actual closures
OHD004302428	1	Revised Closure Plan cost estimate
OHD009101494	I	Undergoing Closure, revised to account for actual closures
OHD048111090	S	No estimate, sold 1987
PAD001680719	G	No estimate, operatng as Generaor Only status 8/88
PAD003026903		Undergoing closure, sold 7/87
PRD000692582	I	Revised to include groundwater monitoring
PRD090070459	P	Revised Closure Plan cost estimates
PRD090383860	I	Revised Closure Plan cost estimates
PRD090510793	I	Revised Closure Plan cost estimates
PRD091019224	I	Revised Closure Plan cost estimates
SCD067002147	P	Revised to account for Closure of Surface Impoundment
TND066709130	G	No estimate, Closure certified complete, 6/87
TXD061382206	I	Undergoing Closure, revised to account for actual closures
VAD980551782	I	Revised Closure Plan cost estimates
WID006121347	1	Revised estimate to account for closure storage and tanks
WID086686003	I	Revised at request of WDNR to reflect 100% external costs



Certified Public Accountants

Peat Marwick Main & Co. Stamford Square 3001 Summer Street Stamford, CT 06905

March 24, 1989

Mr. Dennis D. Dammerman Senior Vice President - Finance General Electric Company 3135 Easton Turnpike Fairfield, Connecticut 06431

Dear Mr. Dammerman:

At your request, we have performed the procedures enumerated below with respect to Part B of your certificate on behalf of General Electric Company, dated March 24, 1989, to the Environmental Protection Agency. These procedures were performed solely to assist you in connection with the filing of the above mentioned certificate, and our report is not to be used for any other purpose. The procedures we performed are summarized as follows:

- The dollar amount of tangible net worth included under item 7, Part B, certificate Page Two We compared the dollar amount of tangible net worth, which represents total share owners' equity less total intangible assets, with the amount of total share owners' equity included in the Company's 1988 Annual Report less the total of intangible assets included in Note 20 on page 58 of the Company's 1988 Annual Report and found them to be in agreement.
- To determine that the "Not Applicable" response to item 8, Part B, certificate Page Two, and the positive response to item 11, Part B, certificate Page Three were correct, we compared the amount of United States assets included in the geographic segment information disclosed in Note 34 on page 69 of the Company's Annual Report with the product of 90% times total assets as shown on the "Statement of Financial Position" page 26 of the Company's 1988 Annual Report and found that the dollar amount of assets in the United States was greater than the result of the computation described above.

Because the above procedures do not constitute an audit in accordance with generally accepted auditing standards, we express no opinion on any of the items referred to above. In connection with the procedures referred to above, no matters came to our attention that caused us to believe that the specified amounts or items should be adjusted. Had we performed additional procedures, matters might have come to our attention that would have been reported to you. This report relates only to the amounts and items specified above and does not extend to any financial statements of General Electric Company and consolidated affiliates taken as a whole.

Very truly yours,

PEAT MARWICK MAIN & CO.

Santoro, Partner



General Electric Company 3135 Easton Turnpike, Fairfield, CT 06431

Letter from Chief Financial Officer to Demonstrate Both Liability Coverage and Assurance of Closure or Post Closure

March 24, 1988

Environmental Protection Agency Region V Regional Administrator 230 South Dearborn Chicago, IL 60604

I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, New York 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage and closure and/or post-closure care as specified in Subpart H of 40 CFR Parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for both sudden and nonsudden accidental occurrences is being demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265: See Schedule I

The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, liability coverage for both sudden and nonsudden accidental occurrences at the following facilities owned or operated by the following subsidiaries of the firm: See Schedule II

- 1. The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care is demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure and/or post-closure cost estimates covered by the test are shown for each facility: See Schedule III
- 2. The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, the closure and post-closure care of the following facilities owned or operated by its subsidiaries. The current cost estimates for the closure or post-closure care so guaranteed are shown for each facility: See Schedule IV
- 3. In states where EPA is not administering the financial requirements of Subpart H of 40 CFR Parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: See Schedule V

- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in Subpart H of 40 CFR Parts 264 and 265 or equivalent or substantially equivalent State mechanisms. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: None
- 5. This firm is the owner or operator of the following UIC facilities for which financial assurance for plugging and abandonment is required under Part 144. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility: None

This firm is required to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on December 31. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year ended December 31, 1987.

Part B. Closure or Post-Closure Care and Liability Coverage.

#### Alternative II

1.	Sum of current closure and post-closure cost	(Dollars in thousands)
	estimates (total of <u>all</u> cost estimates listed above)	\$ 48,069
2.	Amount of annual aggregate liability coverage to be demonstrated $% \left( 1\right) =\left( 1\right) \left( 1\right) +\left( 1\right) \left( 1\right) \left( 1\right) +\left( 1\right) \left( 1\right) $	\$ 8,000
3.	Sum of lines 1 and 2	\$ 56,069
4.	Current bond rating of most recent issuance and name of rating service	Aaa - Moody's AAA - Standard & Poor's
5.	Date of issuance of bond	March 1987
6.	Date of maturity of bond	March 1992
<b>*</b> 7.	Tangible net worth (if any portion of the closur or post-closure cost estimates is included in	e
	"total liabilities" on your financial statements you may add that portion to this line)	\$ <u>12,050,000</u>
<b>*</b> 8.	Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	\$ 32,986,000

### Page Three

		YES	<u>NO</u>
9.	Is line 7 at least \$10 million?	<u>x</u>	
10.	Is line 7 at least 6 times line 3?	<u>x</u>	
*]].	Are at least 90% of assets located in the U.S.? If not, complete line 12		<u>x</u>
12.	Is line 8 at least 6 times line 3?	<u>x</u>	

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR 264.151(g).

Senior Vice President-Finance March 24, 1988



Certified Public Accountants

Peat Marwick Main & Co. Stamford Square 3001 Summer Street Stamford, CT 06905

March 24, 1988

Mr. Dennis D. Dammerman Senior Vice President - Finance General Electric Company 3135 Easton Turnpike Fairfield, Connecticut 06431

Dear Mr. Dammerman:

At your request, we have performed the procedures enumerated below with respect to Part B of your certificate on behalf of General Electric Company, dated March 24, 1988, to the Environmental Protection Agency. These procedures were performed solely to assist you in connection with the filing of the above mentioned certificate, and our report is not to be used for any other purpose. The procedures we performed are summarized as follows:

- The dollar amount of tangible net worth included under item 7, Part B, certificate page 2 We compared the dollar amount of tangible net worth, which represents total share owners' equity less total intangible assets, with the balance of total share owners' equity included in the Company's 1987 Annual Report less the total of intangible assets included in note 16 on page 45 of the Company's 1987 Annual Report and found them to be in agreement.
- The dollar amount of total assets in the U.S. included under item 8, Part B, certificate page 2 We compared the dollar amount of total assets in the U.S. with the balance of United States assets included in the geographic segment information included in note 26 on page 51 of the Company's 1987 Annual Report and found them to be in agreement.
- To determine that the negative response to item 11, Part B, certificate page 3 was correct, we compared the amount of U.S. assets included under item 8, Part B with the product of 90% times total assets as shown on the "Statement of Financial Position" page 27 of the Company's 1987 Annual Report and found that the amount under item 8 was less than the result of the computation described above.

Because the above procedures do not constitute an examination made in accordance with generally accepted auditing standards, we do not express an opinion on any of the items referred to above. In connection with the procedures referred to above, no matters came to our attention that caused us to believe that the specified amounts or items should be adjusted. Had we performed additional procedures, matters might have come to our attention that would have been reported to you. This report relates only to the amounts and items specified above and does not extend to any financial statements of General Electric Company and consolidated affiliates taken as a whole.

Very truly yours,

PEAT MARWICK MAIN & CO.

E. R. Noonan, Partner



- 4. The firm identified above owns or operates the following hazardous waste management facilities for which financial assurance for closure or, if a disposal facility, post-closure care, is not demonstrated either to EPA or a State through the financial test or any other financial assurance mechanisms specified in Subpart H of 40 CFR Parts 264 and 265 or equivalent or substantially equivalent State mechanisms. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: None
- 5. This firm is the owner or operator of the following UIC facilities for which financial assurance for plugging and abandonment is required under Part 144. The current closure cost estimates as required by 40 CFR 144.62 are shown for each facility: None

This firm is required to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on December 31. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements for the latest completed fiscal year ended December 31, 1986.

Part B. Closure or Post-Closure Care and Liability Coverage.

#### Alternative II

1.	Sum of current closure and post-closure cost	(Dollars in thousands)		
	estimates (total of <u>all</u> cost estimates listed above)	\$ 47,545		
2.	Amount of annual aggregate liability coverage to be demonstrated	\$8,000		
3.	Sum of lines 1 and 2	\$ 55,545		
4.	Current bond rating of most recent issuance and name of rating service	Aaa - Moody's AAA - Standard & Poor's		
5.	Date of issuance of bond	March 1987		
6.	Date of maturity of bond	March 1992		
<b>*</b> 7.	Tangible net worth (if any portion of the closure or post-closure cost estimates is included in "total liabilities" on your financial statements you may add that portion to this line)			
<b>*</b> 8.	Total assets in the U.S. (required only if less than 90% of assets are located in the U.S.)	\$ 30,604,000		

### Page Three

		<u>YES</u>	<u>NO</u>
9.	Is line 7 at least \$10 million?	<u> </u>	
10.	Is line 7 at least 6 times line 3?	<u>x</u>	
*11.	Are at least 90% of assets located in the U.S.? If not, complete line 12		_x_
12.	Is line 8 at least 6 times line 3?	_ <u>X</u>	

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR 264.151(g).

Dennis D. Dammerman Senior Vice President-Finance March 24, 1987



Peat, Marwick, Mitchell & Co. Certified Public Accountants Stamford Square 3001 Summer Street Stamford, Connecticut 06905

March 24, 1987



Mr. Dennis D. Dammerman Senior Vice President - Finance General Electric Company 3135 Easton Turnpike Fairfield, Connecticut 06431

Dear Mr. Dammerman:

At your request, we have performed the procedures enumerated below with respect to Part B of your certificate, dated March 24, 1987, to the Environmental Protection Agency. These procedures were performed solely to assist you in connection with the filing of the above mentioned certificate, and our report is not to be used for any other purpose. The procedures we performed are summarized as follows:

- The dollar amount of tangible net worth included under item 7, Part B, certificate page 2 We compared the dollar amount of tangible net worth, which represents total shareowners' equity less total intangible assets, with the balance of total shareowners' equity included in the Company's 1986 Annual Report less the total of intangible assets included in note 15 on page 46 of the Company's 1986 Annual Report and found them to be in agreement.
- The dollar amount of total assets in the U.S. included under item 8, Part B, certificate page 2 - We compared the dollar amount of total assets in the U.S. with the balance of United States assets included in the Geographic segment information on page 53 of the Company's 1986 Annual Report and found them to be in agreement.
- To determine that the negative response to item 11, Part B, certificate page 2 was correct, we compared the amount of U.S. assets included under item 8, Part B with the product of 90% times total assets as shown on the "Statement of Financial Position" page 29 of the Company's 1986 Annual Report and found that the amount under item 8 was less than the result of the computation described above.



Mr. Dennis D. Dammerman General Electric Company March 24, 1987

Because the above procedures do not constitute an examination made in accordance with generally accepted auditing standards, we do not express an opinion on any of the items referred to above. In connection with the procedures referred to above, no matters came to our attention that caused us to believe that the specified amounts or items should be adjusted. Had we performed additional procedures, matters might have come to our attention that would have been reported to you. This report relates only to the amounts and items specified above and does not extend to any financial statements of General Electric Company and consolidated affiliates taken as a whole.

Very truly yours,

PEAT, MARWICK, MITCHELL & CO.

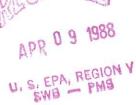
William J. Bleichert, Partner

## GENERAL 3 ELECTRIC

Letter from Chief Financial Officer to Demonstrate Both Liability Coverage and Assurance of Closure or Post Closure

March 24, 1987

Environmental Protection Agency Region V Regional Administrator 230 South Dearborn Chicago, IL 60604



I am the chief financial officer of the General Electric Company, 1 River Road, Schenectady, New York 12345. This letter is in support of the use of the financial test to demonstrate financial responsibility for liability coverage and closure and/or post-closure care as specified in Subpart H of 40 CFR Parts 264 and 265.

The firm identified above is the owner or operator of the following facilities for which liability coverage for both sudden and nonsudden accidental occurrences is being demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265: See Schedule I

The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, liability coverage for both sudden and nonsudden accidental occurrences at the following facilities owned or operated by the following subsidiaries of the firm: See Schedule I-s

- The firm identified above owns or operates the following facilities for which financial assurance for closure or post-closure care is demonstrated through the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure and/or post-closure cost estimates covered by the test are shown for each facility: See Schedule II
- 2. The firm identified above guarantees, through the corporate guarantee specified in Subpart H of 40 CFR Parts 264 and 265, the closure and post-closure care of the following facilities owned or operated by its subsidiaries. The current cost estimates for the closure or post-closure care so guaranteed are shown for each facility: See Schedule III
- 3. In states where EPA is not administering the financial requirements of Subpart H of 40 CFR Parts 264 and 265, this firm is demonstrating financial assurance for the closure or post-closure care of the following facilities through the use of a test equivalent or substantially equivalent to the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current closure or post-closure cost estimates covered by such a test are shown for each facility: See Schedule IV



### LETTER FROM CHIEF FINANCIAL OFFICER

(To demonstrate liability coverage and/or to demonstrate both liability coverage and assurance of closure and/or post-closure care.)

Director Illinois Environmental Protection Agency 2200 Churchill Road P.O. Box 19276 Springfield, Illinois 62794-9276

Dear Sir or Madam:	:	
I am the chief finar	AUJUI VIIIUUI VI AMM	CTRIC COMPANY, 1 River Road, Schenectady, NY 12345
This letter is in sup	port of the use of the financial test t	to demonstrate financial responsibility for liability coverage and closure and/or
post closure		as specified in Subpart H of 40 CFR Parts 264 and 265 and/or Subpart H of 35 Illinois
	(3) le Parts 724 and 725.	
		e following facilities for which liability coverage for both sudden and nonsudder
accidental occurrer	nces is being demonstrated through t	he financial test specified in Subpart H of Illinois Administrative Code 724 and 725.
Please attach a sep	parate page if more space is needed for	or all facilities.
USEPA I.D. No.		
(5) Name	SEE ATTACHMENT A	
Address		
City		
coverage for bot	d above guarantees, through the corp h sudden and nonsudden (6) ubsidiaries of the firm: SEE ATTACHMENT A	orate guarantee specified in Subpart H of 35 Illinois Administrative Code 724 and 725, liability accidental occurences at the following facilities owned or operated
City	, and the second	
USEPA I.D. No.	,	
Address		
City		

The Agency is authorized to require, pursuant to Illinois Revised Statutes 1983, Chapter 111 1/2, Paragraphs 1021(d) and 1021.1, that this information be submitted to the Agency by any person conducting a waste disposal operation. Failure to provide this information or falsification of this information may result in a civil penalty of not to exceed \$1,000 and an additional civil penalty not to exceed \$1,000 per day of violation, and a fine not to exceed \$1,000 and imprisonment up to one year. This form has been approved by the Forms Management Center.

IL 532-1602 LPC 281 7/87

Please attach a separate page if more space is needed for all facilities.)			
a separate page it more space is needed for all facilities.			
USEPA I.D. No.	Closure Amount	Post-Closure Amount	Closure and Post-Closure Amounts
(5)	(6)	(7)	(8)
Name SEE ATTACHMENT B			
Address			
City			
JSEPÁ I.D. No.			
Name		•	
Address			
City			
2. The firm identified above guarantees, through the corporate guarantee specific	ed in Subpart H of 35 l	III. Adm. Code Parts 724	4 and 725, the closure
and/or post-closure care of the following facilities owned or operated by its subso guaranteed are shown for each facility:	sidiaries. The current o	cost estimates for closur	re or post-closure care
Please attach a separate page if more space is needed for all facilities.			
riease attach a separate page it more space is needed for all facilities.			
	Closure	Post-Closure	Closure and Post-Closure
USEPA I.D. No.	Amount	Amount	Amounts
(2)		<del></del>	
(5)	(6)	. (7)	(8)
		<del></del>	
Name SEE ATTACHMENT B		<del></del>	
Name SEE ATTACHMENT B  Address		<del></del>	
		<del></del>	
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.		<del></del>	
Name SEE ATTACHMENT B  Address City		<del></del>	
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.		<del></del>	
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address		<del></del>	
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.		<del></del>	
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address	rt H of 40 CFR Parts 2	64 and 265, this firm is	demonstrating finan
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subpacial assurance for the closure or post-closure care of the following facilities thr financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current	rt H of 40 CFR Parts 2	64 and 265, this firm is	demonstrating finan
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subpacial assurance for the closure or post-closure care of the following facilities thr financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current shown for each facility:	rt H of 40 CFR Parts 2	64 and 265, this firm is	demonstrating finan ally equivalent to the red by such a test are
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subparcial assurance for the closure or post-closure care of the following facilities thr financial test specified in Subpart H of 40 CFR Parts 264 and 265. The currenshown for each facility:  Please attach a separate page if more space is needed for all facilities.	rt H of 40 CFR Parts 2 ough the use of a test at closure or post-closure	64 and 265, this firm is equivalent or substantine cost estimates cover	demonstrating finan ally equivalent to the red by such a test are Closure and Post-Closure
Name SEE ATTACHMENT B  Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subpacial assurance for the closure or post-closure care of the following facilities thr financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current shown for each facility:	rt H of 40 CFR Parts 2 ough the use of a test at closure or post-closu	64 and 265, this firm is equivalent or substanti	demonstrating finan ally equivalent to the red by such a test are Closure and
Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subpacial assurance for the closure or post-closure care of the following facilities the financial test specified in Subpart H of 40 CFR Parts 264 and 265. The current shown for each facility:  Please attach a separate page if more space is needed for all facilities.  USEPA I.D. No.  (5)	rt H of 40 CFR Parts 2 ough the use of a test at closure or post-closu	64 and 265, this firm is equivalent or substanting the cost estimates cover the cost estimates cover the cost estimates and the cost estimates cover the cover the cover the cost estimates cover the cov	demonstrating finan ally equivalent to the red by such a test are Closure and Post-Closure Amounts
Address  City  USEPA I.D. No.  Name  Address  City  3. In states where IEPA is not administering the financial requirements of Subpacial assurance for the closure or post-closure care of the following facilities thr financial test specified in Subpart H of 40 CFR Parts 264 and 265. The currenshown for each facility:  Please attach a separate page if more space is needed for all facilities.  USEPA I.D. No.	rt H of 40 CFR Parts 2 ough the use of a test at closure or post-closu	64 and 265, this firm is equivalent or substanting the cost estimates cover the cost estimates cover the cost estimates and the cost estimates cover the cover the cover the cost estimates cover the cov	demonstrating finan ally equivalent to the red by such a test are Closure and Post-Closure Amounts

USEPA I.D. No.				
Name				
Address				
City				
4. The firm identified above owns or operates the following hazardou disposal facility, post-closure care, is not demonstrated either to assurance mechanisms specified in Subpart H of 40 CFR Parts 26 rent closure or post-closure cost estimates not covered by such fi	to IEPA, USEPA or a 34 and 265 or equivalen	State through it or substanti	the financial test or	any other financial
Please attach a separate page if more space is needed for all facilities.				
USEPA I.D. No.		Closure Amount	Post-Closure Amount (7)	Closure and Post-Closure Amounts
Name		(6)	(1)	(8)
Address	_			
City				
USEPA I.D. No.				
Name				
Address		•		
City				
5. This firm is the owner or operator of the following UIC facilities Part 144. The current closure cost estimates as required by 40 C facility. NONE Please attach a separate page if more space is needed for all facilities.	FR 144.62 or Subpart A	surance for plo A of Illinois A	agging and abandonme dministrative Code 704	nt is required under 4 are shown for each
USEPA I.D. No.		Closure Amount (6)		
Name				
Address				
City				
USEPA I.D. No.				
Name				
Address			·	·····
City				
This firm is required to file a	a Form 10K with the Se	ecurities and	Exchange Commission	(SEC) for the latest
l year:				
The fiscal year of this firm ends on <u>December 31</u> are derived from this firm's independently audited, year end financial			following items mark	ed with an asterisk 2/31/88

#### Alternative I

mount of annual aggregate liability coverage to be demonstrated		
urrent assets		
urrent liabilities\$		
et working capital (line 2 minus line 3)\$		
angible net worth\$		
less than 90% of assets are located in the U.S., give total U.S. assets\$		
	Yes	No
s line 5 at least \$10 million?		/
s line 5 at least 6 times line 1?		/
re at least 90% of assets located in the U.S.?	·· <del></del>	/
f not, complete line 11. s line 6 at least 6 times line 1?		/
ire		
namė		
· · · · · · · · · · · · · · · · · · ·		
Liability Coverage for Accidental Occurrences (See Instruction 12 and (13)		
Alternative II		-
Alternative II		
Amount of annual aggregate liability coverage to be demonstrated\$_		-
Amount of annual aggregate liability coverage to be demonstrated\$		
Amount of annual aggregate liability coverage to be demonstrated		-
Amount of annual aggregate liability coverage to be demonstrated		
Amount of annual aggregate liability coverage to be demonstrated \$		
Amount of annual aggregate liability coverage to be demonstrated \$		
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No _/_
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No _/_
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No _/
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No _/
Amount of annual aggregate liability coverage to be demonstrated \$	Yes	No
Amount of annual aggregate liability coverage to be demonstrated  Current bond rating of most recent issuance and name of rating service  Date of issuance of bond  Date of maturity of bond  Tangible net worth  Total assets in U.S. (required only if less than 90% of assets are located in U.S.)  \$	Yes	No -/
Amount of annual aggregate liability coverage to be demonstrated  Current bond rating of most recent issuance and name of rating service  Date of issuance of bond  Date of maturity of bond  Fangible net worth  Total assets in U.S. (required only if less than 90% of assets are located in U.S.)  \$  Is line 5 at least \$10 million?  Is line 5 at least 6 times line 1?  Are at least 90% of assets located in the U.S.?  If not, complete line 10.  Is line 6 at least 6 times line 1?	Yes	No

#### Alternative II

1. 2.	Sum or current closure and post-closure cost estimates (total of all cost estimates listed above)			21 000	
3. 4.	Sum of lines 1 and 2	 Aaa	Åa:	73.192 a - Moo Standa	dy's rd's &
5.	Date of issuance of bond			2/10/88	· <del>-</del>
6.	Date of maturity of bond			1991	
*7.	Tangible net worth (if any portion of the closure or post-closure cost estimates is included in "total liabilities" on your financial statements you may add that portion to this line)		\$	9,914,0	00
*8.	Total assets in the U.S. (required only is less than 90% of assets are located in the U.S.)		\$	OT APPL	ICABLE
				Yes	No
9. 10. *11.	Is line 7 at least \$10 million? Is line 7 at least 6 times line 3? Are at least 90% of assets located in the U.S.? If not, complete line 12. Is line 8 at least 6 times line 3?	••••		· <del>x</del>	<u> </u>

lignature	

Typed name DENNIS D. DAMMERMAN

Title <u>Sr. Vice President - Finance</u> March 24, 1989 Date

Part B. Closure or Post-Closure Care and Liability Co	loverage (See Ir	nstructions 14	4 and 1	Ę
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#### Alternative I

1.	Sum of current closure and post-closure cost estimates (total of all cost estimates listed above)		
2.	Amount of annual aggregate liability coverage to be demonstrated		
3.	Sum of lines 1 and 2	,	:
*4.	Total liabilities (if any portion of your closure or post-closure cost estimates is included in your total liabilities, you may deduct that portion from this line and add that amount to lines 5 and 6)		-
<b>*</b> 5.	Tangible net worth		
<b>*</b> 6.	Net worth \$		
<b>*</b> 7.	Current assets\$		
	Current liabilities		
9.	Net working capital (line 7 minus line 8)		
10.	The sum of net income plus depreciation, depletion, and amortization		
11.	Total assets in U.S. (required only if less than 90% of assets are located in the U.S.)		
11.	Total assets in U.S. (required only if less than 90% of assets are located in the U.S.)	Yes	No
12. 13. 14. 15. 16. 17.	Is line 5 at least \$10 million?  Is line 5 at least 6 times line 3?  Is line 9 at least 6 times line 3?  Are at least 90% of assets located in the U.S.?  If not, complete line 16.  Is line 11 at least 6 times line 3?  Is line 4 divided by line 6 less than 2.0?	Yes	No

# LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
ALD981026677	GE PLASTICS-BURKVILLE OPERATION	ONE PLASTICS DRIVE	BURKVILLE	AL	36752
CAD000819680	GE ULTRASOUND PLANT	3920 SECURITY PARK DRIVE	RANCHO CORDOVA	CA	05770
CAD009208075	GE SAN FRANCISCO SERVICE CENTER	5441 E. 14TH STREET	OAKLAND	CA	95670 94601
CAD009542721	GE EMC/ONTARIO	1923 E. AVION STREET	ONTARIO	CA	91761
CAD030584502	GE LOS ANGELES SERVICE CENTER	3601 E. LaPALMA AVENUE	ANAHEIM	CA	92806
CAD053914206	GE VALLERCITOS NUCLEAR CENTER	PO BOX 460	PLEASONTON	CA	94566
CAT000611095	GE ED & C	11115 VAN OWEN STREET	NORTH HOLLYWOOD	CA	
CAT000613471	GE NUCLEAR ENERGY	175 CURTNER AVENUE	SAN JOSE	CA	95125
CTD000842492	GE WASTEWATER SETTLING AREA	41 WOODFORD AVENUE	PLAINVILLE	СТ	06062
CTD001453711	GE	1285 BOSTON AVENUE	BRIDGEPORT	CT	06601
FL0001690924	GE SIMULATED & CONTROL SYSTEMS DEPT	BOX 2500	DAYTONA BEACH	FL	32015
GAD003308145	GE MEDIUM TRANSFORMER OPERATION	1935 REDMOND CIRCLE	ROME	GA	30161
1AD000678037	GE BURLINGTON BASKET COMPANY	1404-1418 WEST PLEASANT ST.	W.BURLINGTON	IA	52655
IAD005272703	GE SWITCHGEAR OPERATIONS	510 AGENCY ROAD	W. BURLINGTON	IA	52655
IAD075836130	GE APPLIANCE CONTROL DEPARTMENT	1803 RADIANTANCY	CARROLL	IA	51401
ILD005272992	GE APPLIANCE CONTROLS	709 W. WALL STREET	MORRISON	ΙL	61270
ILD005443866	GE MATTON LAMP	1501 S. 19TH STREET	MATTON	IL	61938
ILD005453691	GE GENERAL PURPOSE CONTROLS	1601 GE ROAD	BLOOMINGTON	IL.	61704
ILD070015714	GE SERVICE SHOP - CHICAGO	6045 SOUTH NOTTINGHAM	CHICAGO	IL	60638
ILD980503023	GE	1540 S. 54TH AVENUE	CICERO	ΙL	60650
IND000803726	GE BLOOMINGTON PLANT OPERATIONS	301 NORTH CURRY PIKE	BLOOMINGTON	IN	47402
IND004557815	GE SPECIALTY TRANSFORMER OPERATION	1701 COLLEGE STREET	FORT WAYNE	1 N	46802
IND006040299	GEM	12TH ST. SE. P.O. BOX 657	LINTON	IN	47441
IND006376362	GE PLASTICS	LEXAN LANE	MT. VERON	IN	47620
KSD041917501	GE-AEMC	STROTHER FIELD	ARKANSAS CITY	KS	67005
KYD006387021	GE APPLIANCE PARK	APPLIANCE PARK	LOUISVILLE	ΚY	40225
KYD074047556	GE AIRCRAFT ENGINES	US HIGHWAY 41A ROUTE 2	MADISONVILLE	KY	42431
LAD053782413	GE NEW ORLEANS SERVICE CENTER	1115 DEARMAS STREET	NEW ORLEANS	LA	70114
MDD046279311	GE APPLIANCE PARK-EAST	9001 SNOWDEN RIVER PARKWAY	COLUMBIA	MD	21046
MID050676622	GE DETROIT SERVICE CENTER	18075 KRAUSE STREET	RIVERVIEW	ні	48192
MND980501407	GE MINNEAPOLIS SERVICE CENTER	2025 49TH AVENUE NORTH	MINNEAPOLIS	MN	55430
	GE ST. LOUIS LAMP	6251 ETZEL AVENUE	ST. LOUIS	МО	63133
MOD030709539	GE MOTORS - SPRINGFIELD	P.O. BOX 3798, 2401 E.SUNSHINE	SPRINGFIELD	МО	65808

## LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
NCD003237948	GE HICKORY TRANSFORMER PLANT	1223 FAIRGROVE CHURCH ROAD	HICKORY	NC	28601
NCD050409150		CASTLE HAYNE RD. MC J26	WILMINGTON	NC	28402
NCD030407130	de Hilliando		#1 6/11/10 1 VIII		20402
NJD003918570	GE NEW YORK SERVICE CENTER	6001 TONNELLE AVENUE	NORTH BERGAN	NJ	07047
NYD000521971	GE AEROSPACE ELECTRONIC SYSTEMS	FRENCH ROAD	UTICA	NY	13503
NYD002080034	GE SILICONE PRODUCTS DIVISION	260 HUDSON RIVER ROAD	WATERFORD	NY	12188
NYD002080075	GE CAPACITOR & POWER PROTECTION	JOHN STREET	HUDSON FALLS	NY	12839
NYD002084135	GE	1 RIVER ROAD, BUILDING 41-111	SCHENECTADY	NY	12345
NYD059385120	GE ELECTRONICS PK, BG 7 CHEM ANNEX	P.O. BOX 4840	SYRACUSE	NY	13221
NYD066832023	GE PLASTICS - SELKIRK OPERATIONS	NORYL AVENUE	SELKIRK	NY	12158
NYD067539940	GE BUFFALO SERVICE CENTER	175 MILENS ROAD	TONAWANDA	NY	14150
NYD071094197	GE CORPORATE RESEARCH & DEVELOPMENT	PO BOX 8, BLDG. K-1, ROOM 1A69	SCHENECTADY	NY	12301
NYD093256063	GE CAPACITOR & POWER PROTECTION	381 UPPER BROADWAY	FORT EDWARD	NY	12828101
OHD000721456	GE ACSC/C	MAILING - 333 W. SEYMOUR AVENUE	CINCINNATI	QН	45216
OHD000817304	GE ACSC/C	MAILING-333 W. SEYMOUR AVENUE	CINCINNATI	OH	45216
оно000817312	GE AIRCRAFT ENGINES - EVANDALE	1 NEUMANN WAY - MD N123	CINCINNATI	ОН	45215
OHD004176046	GE NILES/MAHONING GLASS	403 N. MAIN STREET	NILES	ОН	44446
OHD004224960	GE TRUMBULL LAMP	1313 W. MARKET STREET	WARREN	OH	44485
OHD004226171	GE YOUNGSTOWN LAMP	40 HUGHES STREET	YOUNGSTOWN	ОН	445027
OHD004227369	GE LIGHTING - TUNGSTEN PRODUCTS	21800 TUNGSTEN ROAD	EUCL ID	НО	44117
OHD004302428	GE COSHOCTON PLANT	1350 SOUTH SECOND STREET	COSHOCTON	OH	43812
OHD009101494	GE ACSC/C	333 W. SEYMOUR AVENUE	CINCINNATI	OH	45216
OHD048432975	GE EUCLID SPECIALTY	1133 E. 152ND STREET	CLEVELAND	ОН	44110
OHD048433080	GE CHEMICAL PRODUCTS	1099 IVANHOE ROAD	CLEVELAND	ОН	44110
OHD059061317	GE RAVENNA LAMP	6800 N. CHESTNUT STREET	RAVENNA	OH	44266
OHD066052804	GE OHIO LAMP	1210 N. PARK AVENUE	WARREN	ОН	44483
OHD074713561		156 CIRCLE FREEWAY DRIVE	CINCINNATI	ОН	45246
PAD00302690 <b>3</b>	GE PROPERTY	NEW HOLLAND AVENUE	LANCASTER	PA	17604
PAD005033055	GE - ERIE PLANT	2901 EAST LAKE ROAD, BLG 2-2	ERIE	PA	16531
PAD059290908	DIESEL ENGINE - GROVE CITY PLANT	INDUSTRIAL DRIVE	GROVE CITY	PA	16127
PAD060682622	GE BRIDGEVILLE GLASS	MAYER STREET	BRIDGEVILLE	PA	15017
SCD067002147	GE MOBILE COMMUNICATINS - FLORENCE	3001 WEST RADIO DRIVE	FLORENCE	sc	29501
TXD060718269	GE HOUSTON SERVICE CENTER	8800 WALLISVILLE ROAD	HOUSTON	TX	7702 <b>9</b>
TXD064114242	GE DALLAS SERVICE CENTER	3202 MANOR WAY	DALLAS	TX	75235
TXD079400545	GE EDRCS HOUSTON	3530 W. 12TH STREET	HOUSTON	TX	77224
VAD003132255	GE MOBILE COMMUNICATIONS	MOUNTAIN VIEW ROUAD	LYNCHBURG	VA	24502
VAD003132255		MOUNTAIN VIEW ROAD	LYNCHBURG	VA	24502
VAD070360219		ROUTE 3, PO BOX 310	WINCHESTER	VA	
VTD002083434	GE ARMAMENT SYSTEMS DEPARTMENT	LAKESIDE AVENUE	BURLINGTON	۷Ť	05401

## LIABILITY -- ALL OWNED/OPERATED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
		•••••			
WAD009278706	GE GEAE SCMC/SEATTLE	220 SOUTH DAWSON STREET	SEATTLE	WA	98108
WAD046207379	GE SEATTLE SERVICE CENTER	1031 4TH AVENUE NORTH	KENT	WA	98031
WID000808717	GE CT MANUFACTURING	16800 W. RYERSON ROAD	NEW BERLIN	WI	53151
WID000808725	GE ELECTRICAL PRODUCTION OPERATION	315 W. EDGERTON AVENUE	MITMANKEE	WI	53207
WID006121347	GE APPLIANCES - MILWAUKEE PLANT	2205 SOUTH 43RD STREET	WEST MILWAUKEE	WI	53219
WID006121354	GE X-RAY MANUFACTURING	3000 N. GRANDVIEW BLVD.	WAUKESHA	WI	53188
WID086686003	GE TUBE MANUFACTURING	4855 WEST ELECTRIC AVENUE	MILWAUKEE	WI	53219
WID980683569	GE E. DALE TROUT	3114 N. GRANDVIEW BLVD.	WAUKESHA	WI	53188

# LIABILITY -- CORPORATE GUARANTEED FACILITIES (Sorted alphabetically by State)

EPA_ID	FAC_NAME	STREET	CITY	ST	ZIP
	•••••			••	
PRD000692582	GE CARIBE PRODUCTS, INC. VIEQUES	P.O. BOX 187	VIEQUES	PR	00765
PRD000692590	GE CARIBE PRODUCTS INC., RIO PIEDES	CALLE LA BRISA #5 SABANA LLANA	RIO PIEDRAS	PR	00924
PRD090070459	GE CARIBE	PO BOX 9069	HUMACAC	PR	00661
PRD090282757	GE CARIBE PRODUCTS	P.O. BOX 1430	JUANA DIAZ	PR	00665
PRD090306077	GE RECONSTRUCCION INDUSTRIAL CORP.		PONCE 00731	PR	00731
PRD090383860	CARBIBE GE PRODUCTS INC.	ZENO GANDIA PARK, RTE 120	ARECIBO	PR	00613
PRD090492109	GE-PATILLAS	STATE ROAD #3 KM 122.9	PATILAS	PR	00723
PRD090510793	GE CARIBE	P.O. BOX #377	PALMER	PR	00721
PRD091019224	CARIBE GE PRODUCTS INC.	P.O. BOX 186	SAN GERMAN	PR	00753
TXD061382206	GE RAILCAR REPAIR SERVICES CORP.	P.O. BOX 115/TIFFON ROAD	RANGER	ТX	76470
VAD980551782	GE FANUC AUTOMATION NORTH AMERICA	PO BOX 8106	CHARLOTTESVILLE	VA	22906

#### ATTACHMENT B

## CLOSURE/POST CLOSURE -- ALL OWNED/OPERATED FACILITIES (Sorted Alphabetically by State)

PAGE: 1

EPA_ID	FAC_NAME	ADDRESS			CLOSURE	POST CLO
ALD981026677	GE PLASTICS-BURKVILLE OPERATIO	ONE PLASTICS DRIVE	BURKVILLE	AL 36752	44423	*******
			STATE	TOTAL:	44423	Ð
CAD000819680	GE ULTRASOUND PLANT	3920 SECURITY PARK DRIVE	RANCHO CORDOVA	CA 95670	2104200	
CAD009208075	GE SAN FRANCISCO SERVICE CTR.	5441 E. 14TH STREET	OAKLAND	CA 94601	30000	C
	GE EMC/ONTARIO	1923 E. AVION STREET	ONTARIO	CA 91761	33800	
	GE LOS ANGELES SERVICE CENTER	3601 E. LaPALMA AVENUE	ANAHEIM	CA 92806	26000	(
	GE VALLERCITOS NUCLEAR CENTER	PO BOX 460	PLEASONTON	CA 94566	174781	
CAT000611095		11115 VAN OWEN STREET	NORTH HOLLYWOOD	CA 91605	21659	
CAT000613471	GE NUCLEAR ENERGY	175 CURTHER AVENUE	SAN JOSE	CA 95125	785000	
				STATE TOTAL:	3175440	(
CTD000842492	GE WASTEWATER SETTLING AREA	41 WOODFORD AVENUE	PLAINVILLE	CT 06062	2578500	1408387
CTD001453711	GE ·	1285 BOSTON AVENUE	BRIDGEPORT	CT 06601	710000	590000
				STATE TOTAL:	3288500	199838
FLD001690924	GE SIMULATED & CONTROL SYSTEMS	BOX 2500	DAYTONA BEACH	FL 32015	20000	
				STATE TOTAL:	20000	0
GAD003308145	GE MEDIUM TRANSFORMER OPERATIO	1935 REDMOND CIRCLE	ROME	GA 30161	224300	
				STATE TOTAL:	224300	0
IAD000678037	GE BURLINGTON BASKET COMPANY	1404-1418 WEST PLEASANT ST.	W.BURLINGTON	IA 52655		1450000
IAD005272703	GE SWITCHGEAR OPERATIONS	510 AGENCY ROAD	W. BURLINGTON	IA 52655	412560	20628
IAD075836130	GE APPLIANCE CONTROL DEPARTMEN	1803 RADIANTANCY	CARROLL	IA 51401	10314	
				STATE TOTAL:	422874	1470628
ILD005272992	GE APPLIANCE CONTROLS .	709 W. WALL STREET	MORRISON	IL 61270	200000	
	GE MATTON LAMP	1501 S. 19TH STREET	MATTON	IL 61938	22244	
	GE GENERAL PURPOSE CONTROLS	1601 GE ROAD	BLOOMINGTON	IL 61704	80750	
	GE SERVICE SHOP - CHICAGO	6045 SOUTH NOTTINGHAM	CHICAGO	IL 60638	10314	
1LD980503023	GE	1540 S. 54TH AVENUE	CICERO	IL 60650	37130	1856

#### ATTACHMENT B

### CLOSURE/POST CLOSURE -- ALL OWNED/OPERATED FACILITIES

(Sorted Alphabetically by State)

FAC\_NAME EPA\_ID **ADDRESS** CLOSURE POST CLO -----IND000803726 GE BLOOMINGTON PLANT OPERATION 301 NORTH CURRY PIKE BLOOMINGTON IN 47402 80901 IND004557815 GE SPECIALTY TRANSFORMER OPERA 1701 COLLEGE STREET IN 46802 FORT WAYNE 45000 IND006040299 GEM 12TH ST. SE. P.O. BOX 657 LINTON IN 47441 22521 INDO06376362 GE PLASTICS LEXAN LANE MT. VERON IN 47620 37337 STATE TOTAL: 185759 G KSD041917501 GE-AEMC STROTHER FIELD ARKANSAS CITY KS 67005 27230 -----STATE TOTAL: 27230 ū KYD006387021 GE APPLIANCE PARK APPLIANCE PARK LOUISVILLE KY 40225 162000 US HIGHWAY 41A ROUTE 2 KYD074047556 GE AIRCRAFT ENGINES MADISONVILLE KY 42431 186000 -----STATE TOTAL: 348000 a LADO53782413 GE NEW ORLEANS SERVICE CENTER 1115 DEARMAS STREET NEW ORLEANS LA 70114 18565 ٥ ...... STATE TOTAL: 18565 Ω MDD046279311 GE APPLIANCE PARK-EAST 9001 SNOWDEN RIVER PARKWAY COLUMBIA MD 21046 2232269 ..... ------STATE TOTAL: 0 2232269 MND980501407 GE MINNEAPOLIS SERVICE CENTER 2025 49TH AVENUE NORTH MINNEAPOLIS MN 55430 12377 Ω -----STATE TOTAL: 12377 . 0 MOD006312375 GE ST. LOUIS LAMP 6251 ETZEL AVENUE MO 63133 ST. LOUIS 36000 MOD030709539 GE MOTORS - SPRINGFIELD P.O. BOX 3798, 2401 E.SUNSHINE SPRINGFIELD MO 65808 23464 STATE TOTAL: 59563 NCD003237948 GE HICKORY TRANSFORMER PLANT 1223 FAIRGROVE CHURCH ROAD HICKORY NC 28601 10000 4620000 NCD050409150 GE WILMINGTON CASTLE HAYNE RD. MC J26 WILMINGTON NC 28402 88679 . . . . . . . STATE TOTAL: 98679 4620000 NYDOO0521971 GE AEROSPACE ELECTRONIC SYSTEM FRENCH ROAD UTICA NY 13503 20000 NYD002080034 GE SILICONE PRODUCTS DIVISION 260 HUDSON RIVER ROAD WATERFORD NY 12188 12040500 51944 NYD002080075 GE CAPACITOR & POWER PROTECTIO JOHN STREET HUDSON FALLS NY 12839 221448 1 RIVER ROAD, BUILDING 41-111 SCHENECTADY NY 12345 410850 NYD002084135 GE NYD059385120 GE ELECTRONICS PK, BG 7 CHEM A P.O. BOX 4840 NY 13221 SYRACUSE 44074 NYDO66832023 GE PLASTICS - SELKIRK OPERATIO NORYL AVENUE SELKIRK NY 12158 509032 137763 NYD067539940 GE BUFFALO SERVICE CENTER 175 MILENS ROAD NY 14150 304488 TONAWANDA Ω NYDO71094197 GE CORPORATE RESEARCH & DEVELO PO BOX 8, BLDG. K-1, ROOM 1A69 SCHENECTADY NY 12301 405775 NYD093256063 GE CAPACITOR & POWER PROTECTIO 381 UPPER BROADWAY FORT EDWARD NY 12828101 506316 ..... STATE TOTAL: 14462483 189707

PAGE: 2

ATTACHMENT B

## CLOSURE/POST CLOSURE -- ALL OWNED/OPERATED FACILITIES (Sorted Alphabetically by State)

EPA\_ID FAC\_NAME ADDRESS CLOSURE POST CLO GE ACSC/C 3023 SYMMES RD. HAMILTON **OH 45216** 19506 OHD000721456 CINCINNATI OH 45229 OHD000817304 GE ACSC/C 1350 TENNESSEE AVE. 29781 OHDOOO817312 GE AIRCRAFT ENGINES - EVANDALE 1 NEUMANN WAY - MD N123 CINCINNATI OH 45215 360459 OHDO04176046 GE NILES/MAHONING GLASS NILES OH 44446 403 N. MAIN STREET 43034 **OH 44485** OHD004224960 GE TRUMBULL LAMP 1313 W. MARKET STREET WARREN 17439 40 HUGHES STREET YOUNGSTOWN OH 445027 5157 OHD004226171 GE YOUNGSTOWN LAMP OHDO04227369 GE LIGHTING - TUNGSTEN PRODUCT 21800 TUNGSTEN ROAD EUCLID OH 44117 172317 OH 43812 112638 OHD004302428 GE COSHOCTON PLANT 1350 SOUTH SECOND STREET COSHOCTON 333 W. SEYMOUR AVENUE CINCINNATI OH 45216 12373 OHD009101494 GE ACSC/C 1133 E. 152ND STREET OH 44110 386964 CLEVELAND OHD048432975 GE EUCLID SPECIALTY OH 44110 1099 IVANHOE ROAD CLEVELAND 1103321 OHD048433080 GE CHEMICAL PRODUCTS OHD059061317 GE RAVENNA LAMP 6800 M. CHESTNUT STREET RAVENNA OH 44266 28879 OH 44483 OHD066052804 GE OHIO LAMP 1210 N. PARK AVENUE WARREN 90650 OHDO74713561 GE CINCINNATI SERVICE CENTER 156 CIRCLE FREEWAY DRIVE CINCINNATI OH 45246 6188 0 ...... STATE TOTAL: 2388706 0 SCD067002147 GE MOBILE COMMUNICATINS - FLOR 3001 WEST RADIO DRIVE FLORENCE 139913 SC 29501 980691 -----------139913 STATE TOTAL: 980691 8800 WALLISVILLE ROAD HOUSTON TX 77029 346909 0 TXD060718269 GE HOUSTON SERVICE CENTER TX 75235 10314 3202 MANOR WAY DALLAS ٥ TXD064114242 GE DALLAS SERVICE CENTER 50000 3530 W. 12TH STREET HOUSTON TX 77224 TXD079400545 GE EDRCS HOUSTON -----STATE TOTAL: 407223 MOUNTAIN VIEW ROUAD LYNCHBURG VA 24502 75500 VADO03132255 GE MOBILE COMMUNICATIONS VA 24502 44996 MOUNTAIN VIEW ROAD LYNCHBURG VADO03132255 GE MOBILE COMMUNICATIONS ROUTE 3, PO BOX 310 WINCHESTER VA 22601 33000 VADO70360219 GE WINCHESTER LAMP . - - - - -STATE TOTAL: 153496 BURLINGTON VT 05401 48366 VTD002083434 GE ARMAMENT SYSTEMS DEPARTMENT LAKESIDE AVENUE - - - - - *-*STATE TOTAL: 48366 ۵ WA 98108 34803 SEATTLE WADO09278706 GE GEAE SCMC/SEATTLE 220 SOUTH DAWSON STREET KENT WA 98031 7220 ø WAD046207379 GE SEATTLE SERVICE CENTER 1031 4TH AVENUE NORTH STATE TOTAL: 42023 a

GRAND TOTAL: 25,918,358 11,510,247

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PAGE: 3

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ATTACHMENT B

#### CLOSURE/POST CLOSURE -- CORPORATE GUARANTEED FACILITIES (Sorted Alphabetically by State)

CLOSURE **ADDRESS** POST CLO EPA\_ID FAC\_NAME -----PR 00765 63000 250000 PRD000692582 GE CARIBE PRODUCTS, INC. VIEQU P.O. BOX 187 VIEQUES PRD000692590 GE CARIBE PRODUCTS INC., RIO P CALLE LA BRISA #5 SABANA LLANA RIO PIEDRAS PR 00924 68072 PR 00661 45000 PO BOX 9069 HUMACAO PRD090070459 GE CARIBE PR 00665 47150 JUANA DIAZ P.O. BOX 1430 PRD090282757 GE CARIBE PRODUCTS PONCE 00731 PR 00731 3370 PRD090306077 GE RECONSTRUCCION INDUSTRIAL C ZENO GANDIA PARK, RTE 120 PR 00613 115000 PRD090383860 CARBIBE GE PRODUCTS INC. ARECIBO PR 00723 1852390 STATE ROAD #3 KM 122.9 PATILAS PRD090492109 GE-PATILLAS PR 00721 825120 P.O. BOX #377 PALMER PRD090510793 GE CARIBE SAN GERMAN PR 00753 40150 P.O. BOX 186 PRD091019224 CARIBE GE PRODUCTS INC. STATE TOTAL: 3059252 250000 TXD061382206 GE RAILCAR REPAIR SERVICES COR P.O. BOX 115/TIFFON ROAD RANGER TX 76470 800000 500000 800000 500000 STATE TOTAL: CHARLOTTESVILLE VA 22906 154000 VAD980551782 GE FANUC AUTOMATION NORTH AMER PO BOX 8106 0 STATE TOTAL: 154000 ------======= GRAND TOTAL: 4,013,252 750,000

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CORPORATE

ACCOUNTING

GENERAL ELECTRIC COMPANY..... , FAIRFIELD, CONNECTICUT 06431 SERVICES

January 13, 1983

ADDITIONAL INFORMATION 15 FILED WITH OHD 004 226 171

Regional Administrators United States Environmental Protection Agency

The General Electric Company submitted its demonstration of Financial Responsibility for Liability Coverage and Closure and/or Post Closure Care for its hazardous waste facilities on June 28, 1982. Attached are amended documents which reflect non sudden accident liability coverage as well as some changes in sites covered and minor revisions to cost estimates. changes do not affect the results of the financial test mechanism.

Very truly yours,

S. D. Spencer

Consultant - External Financial

Information

SDS:avs

Attachment

JAN 1 8 1983

WASTE MANAGEMENT BRANCH EPA REGION V

eles Jile

MAY 2 1 1990

5HR-12

Mr. Joseph Skaff General Electric Company 709 West Wall Street Morrison, Illinois 61270

Re: General Electric Company ILD 005 272 992

Dear Mr. Skaff:

The United States Environmental Protection Agency has reviewed the information which you submitted to this office on April 19, 1990. The stated actions appear to adequately address the land disposal restrictions deficiency outlined in our March 22, 1990, Notice of Violation.

Your cooperation and efforts in this matter are appreciated. Should you have further questions, please feel free to contact Ms. Janet Haff of my staff at (312) 353-7923.

Sincerely yours,

Paul E. Dimock, Chief IL/MI/WI Enforcement Program Section

cc: Glenn Savage, IEPA-FOS Harry Chappel, IEPA-CMS

bcc: Janet Haff

5HR-12:JANET HAFF:or:3-7925:05/18/90:DISK #1:FILENAME:skaff

6 R S/18/90

NIT. 18/10 5-19-9



General Electric Company West Wall Street, Morrison, IL 61270 815 772-2131

WASTE MANAGEMENT DIV

EPA, REGION

April 17, 1990

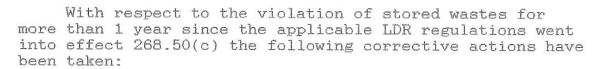
USEPA Region 5 230 South Dearborn St. Chicago, IL 60604 Attention: 5HR-12

Notice of Violation

General Electric Company

ILD 005 272 992

Dear Mr. Dimock:



1. The waste material has been transferred into a new drum and shipped to a TSD facility March 26, 1990 on manifest number IL 4055954 (copy attached).

I believe the reason for this drum being stored on site for so long was; because the drum was dented it was not taken by the transporter initially. The drum was placed back in storage and overlooked.

To prevent this from reoccurring I have held hazardous waste training review sessions with the employees involved and given each of them typed instruction sheets (attached) that explain the need to inspect and select a good drum before putting any material in it. We also have overpak salvage drums on site so if a drum is rejected by a transporter we can immediately overpak it and send it with them.

These documented actions demonstrate that the violation has been corrected. If you have any questions, call me at (815) 772-2131 ext.#349.

Sincerely yours

Environmental & Safety Engineer

Harry Chappel, IEPA Darral Patton, GEM LT Bonde, GEAC

264

Signature.

Month Day

Year

Printed/Typed Name /

4216 S

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by his

A

#### WASTE HANDLING INSTRUCTIONS

- 1. When selecting an empty drum for waste material make sure it is in good condition. Do not use a drum that is rusty, damaged, leaks or cannot be capped. Do not use drums that have to be returned for deposit. Make sure the drum is empty and/or residue in the drum is compatible with the waste. Remove or cover with spray paint any labels on the drum that describe the previous contents.
- 2. Label the drum correctly. See the example. The label should go on the drum at the same time you start to fill the drum with waste. Place the label on the side of the drum near the top of the drum. Fill in all the information on the label except for the "Accumulation Start Date" and "Manifest Document No.". When the drum is full, put the current date on the "Accumulation Start Date" line. Leave the "Manifest Document No." line blank. Contact maintenance so the drum can be taken to the designated storage area within three working days.
- 3. Use the red safety self-closing drum funnels to prevent spills when filling drum. Wear safety glasses or goggles to prevent solvent from splashing into eyes. Wear nitrile gloves (green) to prevent skin contact.
- 4. In case of a leak or spill stop leak if possible. Tilt or roll the drum so the leak is at the top. Use oil dry, rags or sorbent pads to contain spill. If the material is near a floor drain dike or plug floor drain with oil dry, rags or sorbent pads. Notify maintenance, security or safety engineer immediately. Wear personal protective equipment (PPE) when cleaning up spills. Do not enter confined spaces because solvent vapors are heavier than air and will displace oxygen which could lead to suffocation. Have safety engineer test air before entering, wear PPE and ventilate with fans if possible.
- 5. In case of a fire dial 512-009. Wait for someone to answer. Give location of fire, what is burning and your name. If evacuation alarm sounds proceed to nearest exit.

## JOB TRAINING RECORD

## Training Courses

Code #		ning Course	Mo./Yr.	
		us Waste Taining	4/90	
	Perio	24)		
	·	·		-
Emp	Pont Poloyee Name	Signature _	Work <sub>I</sub> Area	Job   Code
Dennis	s zickent	Lennis Zickes T	C.C.	
Dalea	Bunkhalder	Fair Ruskloster	B.E.	G.C.
Alice	HICKS	alliceticks	G	
Marke	eve Buck	mailine Such		
	Reed	Jon Regalin	Auto	64
Jecry	Partin	Driver Par	Pari Anto	
DO DON	Y GERRIS	Donald Geent	D 1012/14	
Superv	isor:	·	Date	
Safety	Representative	: Are GRaff	Date	4/40

5HR-12

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Joseph Skaff General Electric Company 709 West Wall Street Morrison, Illinois 61270

> Re: Notice of Violation General Electric Company ILD 005 272 992

Dear Mr. Skaff:

On January 19, 1990, the Illinois Environmental Protection Agency (IEPA), representing the U.S. Environmental Protection Agency, conducted a Resource Conservation and Recovery Act (RCRA) inspection of the above-referenced facility. The purpose of the inspection was to determine the facility's compliance with the applicable hazardous waste management requirements of RCRA, including the Federal land disposal restrictions. The land disposal restrictions for F001-F005 spent solvents and dioxin-containing wastes became effective on November 8, 1986, for California List hazardous wastes on July 8, 1987, for the First Third of hazardous wastes on August 8, 1988, and for the Second Third of hazardous wastes on June 8, 1989 (40 CFR Part 268 and revisions to 40 CFR Parts 260-265 and 270-271).

With respect to the land disposal restrictions section of the inspection, your facility was found to be in violation of the following:

Stored wastes for more than 1 year since the applicable LDR regulations went into effect 268.50(c).

A copy of the inspection report is enclosed for your records. Please submit to this office, within thirty (30) days of receipt of this Notice of Violation, documentation demonstrating that the above cited violations have been corrected and indicating what measures have been initiated to assure future compliance. Failure to correct the violations may subject the facility to further Federal enforcement action.

If you have any questions regarding this correspondence, please contact Ms. Janet Haff of my staff at (312) 353-79823.

Sincerely yours

Paul E. Dimock, Chief IL/MI/WI Enforcement Program Section

cc: Harry Chappel, IEPA Glen Savage, IEPA

bcc: Janet Haff

### RCRA LAND DISPOSAL RESTRICTION INSPECTION

F.O.S.

Facility:	General Flectric Co
U.S. EPA I.D. No. :	ILDO05272992 /State# 1950350003
Street:	709 W Wall 5t
	14 41270
City:	Morrison State: IL Zip: 6/270
Telephone:	815/772-2131
Owner Operator:	
Street:	General Electric 3135 Easton Turnpike
City:	Fairfield State: CN Zip: 06431
·-	203/375-2282
Telephone:	100/010 2202
Inspection Date:	1 / 19 / 90 Time: 9:50am - 4:00 pm
Weather Conditions:	Cloudy, dry, 35°F
	Name Agency/Title Telephone
Inspectors:	Davids Retzlaff IEPA/EPS 815/987-7760
Facility Representative:	Joseph Skaff - Environmental and Salety Engineer 815/772-213
Representative.	
	Generate Transport Treat Store Dispose
F-Solvent	
Dioxin	·
California List	
First Third	
Second Third	
	7
	1 Revised 10-20-89

RECEIVED

FEB 2 1 1990

**IEPA/DLPC** 

RECEIVED

NOV 2 2 1989

IEPA/DLPC

#### INSPECIION SUMMARY

#### Processes That Generate LDR Wastes

FOOI - waste Freen and waste 1,1,1-trichloraethane are generated from degreasing operations.

FOOZ - waste Paint and Related Material - Facility painting and cleanup.
This waste contains 76.4% 1.1.1-trichloroothere that comes from Chanup of gainting again pront. This waste has been misclassified as DOO1.

FOOG - wastewater treatment plant.

FOOR - Cleaning out plating tanks. This was to was generated for the first time in late De camberi89. It is being and byzed currently.

None has been shipped off-site or placed into storage.

LDR Waste Management

wastes are stored on-site until enough has accumulated for a shipment. All restricted wastes are stored in containers, and, for FOOG, bags.

possible reclassification. The FOOB is being and byzed.

### RCRA LAND DISPOSAL RESTRICTION INSPECTION

#### WASIE IDENTIFICATION

١.	Does	the facility handle the following wastes?
	a.	F001 through F005 spent solvents
		Yes V No _ List* FOOI-1,1,1-trichloroethane, Freon, FOO2
	b.	Dioxin-containing Wastes
		Yes No _V List*
	c.	California List Wastes
		Yes No /_ List*
	đ.	First and Second Third Wastes
		Yes No _ List* FOOG FOOS
		* List wastes if room allows or attach Appendix A.
		Note: Please be aware of potential misclassification of wastes (i.e., California list/"soft hammer"/characteristic waste applicabilities)
2.	Does	the facility handle the following wastes (national capacity variances)?
	a.	F001 - F005 contaminated soil or debris resulting from a CERCLA response action or RCRA corrective action (effective date — 11/08/90).
		Yes No Comments
-	b.	Dioxin contaminated soil and debris resulting from a CERCIA response action or a RCRA corrective action (effective date $-$ 11/08/90).
		Yes No Comments
	C.	California list contaminated soil or debris resulting from a CERCIA response action or a RCRA corrective action (effective date — 11/08/90).
		Yes No/ Comments

đ.	First Third wastes with the following waste codes: K048, K049, K050, K051, K052, or K071 (effective date - 08/08/90).
	Yes No Comments
e.	First Third contaminated soil and debris which have a treatment standard based on incineration - K016, K018, K019, K020, K022, K024, K030, K037, K048-K052, K086, K087, K101, K102, K103, and K104 (effective date — 08/08/90).
	Yes No _/ Comments
f.	Second Third contaminated soil and debris which have a treatment standard based on incineration - F010, F024, K009, K010, K011, K013, K014, K023, K027, K028, K029, K038, K039, K040, K043, K093, K094, K095, K096, K113, K114, K115, K116, P039, P040, P041, P043, P044, P062, P071, P085, P089, P094, P097, P109, P111, U028, U058, U069, U087, U088, U102, U107, U109, U221, U223, U235 (effective date 06/08/91).
	Yes No Comments

## RCRA LAND DISPOSAL RESERICTION INSPECTION

#### GENERATOR CHECKLIST

### CENERATOR REQUIREMENTS

A.

Trea	atability Group - Treatment Standards Identification			
<ol> <li>F-Solvent Wastes: Does the generator correctly determine the appropriate treatability group of the waste?</li> </ol>				
	Yes No NA			
	If yes, check the appropriate treatability group.			
	Wastewaters containing solvents (less than or equal to 1% total organic carbon (TOC) by weight) All other spent solvent wastes			
2.	First and Second Third Wastes: Does the generator correctly determine the appropriate treatability group of the waste?			
	Yes No NA			
	If yes, list the waste code and check the correct treatability group.			
	Waste Code Wastewater* Non-wastewater			
	F006			
	F008			
	* Less than 1% TOC by weight and less than 1% filterable solids.			
3.	California List Wastes: Has the generator correctly identified the required treatment technology [268.42]?			
	a. For liquid hazardous waste that contains PCBs at concentrations greater than or equal to 50 but less 500 ppm, is the treatment in accordance with existing TSCA thermal treatment regulations for burning in high efficiency boilers (40 CFR 761.60) or incineration (40 CFR 761.70)?  Yes No NA			
	If yes, specify the method:			
	5 Revised 10-20-89			

ρ.	greater than or equal to 500 ppm, is the waste incinerated [40 CFR 761.70] or disposed of by other approved alternate methods [40 CFR 761.60(e)]?
	Yes No NA _/
	If an alternative method is used, specify the method and state whether the facility has received approval from the Regional Administrator or Director, Exposure Evaluation Division, for an exemption from the incineration requirement:
c	(HOCs) in total concentrations greater than or equal to 1,000 mg/L or 1,000 mg/Kg (except dilute HOC wastewater), is the waste incinerated in accordance with existing requirements of 40 CFR Part 264 Subpart O or 40 CFR Part 265 Subpart O?
	Yes No NA
S	oes the generator mix restricted wastes with different treatment tandards?
У	es No Comments
I (	f yes, did the generator select the most stringent treatment standards 268.41(b), 268.43(b))?
Y	res No Comments
Waste	<u>Analysis</u>
1. I	Does the generator determine whether the restricted waste exceeds reatment standards or prohibition levels at the point of generation by:
-	- Knowledge of waste Yes V No
	List the wastes for which "applied knowledge" was used and describe the basis of the applied knowledge determination.  Malerial Salety Porta Sleets.

в.

		Was all supporting data retained on-site, [268.7(a)(5)]?
		Yes No
	_	TCLP Yes No NA
		List the wastes for which TCLP was used and provide the date of last test, the frequency of testing, and note any problems. Attach test results.
	-	Total constituent analysis Yes / No NA
		List the wastes for which total constituent analysis was used and provide the date of last test, the frequency of testing, and note any problems. Attach test results.
		pH ≤ 2 Yes No NA
		List the wastes for which pH testing was used.
	-	Paint Filter Liquid Test Yes No NA
		List the wastes for which PFLT was used.
2.		the facility dilute the restricted waste as a substitute for adequate atment [268.3]?
	Yes	No NA
c.	Mana	<u>agement</u>
	1.	On-Site Management
		Is restricted waste treated, stored for greater than 90 days, or disposed on-site?
	,	Yes No Comments
		If yes, the TSD Checklist must be completed.

OII-	-Site ranagament
a.	Does the generator ship any waste that exceeds the treatment standards to an off-site treatment or storage facility?
	Yes No (If no, go to b)
	If yes, identify waste code and off-site treatment or storage facilities:
	Waste Code Facilities Treat/Store  FOOI Safety-Klosen in Whom FL Treatment
	FOOG WRCinPottsville, PA Treatment
-	Does the generator provide notification to the treatment or storage facility [268.7(a)(1)]?
	Yes No
_	Does notification contain the following?
	EPA Hazardous waste number(s) Yes V No
	Applicable treatment standards Yes / No and prohibition levels
	Manifest number Yes No
	Waste analysis data, if available Yes No
b.	Does the facility ship any waste that meets the treatment standards to an off-site disposal facility?
	Yes No $\sqrt{}$ (If no, go to c)
	If yes, identify waste code and off-site disposal facilities:
	Waste Code Facility

2.

_	Does the facility provide notificathe disposal facility [268.7(a)(2)	tion and ce ]?	rtification to	٠.
	Yes No			
-	Does notification contain the foll	owing?		
	EPA Hazardous waste number(s)	Yes	No	
	Applicable treatment standards and prohibition levels	Yes	No	
	Manifest number	Yes	No	
	Waste analysis data, if available	Yes	No	
	Certification that the waste meets treatment standards [wording in 268.7(a)(2)(ii)]	Yes	No	
с.	Is the waste subject to a nationwe extension (268.5), or no migration	ide variance n petition	e, case-by-case (268.6).	
	Yes No (If	no, go to	i)	٠
<b></b>	If yes, does the generator providereceiving facility that the waste disposal [268.7(a)(3)]?	e notificat is not pro	ion to the off-s: hibited from land	ite 1
	Yes No			
_	Does the notification contain the	following	information?	
	EPA hazardous waste number	Yes	No	
	The corresponding treatment stand and all applicable prohibitions	lards Yes	No	
	Manifest number	Yes	No	
	Waste analysis data, if available	e Yes	No	
	Date the waste is subject to the prohibitions	Yes	No	
đ.	Does the facility generate any F: waste?	irst or Seco	ond Third "soft h	ammer"
	Yes No (If no,	go to 4)		
		•		

	-	Does to receiv	he generator provide ing facility with ea	e the following ach shipment of	notifica waste [2	68.7(a)(4)]?
		(i)	EPA hazardous waste	e number	Yes	No
	(	(ii)	Applicable prohibit [268.33(f), 268.34	tion (h)]	Yes	No
	( :	iii)	Manifest number		Yes	No
		(iv)	Waste analysis dat if available	a,	Yes	No
3.	"Sof	t Hamme	er" Demonstrations/C	ertifications		
	a.	Are an	ny "soft hammer" was ate disposal in a la	tes or treatme ndfill or surf	nt residue ace impour	es destined for Adment?
		Yes _	No			
	b.	recove	ne generator attempt ery facilities that ommental benefit [26	provide treatm	and contrac ment that y	ct with treatment and yields the greatest
		Yes _	No		•	
	c.	Regio	he generator submitt nal Administrator to able treatment [268.	document its	ation and efforts t	certification to the o locate practically
		Yes _	No			
	_	If ye certi	s, did the generato fication prior to f	r submit the d irst shipment?	ocumentati	on and
		Yes _	No · · · · · · · · · · · · · · · · ·			
	đ.	Does	the demonstration c	ontain the fol	lowing inf	formation?
			st of facilities and cials contacted?	facility	Yes	No
		Addre	esses		Yes	No
•		Tele	phone numbers		Yes	No
		Cont	act dates		Yes	No
		Cert	ification statement		Yes	No
					Porticed	10-20-89

	Attach a copy of the demonstration and certification.
e.	If there is no practically available treatment, has the generator included with the demonstration, a written discussion of why the generator was not able to obtain treatment or recovery for that waste $[268.8(a)(2)(i)]$ ?
	Yes No NA
	If yes, attach a copy of written discussion.
f.	Does the generator ship its "soft hammer" waste off-site for treatment?
	Yes No
	Describe the type of treatment and treatment facilities:
	Waste Code
g.	Did the generator send a copy of its demonstration and certification to the receiving facility with the first shipment of waste?
	Yes No
h.	Does the generator provide certification with each subsequent shipment of wastes to receiving facilities?
	Yes No NA
Poc	ords Retention
Doo	s the facility retain on-site copies of all notifications.
den	constrations, and certifications for a period of 5 years [268.7(a)(6)]?
Yes	: V No _ Comments

4.

D.	RCRA	Corrective Action and CERCIA Response Action Waste
	1.	Has the facility disposed of contaminated soil and debris from a RCRA corrective action or a CFRCLA response action in a landfill or surface impoundment?
		Yes No Comments
	2.	Did the unit meet the minimum technology requirements (double liner, leachate collection system, and ground-water monitoring)?
		Yes No NA Comments
E.	Trea	tment Using RCRA 264/265 Exempt Units or Processes
	1.	Is waste treated in RCRA 264/265 exempt units (i.e., boilers, furnaces, distillation units, wastewater treatment tanks, elementary neutralization, etc.)?
		Yes No
		List types of waste treatment units and processes:
		Waste Code FOOI -1,1,1-TCA Type of Treatment Treatment Units and Processes  distillation Treatment Units and Processes  distillation
	2.	Are treatment residuals generated from these units?
		Yes No Comments
-		If yes, the residues are subject to the LDR generator requirements.
	3.	Are these residuals further treated, stored for greater than 90 days, or disposed on-site?
		Yes No NA Comments
		If yes, the TSD checklist must be completed.

# RCRA LAND DISPOSAL RESTRICTION INSPECTION TRANSPORTER CHECKLIST

#### TRANSPORTER REQUIREMENTS

A.	Does the transporter accumulate waste for more than 10 days [268.50(a)(3)]?
	Yes No
	If yes, check the appropriate regulatory status:
	Interim status for storage  RCRA permit for storage
	If no, describe inventory controls to ensure that wastes are not stored for more than 10 days:
В.	Does the transporter mix, combine, or recontainerize wastes?
	Yes No
	If yes, list the restricted wastes that have been mixed.
c.	Is the waste treated in an exempt treatment process on-site?
	Yes No

### RCRA LAND DISPOSAL RESTRICTION INSPECTION

#### TSD CHECKLIST

#### TSD REQUIREMENTS

			•		
<u>Cene</u>		cility Standards			
1.	Does	the waste analysis plan	cover Part	. 268 requ	irements [264/265.13]?
		F-solvent (TCLP)*	Yes 🔽	No	NA
		Dioxin (TCLP)	Yes	No	NA 🚾
		California List (PFLT and/or total cons	Yes tituent an	No alysis)*	NA <u> </u>
		First & Second Third (TCLP and/or total cons	Yes <u>/</u> tituent an	No alysis)	NA
		* TCLP= Toxicity Charac PFLT= Paint Filter Li	quids lest	(SW-846)	
2.	Does wast	the facility obtain rep tes and residues?	presentativ	e chemica	l and physical analyses of
	Yes	No Comments			
	a.	What date was the waste	analysis	plan last	revised?
	b.	Are analyses conducted	on-site or	off-site	e?
		On-site	Off-si		
		Identify off-site lab: Salety-Lleen,	WRC.	PA	
	c.	Are F-solvent and diox	in contain	ing waste	analyzed using

		d.	Are California List wastes analyzed using the appropriate analytical method (PFLT filtrate for metals and cyanide; total constituent analysis for corrosive wastes, PCBs and halogenated organic compounds (HOCs).
			Yes No NA
		e.	Are First Third and Second Third wastes analyzed using the appropriate analytical method for the specified BDAT* (i.e., total constituent analysis for destruction technologies and TCLP for stabilization/fixation technologies)? See Appendix B.
			Yes No NA
			* BDAT= best demonstrated available technology
	3.		the operating records, including analyses and quantities, complete 4/265.73]?
	•	Yes	<u>√</u> No
	4.	and kep	operating records contain copies of the notification, certification, demonstration (if applicable) from the generator? Records must be tuntil closure of unit.
		Yes	No Comments
в.	Sto:	rage	(268.50)
	1.	Are	prohibited wastes* stored on-site?
		Yes	No (If no, go to C, Treatment.)
•		tho	rohibited wastes are a subset of restricted wastes, i.e., they are use restricted wastes that are currently ineligible for land disposal $FR$ 31208, August 17, 1988].
	2.	If	yes, identify storage unit.
			Tanks Containers Other (Identify inappropriate storage unit(s)
	3.	Ar en	e all containers clearly marked to identify the contents and date(s) tering storage [268.50(a)(2)]?
		Ye	s <u>V</u> No NA

4.	Do operating records track the location, quantity of the wastes, and dates that the wastes enter and leave storage (264/265.73)?
	Yes No
5.	Do operating records agree with container labeling [268.50(a)(2) and 264/265.73]?
	Yes No NA
6.	Have tanks been emptied at least once per year since the applicable LDR regulations went into effect?
	Yes No NA
	If yes, do the operating records show that the volume of waste removed from tanks annually equals or is greater than the tank volume?
	Yes No
7.	Are all tanks clearly marked with a description of the contents, the quantity of wastes received, and date(s) entering storage, or is such information recorded and maintained in the operating record [268.50(a)(2)]?
	Yes No NA
8.	Have wastes been stored for more than 1 year since the applicable LDR regulations went into effect [268.50(c)]?
	Yes No NA
	If yes, can the facility show that such accumulation is necessary to facilitate proper recovery, treatment, or disposal?
	Yes _ No V NA _ has been stored since 8/22/88
	If yes, state how:
9.	Has liquid hazardous waste containing PCBs at concentrations greater than or equal to 50 ppm being stored:
-	a. In a facility meeting the TSCA criteria in 761.65(b)?
	Yes No NA
	b. More than one year [268.50(f)]?
	Yes No NA 3 Revised 10-20-89

<u></u>	Does the facility treat restricted wastes other than in surface
1.	impoundments?
	Yes No (If no, go to D, Surface Impoundments.)
2.	Describe the waste codes and treatment processes:
	Waste Code Treatment Processes
3.	Was dilution used as a substitute for treatment [268.3]?
	Yes No _ Comments
4.	Does the facility, in accordance with an acceptable waste analysis plan, test the residue from all treatment processes [268.7(b)]?
	Yes No Comments
	Have treatment standards or prohibition levels been met?
	Yes No Comments
,5.	Does the facility ship any waste or treatment residue to an off-site disposal facility?
	Yes No NA
	If yes, does the treatment facility provide notification and certification to the disposal facility [268.7(b)(4) and (5)]??
	Yes No (If yes, the Generator portion of the checklist must be completed.)
6.	If the waste or treatment residue will be further managed at a different treatment or storage facility, has the facility complied with the generator notice and certification requirements [268.7(a)]?

c.

Yes \_\_\_ No \_\_\_

7.	Does	the facility treat "soft hammer" wastes?
	Yes _	No (If no, go to 8.)
	a.	If yes, is the waste treated in accordance with the generator's certification/demonstration [268.8(c)(1)]?
		Yes No
	b.	Did the treatment facility certify that the "soft hammer" waste was treated in accordance with the generator's demonstration, [268.8(c)(1)]?
		Yes No
8.	Does trea	the facility ship any "soft hammer" waste to an off-site tment, recovery, disposal or storage facility?
	Yes	No NA
	gene rece	es, does the treatment facility send a copy of the crator's "soft hammer" demonstration and certification to the civing treatment, recovery, disposal or storage facility along with its standard certification [268.8(c)(2)]?
	Yes	No NA
-	Iden	atify waste codes and off-site facilities:
	Wa	aste Code Facility
9.	and	notifications, demonstrations, certifications (if applicable), results of waste analysis prepared by the generators, kept in the rating record until facility closure [264/265.73(b)]?
	Yes	No

ce impourulaits
Are prohibited wastes placed in surface impoundments for treatment?
Yes No List (If no, go to E, Land Disposal.)
Are evaporation or dilution the only recognizable treatment occurring in the surface impoundment?
Yes No
Did the facility submit to the Agency, the waste analysis plan, as well as, the certification of compliance with minimum technology and ground-water monitoring requirements?
Yes No
If the minimum technology requirements have not been met, has a waiver been granted for that unit?
Yes No NA
Have the Subpart F groundwater monitoring requirements been met?
Yes No NA
Are representative samples of the sludge and supermatant from the surface impoundment tested separately, acceptably, and in accordance wit the sampling frequency and analysis specified in the waste analysis plan?
Yes No
Attach test results.
Do the hazardous waste residues (sludges or liquids) exceed the treatment standards specified in 40 CFR 268, or where no treatment standards are established for a waste, the applicable prohibition levels?
Sludge Yes No Waste Code
Supernatant Yes No Waste Code
Provide the frequency of analyses conducted on treatment residues:

D.

<ol> <li>Does the operating record adequately document the results of waste analyses performed in accordance with 40 CFR 268?</li> </ol>
Yes No
10. Are sludge residues that exceed the treatment standards and/or prohibition levels removed adequately on an annual basis?
Yes No Comments
a. Are adequate precautions taken to protect liners, and do records indicate that liner integrity is inspected?
Yes No
b. Are residues subsequently managed in another surface impoundment
Yes No
c. Are residues treated prior to disposal?
Yes No Comments
If yes, are waste residues treated on-site or off-site?
On-site Off-site
Identify waste code and treatment method:
Waste Code Treatment Method
11. If supernatant is determined to exceed treatment standards, is annu- throughput greater than impoundment volume?
Yes No Comments

<b>~</b>	forc I	Disposa	1
Ε.		DISPUSA	ī

1.	Are restricted and/or prohibited wastes placed in land disposal units such as landfills, surface impoundments, waste piles, land treatment units, salt domes/beds, mines/caves, concrete vaults, or bunkers?
	Yes No V
	Note: Do not include surface impoundments addressed in D, Surface Impoundments.
	If yes, specify which units and what wastes each unit has received:
2.	Does the facility's operating record contain notices, certifications, and "soft hammer" demonstrations from generators/storers/treaters? These records must be maintained until facility closure.
	Yes No
3.	Does the facility obtain waste analysis data or test the wastes (according to the waste analysis plan) to determine that the wastes comply with the applicable treatment standards [268.7(c)]?
	Yes No
	If yes, at what frequency?
4.	If prohibited wastes that exceed the treatment standards are placed in land disposal units (excluding wastes subject to national capacity variances) [268.30(a)], does the facility have an approved waiver based on no migration petition [268.6], an approved case-by-case capacity extension [268.5], or variance from treatment standards [268.44]?
	Yes No
. 5.	Does the facility dispose of restricted wastes that are subject to a national capacity variance or the "soft hammer" provisions?
	Yes No Comments
	If yes, have the minimum technology requirements been met for all units receiving such wastes?
	Yes No

6.	Does the facility have notices [268.7(a)(3)] and records for disposed wastes that are subject to national capacity variances, case-by-case extensions [268.5], no migration petitions [268.6], or a variance from treatment standards?
	Yes No NA
7.	If the facility has a case-by-case extension, is the facility making progress as described in progress reports?
	Yes No NA
8.	Are restricted wastes placed in underground injection wells?
	Yes No List

5HS-12

#### 1 4 APR 1988

Mr. Joseph Scaff General Electric Company 709 West Wall Street Morrison, Illinois 61270

> Re: General Electric Company ILD 005 272 992

Dear Mr. Scaff:

The United States Environmental Protection Agency has reviewed the information which you submitted to this office on April 5, 1988. The stated actions appear to adequately address the land disposal restriction deficiency outlined in our March 15, 1988, Notice of Violation.

Your cooperation and efforts in this matter are appreciated. Should you have further questions, please feel free to contact Ms. Barbara Russell of my staff at (312) 353-7922.

Sincerely yours,

Paul E. Dimock, Chief IL/MI/WI Enforcement Program Section

cc: Glenn Savage, IEPA, FOS Harry Chappel, IEPA, CMS

5HS-12:BRUSSELL:4/13/88:ev DISK #2

			CONCURRENC	ES		
SYMBOL			PSD			
SURNAME	EN.	BR	 4-13-88			
DATE	1-13-88	4/13/48				
EPA Form 131	0-1 (12-70)				OFFICIA	AL FILE COPY



#### APPLIANCE CONTROL DEPARTMENT

GENERAL ELECTRIC COMPANY 

WEST WALL STREET 

MORRISON, ILLINOIS 61270 

(815) 772-2131 (815) 7/2-2 IV.

April 5, 1988

US EPA Region 5 230 S. Dearborn St. Chicago, IL 60604

Mr. William E. Muno Attention:

5HS-12

Notice of Violation, G.E. - ILD005272992

Dear Mr. Muno,

In response to violations:

- Failure to determine the appropriate treatability group of the waste as required by Section 268.41 and
- Failure to determine whether the waste exceeds 2. treatment standards as required by Section 268.7 (a).

I have enclosed a copy of "Notice of Land Disposal Restriction of Waste" form. This form has been used since 11/30/87 in conjunction with the uniform Hazardous Waste Manifest on shipments of our F001-F005 waste streams. form allows us to check ( $\checkmark$ ) what treatability group applies. We generate two waste streams in the F001-F005 category. One is waste 1,1,1 - trichloroethane generated from vapor degreasing, still bottoms and cold cleaning. The other is waste 1,1,2 - trichloro - 1,2,2 trifluoroethane (Freon) from vapor degreasing, still bottoms and cold cleaning. Based on knowledge of the solvent used in these degreasing/cleaning processes and past analytical data from the off-site recycler, we have determined these waste streams exceed treatment standards.

In response to violation:

Failure to revise the waste analysis plan to 3. include 40 CFR part 268 requirements in accordance with Section 265.13.

### GENERAL @ ELECTRIC

The following has been added to the Waste Analysis Plan: "Where applicable waste streams will be analyzed per 40 CFR, part 268, Appendix I - Toxicity Characteristic Leveling Procedure (TCLP) or use knowledge of the waste to determine if the waste is restricted from land disposal under 40 CFR, part 268."

These actions should demonstrate we have corrected the above cited violations.

Please note that our F001 waste streams have been going to off-site reclaimation since 4/7/82 which is over four and one-half years before the 11/8/86 land disposal restriction on solvent waste.

If you have any questions regarding this letter, please contact me at (815)-772-2131, extension 349.

Sincerely,

J.P. Skaff

Environmental/Safety Engineer

JPS:cp

Encl.

cc: TG Corneil

TL Fortener

#### NOTICE OF LAND DISPOSAL RESTRICTION OF WASTE

O: EPA II	J NO.:		
Designated Facility		esignated Facil	ity
Address			
Inne nu line line nu line line nu line line nu line line line line line nu line line line line nu line line line line line line line line	determined t tor hereby p	o be restricted rovides notice	that the waste i
PA Waste Type:(enter F001, F002, F003,	F004 or F00	05)	
•		TANDARDS (mg/1)	Check All
F001-F005 Solvents	Wastewater w/Solvents	All Other Solvent Waste	That Apply
Acetone	0.05	0.59	
-Butyl alcohol	5.0	5.0	
arbon disulfide	1.05	4.81	<del></del>
arbon tetrachloride	.05 .15	.96 .05	
hlorobenzene	2.82	.75	
resols (and cresylic acid) Cyclohexanone	.125	.75	
,2-dichlorobenzene	.68	.125	
Ethyl acetate	.05	.75	
Ethyl benzene	.05	.053	
Ethyl ether	.05	.75	
sobutano	5.0	5.0_	
Methano 1	.25	.75	
Methylene chloride	.20	.96	<del></del>
Methylene chloride(from pharmaceutical industry)	12.7	.96	<del></del>
Methyl ethyl ketone	0.05 0.05	0.75 0.33	<del>,,</del>
Methyl isobutyl ketone	0.65	0.33	
Nitrobenzene Pyridine	1.12	0.33	
Tetrachloroethylene	0.079	0.05	
Toluene	1.12	0.33	
1,1,1-Trichloroethane	1.05	0.41	
1,2,2-Trichloro - 1,2,2 trifluroethane	1.05	0.96	
Trichloroethylene	0.062	0.091	<del></del>
Trichlorofluoromethane	0.05	0.96	
Xy1ene	0.05	0.15	
•	EP.	4	
Cenerator Name:	1 D#	:	
Generator Representative Signature:			
Name & Title of Representative:			
	print or typ		
S-K Sample Number:			
a v agush a legithal.!			

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Joseph Scaff General Electric Company 709 West Wall Street Morrison, Illinois 61270

> Re: Notice of Violation General Electric Company ILD 005 272 992

Dear Mr. Scaff:

On November 22, 1987, Illinois Environmental Protection Agency (IEPA), representing the U.S. Environmental Protection Agency (U.S. EPA), conducted a Resource Conservation and Recovery Act (RCRA) inspection of the above-referenced facility. The purpose of the inspection was to determine the compliance status of your facility with respect to the applicable hazardous waste management requirements of RCRA, including Federal land disposal restrictions. The land disposal restrictions for F001-F005 waste solvents became effective on November 8, 1986, (reference 51 Federal Register 40636: revisions to 40 CFR Parts 260-265, 268, and 270-271) and for "California List" hazardous wastes on July 8, 1987, (reference 52 Federal Register 25760: revisions to Parts 262, 264, 265, 268, and 270-271).

With respect to the land disposal restrictions (40 CFR 268) section of the inspection, your facility was found to be a handler of spent solvents but not California List waste. Violations found during the inspection are as follows:

- 1. Failure to determine the appropriate treatability group of the waste as required by Section 268.41;
- 2. Failure to determine whether the waste exceeds treatment standards as required by Section 268.7(a); and
- 3. Failure to revise the waste analysis plan to include 40 CFR Part 268 requirements in accordance with Section 265.13.

A copy of the inspection report is enclosed for your records. Please submit to this office, within thirty (30) days of receipt of this Notice of Violation,

- 2 -

documentation demonstrating that the above-cited violations have been corrected and indicating what measures have been initiated to assure future compliance. Failure to correct the violation(s) may subject the facility to further Federal enforcement action.

If you have any questions regarding this correspondence, please contact Ms. Barbara Russell of my staff at (312) 353-7922.

Sincerely yours,

ORIGINAL SIGNED BY WILLIAM E. MUNO

William E. Muno, Chief RCRA Enforcement Section

Enclosure

cc: Harry Chappel, IEPA

Glenn Savage, IEPA

bcc: Paul Dimock

			CONCURRENC	ES L			
SYMBOL			240	ag	WEM		
SURNAME	OR	12.V	 1.1.4	3/11/88	3/11/88		
DATE	3/7/88	3/10/08	 3/10/88				
EDA Esta	1320-1 (12-70)					OFFICI	AL FILE COPY



#### 217/782-6762

Refer to: 1950350003 -- Whiteside County

Morrison/General Electric

ILD005272992

RCRA General

March 18, 1987

MAR 2 3 1987

U.S. EPA, REGION V

Karl E. Bremer, Chief
Technical Program Section
U.S. Environmental Protection Agency
Region V
230 South Dearborn
Chicago, Illinois 60604

Dear Mr. Bremer:

Enclosed you will find the following:

- 1. The Initial Screening for Environmental Significance form for the above referenced facility.
- 2. A copy of the Preliminary Assessment (EPA Form 2070-12) for the above referenced facility.
- 3. A copy of the Certification Regarding Potential Releases from Solid Waste Management Units for the above referenced facility and/or the reply the Agency received in response to our request for information regarding the above.
- 4. The following form was not on file at the IEPA for this facility: Notification of Hazardous Waste Site (EPA Form 8900-1) for the above referenced facility.

Based upon a review of the information available on the above referenced facility, the Agency has determined that this facility is not environmentally significant and that a Facility Management Plan should not be prepared. Please let us know if you do not agree with this determination.





Page 2

If you have any questions regarding this initial screening, please contact Eugene W. Dingledine of my staff at 217/785-2892.

Very truly yours,

Lawrence W. Eastep, P.E., Manager Permit Section Division of Land Pollution Control

LWE: EWD: 11h: 1901g/13-14

Enclosure

cc: Division File USEPA Region V -- Mary Murphy FOS Rockford Region

RECEIMED

FEB 07 1984

The Total out of the Total CA POTENTIAL HAZARDOUS WASTE SITE SEPA 9503503 PRELIMINARY ASSESSMENT PART 1 - SITE INFORMATION AND ASSESSMENT 01 STATE 02 SITE NUMBER II. SITE NAME AND LOCATION 01 SITE NAME (Legal, common, or descriptive name of site) 02 STREET, ROUTE NO., OR SPECIFIC LOCATION IDENTIFIER General Electric Co. 709 W Wall St. 04 STATE 05 ZIP CODE 06 COUNTY 07 COUNTY 08 CONG CODE DIST Morrison 6/270 Whiteside 09 COORDINATES LATITUDE 089 53 72.0 4148420 Morrison Quadrangle Turn south off Rte 30 onto Heaton St. Wall St. III. RESPONSIBLE PARTIES 01 OWNER (If known) 1101 Wall St., P.O. Box 2230 General Electric 04 STATE 05 ZIP CODE 06 TELEPHONE NUMBER Wayne 46804 219,428-2000 07 OPERATOR (If known and different from owner) General Electric Co 709 West Wall St. 10 STATE 11 ZIP CODE 12 TELEPHONE NUMBER (815) 772-2131 MOFFISON

13 TYPE OF OWNERSHIP (Check one) IL 61270 🕰 A. PRIVATE 🗆 B. FEDERAL: ☐ C. STATE ☐ D.COUNTY ☐ E. MUNICIPAL ☐ F. OTHER: \_\_\_ ☐ G. UNKNOWN 14 OWNER/OPERATOR NOTIFICATION ON FILE (Check all that apply)

\*\*A. RCRA 3001 DATE RECEIVED: 5 / 1 / 80 / MONTH DAY YEAR | B. UNCONTROLLED WASTE SITE (CERCLA 103 c) DATE RECEIVED: / MONTH DAY YEAR | C. NONE 01 ON SITE INSPECTION BY (Check all that apply)

□ A, EPA □ B. EPA CONTRACTOR X YES DATE 12 20 82 MONTH DAY YEAR □ D. OTHER CONTRACTOR ☐ E. LOCAL HEALTH OFFICIAL ☐ F. OTHER: CONTRACTOR NAME(S): 02 SITE STATUS (Check one) 03 YEARS OF OPERATION A. ACTIVE B. INACTIVE C. UNKNOWN **MUNKNOWN** O4 DESCRIPTION OF SUBSTANCES POSSIBLY PRESENT, KNOWN, OR ALLEGED Subveyers (Toxic, Persistant) PECEIVED Heavy Metals (Toxic) FEB 2.9 1994 CPH 1) 7 1984 05 DESCRIPTION OF POTENTIAL HAZARD TO ENVIRONMENT AND/OR POPULATION E.P.A. - D.L.P.C. STATE OF ILLINOIS Nonz V. PRIORITY ASSESSMENT D1 PRIORITY FOR INSPECTION (Check one. If high or medium is checked, complete Part 2 - Waste Information and Part 3 - Description of Hazardous Conditions and Incidents) C. LOW
(Inspect on time available basis) ☐ B. MEDIUM NONE
(No further action needed, complete current disposition form) VI. INFORMATION AVAILABLE FROM 02 OF (Agency/Organization) 03 TELEPHONE NUMBER IEPA/Div. of Land Vollution Control 1815,987-7404 05 AGENCY 06 ORGANIZATION 07 TELEPHONE NUMBER 08 DATE 12 17 33 TEPA OLPC 1815 1987-7404 EPA FORM 2070-12 (7-81)

9	FI	ΡΔ	
30			

## POTENTIAL HAZARDOUS WASTE SITE

I. IDENTIFICATION

<b>VE</b>			PRELIMINARY PART 2 - WAST	' ASSESSMENT E INFORMATION		OI STATE OZ SITE	NUMBER O 157. 797. L
II. WASTES	STATES, QUANTITIES, A	ND CHARACTER	RISTICS		<del></del>		
01 PHYSICAL:  A SOLID B. POWDI C SLUDG	STATES (Chack all that apply)  E SLURRY  ER. FINES   F LIQUID	02 WASTE QUAN (Measures must b TONS CUBIC YARDS	TITY AT SITE of waste quantities e independent:	03 WASTE CHARACTI A TOXIC B CORRO C RADIOA D PERSIS	E. SOLI SIVE F INFE CTIVE G FLAM	JBLE I HIGHLY CTIOUS J EXPLOS MMABLE K REACT	SIVE IVE PATIBLE
III. WASTE		NO OF DRUMS			<del></del>		<del></del>
CATEGORY	SUBSTANCE	LIA SAF	T	To			
SLU	SLUDGE	NAME	01 GROSS AMOUNT	02 UNIT OF MEASURE	7 .		
OLW	OILY WASTE		MANNOWN	1 7	yelantinan s	undige.	
SOL	SOLVENTS						
PSD	PESTICIDES		Murmoun	7	<u> </u>		<u>.</u>
occ	OTHER ORGANIC C	UEMICA: C					
100	INORGANIC CHEMIC		1				
ACD	ACIDS	JALS	Unknown				
BAS	BASES						
MES	HEAVY METALS		17.				
	OUS SUBSTANCES (See A		1Uniperson	<u> </u>			
01 CATEGORY	02 SUBSTANCE N		03 CAS NUMBER	I		T	LOGASASUSSOS
slu	7.		GASTOMBER	04 STORAGE/DISE	POSAL METHOD	05 CONCENTRATION	06 MEASURE OF CONCENTRATION
50L	3	o		100			
Soc		iethaner .	25323-39-1	DB-	<del>_</del>		
30C	trickloro tri Hour	Derhane	900	015			
MIES	strans!			1111			
11/1-7	Mercury		7439-97-6	DR_			
				· · · · · · · · · · · · · · · · · · ·			
			a grade to the				
V. FEEDSTO	OCKS (See Appendix for CAS Numb	ersj		. ¥		1	1
CATEGORY	01 FEEDSTOC	K NAME	02 CAS NUMBER	- CATEGORY	01 FEEDST	OCK NAME	00.046.000.000
FDS				FDS	V. 1 CCDO1	OURNAME	02 CAS NUMBER
FDS				<del></del>			
FDS				FDS			
FDS				FDS			
	S OF INFORMATION :		<u> </u>	FDS	· · · · · · · · · · · · · · · · · · ·		
VI. SOUNCE:	S OF INFORMATION (CHE	specific references, e.g	, state files, sample analysis,	reports )			
*							
							į

**SFPA** 

## POTENTIAL HAZARDOUS WASTE SITE

I. IDENTIFICATION

PART 3 - DESCR	PRELIMINARY ASSESSMENT IPTION OF HAZARDOUS CONDITIONS AND		O1 STATE	02 SITE NUMBER
	IS	INCIDE	ENTS	10000527992
A. GHOUNDWATER CONTACTOR				
03 POPULATION POTENTIALLY AFFECTED	02 LI OBSERVED (DATE:	1	POTENTIAL	
The state of the s	02 🗋 OBSERVED (DATE: 04 NARRATIVE DESCRIPTION	,	FOTENTIAL	ALLEGED
	None			
01   B. SURFACE WATER CONTAMINATION	02 C OBSERVED (DATE:			
03 POPULATION POTENTIALLY AFFECTED:	04 NARRATIVE DESCRIPTION	· )	POTENTIAL	C ALLEGED
	Mone			
01 C. CONTAMINATION OF AIR				
03 POPULATION POTENTIALLY AFFECTED	02 C OBSERVED (DATE:			
03 POPULATION POTENTIALLY AFFECTED:	02 □ OBSERVED (DATE: 04 NARRATIVE DESCRIPTION	)	POTENTIAL	C ALLEGED
	Nore			
01 □ D. FIRE/EXPLOSIVE CONDITIONS				
01 ☐ D. FIRE/EXPLOSIVE CONDITIONS 03 POPULATION POTENTIALLY AFFECTED:	02 □ OBSERVED (DATE:			
OVERTIBLE! APPECIED:	04 NARRATIVE DESCRIPTION	}	[] POTENTIAL	☐ ALLEGED
	None			
01 G E. DIRECT CONTACT				
03 POPULATION POTENTIALLY ASSESSED	02 (3 OBSERVED (DATE:	<del></del>		
03 POPULATION POTENTIALLY AFFECTED;	04 NARRATIVE DESCRIPTION	,	☐ POTENTIAL	ALLEGED
	None			٠
01 C F. CONTAMINATION OF SOIL				
03 AREA POTENTIALLY AFFECTED: (Acres)	02 ☐ OBSERVED (DATE: 04 NARRATIVE DESCRIPTION	)	POTENTIAL	ALLEGED
	Work			
	10000			
01 E. G. DRINKING WATER CONTAMINATION				
03 POPULATION POTENTIALLY AFFECTED:	02 [.] OBSERVED (DATE 04 NARRATIVE DESCRIPTION	)	L' POTENTIAL	C ALLEGED
·				
	None			
01) H WORKER EXPOSURE/INJURY				
3 WORKERS POTENTIALLY AFFECTED:	02 D OBSERVED (DATE		/** <b>P</b> • • • • • • • • • • • • • • • • • • •	
ALL ECIED:	04 NARRATIVE DESCRIPTION	)	☐ POTENTIAL	□ ALLEGED
	,			
	None			
1 1.71 POPULATION EXPOSURE/INJURY	00.0			
3 POPULATION POTENTIALLY AFFECTED:	02 [] OBSERVED (DATE:	}	[] POTENTIAL	() ALLEGED
			_ ,	- ALLEGED
	<i>p</i> :			
	Winds			

**\$EPA** 

#### **POTENTIAL HAZARDOUS WASTE SITE** PRELIMINARY ASSESSMENT PART 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

I. IDENTIFICATION 01 STATE 02 SITE NUMBER
T- BOLD 547292

IL HAZARDOUS CONDITIONS AND INCIDENTS (Cantin				
01   J. DAMAGE TO FLORA  04 NARRATIVE DESCRIPTION	02 C OBSERVED (DATE:	)	□ POTENTIAL	☐ ALLEGED
$\Lambda$ .	lone			
( •				
01   K. DAMAGE TO FAUNA  O4 NARRATIVE DESCRIPTION (Include name(s) of species)	02 G OBSERVED (DATE:	)	☐ POTENTIAL	☐ ALLEGED
_				
f	Vone			
01 L. CONTAMINATION OF FOOD CHAIN	02 - OBSERVED (DATE:	)	☐ POTENTIAL	☐ ALLEGED
04 NARRATIVE DESCRIPTION				
	None			
,				
01 ( ) M. UNSTABLE CONTAINMENT OF WASTES	02 C OBSERVED (DATE:	1	☐ POTENTIAL	☐ ALLEGED
(Spills:runoff standing liquids:leaking drums)	04 NARRATIVE DESCRIPTION		and a surprise of the second	L ALLOCE
	-			
ļ.	Vone			
OF CAN DAMPOR TO OFFICER PROPERTY	001100000000			
01 (3) N. DAMAGE TO OFFSITE PROPERTY 04 NARRATIVE DESCRIPTION	02 [] OBSERVED (DATE:	)	☐ POTENTIAL	☐ ALLEGED
	Λ. /			
	None			
01 C 0. CONTAMINATION OF SEWERS, STORM DRAINS.	. WWTPs 02 🗆 OBSERVED (DATE:	)	☐ POTENTIAL	☐ ALLEGED
04 NARRATIVE DESCRIPTION				
	None			
1	1 to 1 to 1 to 1 to 1			
01 ☐ P. ILLEGAL/UNAUTHORIZED DUMPING	02 GBSERVED (DATE:	1	□ POTENTIAL	☐ ALLEGED
04 NARRATIVE DESCRIPTION			J. Marien	- ALLEGED
i	Vone			
05 DESCRIPTION OF ANY OTHER KNOWN, POTENTIAL,	OR ALLEGED HAZAROS			
·				
III. TOTAL POPULATION POTENTIALLY AFFECTED:				
IV. COMMENTS				
V SOURCES OF INFORMATION OF				
V. SOURCES OF INFORMATION (Cite specific references, e. g				
IEVA files Rockford Regio				

#### APPLIANCE CONTROL DEPARTMENT

GENERAL ELECTRIC COMPANY ● WEST WALL STREET ● MORRISON, ILLINOIS 61270 ● (815) 772-2131

January 12, 1987

Mr. Lawrence Eastep
Division of Land Pollution Control
Permit Section
Illinois Environmental Protection Agency
2200 Churchill Road
Springfield, IL 62706

Subject: General Electric Corporation

Morrison, Illinois IEPA ID No. 1950350003 US EPA ID No. ILD005272992

Dear Mr. Eastep:

Enclosed is a copy of a certification regarding potential releases from solid waste management units signed 2/28/86 and mailed to:

RCRA Activities Region V P.O. Box A3587 Attention: AT & JG Chicago, IL 60690

I believe this should satisfy your request of such certification per your 12/29/86 letter regarding Closure Plan review.

Sincerely,

幻.P. Skaff

Environmental & Safety Engineer

JPS:cp

cc: T.G. Corneil

Bruce Mack (B & W)

RECENEU JAM 14 1987

### CERTIFICATION REGARDING POTENTIAL RELEASES FROM SOLID WASTE MANAGEMENT UNITS



FACILITY NAME: _	GENERAL ELECTRIC CO.	
EPA I.D. NUMBER: _	ILD005272992	
LOCATION CITY: _	MORRISON	
STATE:	ILLINOIS	
	the following solid waste ma	nagement units (existing or

 Are there any of the following solid waste management units (existing or closed) at your facility? NOTE - DO NOT INCLUDE HAZARDOUS WASTE UNITS CURRENTLY SHOWN IN YOUR PART A APPLICATION

		YES	_NO_
			X
٥	Landfill		X
•	Surface Impoundment	<u>:</u>	X
0	Land Farm		X
۰	Waste Pile		X
٥	Incinerator	X	
0	Storage Tank (Above Ground)		X
0	Storage Tank (Underground)	<del></del>	X
٥	Container Storage Area		X
٥	Injection Wells		X
0	Wastewater Treatment Units		_X
0	Transfer Stations		<u> </u>
0	Waste Recycling Operations		_X
0	Waste Treatment, Detoxification		_X
0	Other		X

2. If there are "Yes" answers to any of the items in Number 1 above, please provide a description of the wastes that were stored, treated or disposed of in each unit. In particular, please focus on whether or not the wastes would be considered as hazardous wastes or hazardous constituents under RCRA. Also include any available data on quantities or volume of wastes disposed of and the dates of disposal. Please also provide a description of each unit and include capacity, dimensions and location at facility. Provide a site plan if available.

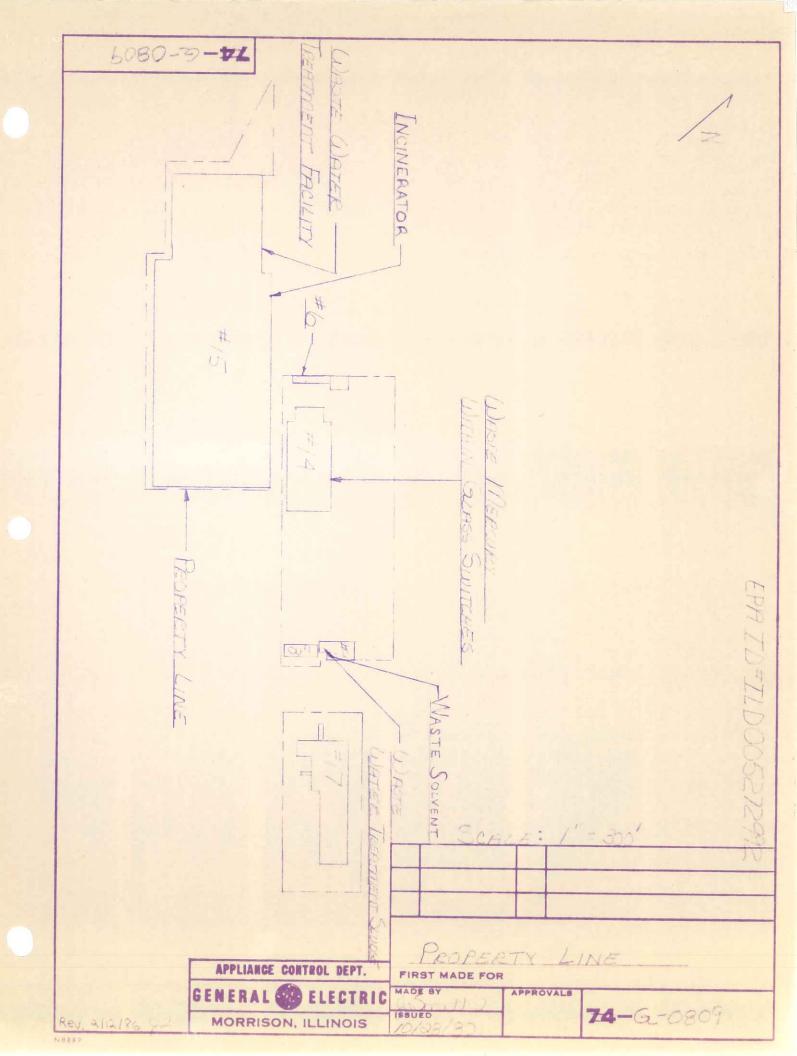
Incinerator, Illinois EPA Air Permit #195035AAB for burning non-hazardous paper &

wood related trash. The incinerator ashes are non-hazardous special waste disposed in Whiteside Co. Landfill Waste Stream #800972 (380 cu yds/yr). Container storage for waste solvents F001 & D001 was moved April 1983 from the fenced area north of Bldg. 6 to the southwest corner of Bldg. 9 where F006 is stored. This move was in response to an Illinois FPA inspection letter 3/31/83. This is only a container storage area. No waste has been or is disposed at this site. See attached site layout.

NOTE: Hazardous wastes are those identified in 40 CFR 261. Hazardous constituents are those listed in Appendix VIII of 40 CFR Part 261.

in y able to t	the units nour Part A on any pri he environm rring.	applicati or or cur	rent re	leases of	hazardo	is waste:	s or cons	tituent	- .s
Plea	se provide	the follo	wing in	formatio	ì				
b. c. d.	Date of rel Type of was Quantity or Describe na or tank, et	te releas volume o ture of s	of waste	release (i.e., s	d oill, ove	rflow, r	uptured	pipe	52 S
			7						
						- 9			
plea which that	regard to the see provide the would describe as as a second control of the second contro	(for each cribe the a result	h unit) e nature of such	any anal and ext release	ytical da ent of er s. Pleas	ita that ivironmer se focus	may be a ital cont on conce	vailabl aminati ntratio	e on ns
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plea which that haza	ese provide th would des exists as ardous wast	(for each cribe the a result	h unit) e nature of such	any anal and ext release	ytical da ent of er s. Pleas	ita that ivironmer se focus	may be a ital cont on conce	vailabl aminati ntratio	e on ns
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Nor I copredes the who the tru tie and 40	ertify under the series as ardous wasted as for submitimprisonme CFR 270.11(	r penalty my direct sure that n submitt system, n, the su ting fal nt for kn d))	of law tion or qualified. Bas or those info lowing vinager	that this supervisived persons is, to it I am awarmation.	s document in a minute propriet in continuity directly the best including	nt and a coordance of the perly gar of the perly continued by responsion my known there are given by the perly continued by the perly con	may be a stal cont on conce soil or attache with a ther and person or owledge a signification in the sible for owledge as significant in the sible for owledge as signification in the sible for owledge as significant in the sible for owl	nments we system evaluate person gather and belificant person of fire person to the person continuous person to the person continuous person to the person t	e on ins wat

If there are questions concerning this statement, please contact J.P. Skaff, Environmental & Safety Engineer. REV 8-1-85





Illinois Environmental Protection Agency • 2200 Churchill Road, Springfield, IL 62706

SPPLICATION FOR PERMIT RENEWAL/OPERATING PERMIT

OCTOBER 1, 1985

G E APPLIANCE CONTROL PRODUCTS DE ATTENTION: J A BERGES 709 M MALL ST

MORRISON

IL 61270

APPLICATION NO: TO NUMBER:

Fortener - FU - K-

73010378 195035AAB

3470208636

OPERATION OF:

BRUL'E INCINERATOR MODEL FG4-6 BI-71

LOCATION:

GENERAL ELECTRIC CO

709 W WALL ST

MORRISON

THE ABOVE REFERENCED OPERATING PERMIT WILL EXPIRE ON FEBRUARY 28, 1986 . THE AGENCY RECOMMENDS THAT YOU APPLY FOR A RENEWAL OF THIS OPERATING PERMIT AT LEAST NINETY (90) DAYS PRIOR TO ITS EXPIRATION.

IF YOUR OPERATION IS UNCHANGED, YOU MAY RENEW YOUR PERMIT BY SIGNING IN THE SPACE PROVIDED BELOW, KEEPING ONE COPY FOR YOUR RECORDS, AND RETURNING THIS CORRESPONDENCE TO THE AGENCY. WHEN DATED AND SIGNED BY THE AGENCY THIS APPLICATION WILL BE RETURNED TO YOU AND WILL BE YOUR PERMIT.

IF THERE HAS BEEN A CHANGE OF OWNERSHIP OR ADDRESS, PLEASE INDICATE THIS BY CORRECTING THE ABOVE INFORMATION. IF YOUR OPERATION HAS CHANGEBAPHOM CHATCH D DESCRIBED IN THE APPLICATION FILED WITH THE AGENCY, THEN YOU MUST USE APPROPRIATE FORMS TO DESCRIBE ALL CHANGES AS PART OF THE APPLICATION. (SEE ENCLOSED 'REQUEST' FOR PERMIT FORMS' APC-209).

IF THE OPERATION HAS BEEN PERMANENTLY DISCONTINUED OR INCLUDED IN ANOTHER PERMIT, PLEASE SEND A LETTER TO THE AGENCY WITHDRAWING THIS PERMIT. IF THE OPERATION HAS BEEN INCLUDED IN ANOTHER PERMIT, PLEASE PROVIDE THE PERMIT NUMBER OF THE NEW PERMIT(S) IN YOUR MITHDRAWAL LETTER.

I CERTIFY THAT THE ORIGINAL PERMIT INFORMATION REMAINS TRUE, CORRECT, AND CURRENT AND THAT I AM AUTHORIZED TO EXECUTE THIS APPLICATION FOR PERMIT RENEWAL).

T.W. BROWN - GENERAL MANAGER

SIGNATURE

DATE

PRINTED NAME AND TITLE OF SIGNER

FOR AGENCY USE ONLY

PERMIT EXPIRATION DATE:

DEC. 23.1990

PERMIT IS GRANTED TO OPERATE THE ABOVE REFERENCED EQUIPMENT SUBJECT TO STANDARD CONDITIONS ATTACHED HERETO AND ANY SPECIAL CONDITIONS OF THE PREVIOUSLY GRANTED OPERATING PERMIT.

> BHARAT MATHUR, MANAGER, PERMIT SECTION

DIVISION OF AIR POLLUTION CONTROL



217/182-6762

THUE 14, 1085 APPLICATION RECEIVEDS GOVESVIN PERMIT NUMBER - PARAPESHIPS GEROOF -PERMIT ISSUED TO:

WASTE STREAM NUMBER IN SERECT 

STRALDE, SEPVIN HIGHWAY 30 EAST

JAMES D SCHNENNARD THEGHARY SO EAST 阿尔克拉丁马马拉

. 11 01275

MORDISON

2 01277

WASTE WAMES ASHED WASTE CLASSIFICATION: MON-MARRONDOUS NOT SUBJECT TO FFEE

PERMIT TO RECEIVE THE IMPTEATED RACTE IN SERVETION.

DISPOSAL STITE: WHITESIDE COUNTY

-(EPA 01TE-190. 1-19981 #6001

STOPUSITION OF WASTER

经过延长 网络含苯铝三(各四七字),上面自由工区。 自自知为目录。 "明日" 这世纪的最后了一次的关系自《《图字日》与文字文学员教品的题述是图 OF REFUSE ABOVE GRADE (CODISPINAL)

WEIGHION: JOSEPH SKAEF

TEPA GENERATUR ROLLINGS AND SESSESSIONS

GRAPHAL ELECTRIC CURPAHY MASTE GENERATOR:

TOU WEST WALL ST

MUSTORING 6127

THIS PERMIT IS GRANTED SUBJECT TO THE ATTACHED OTANDARD CONSITERING SAME ANY BRECIAL CONDITIONS LISTED SFLOW.

LME : PAC. CO: GENERAL ELECTRIC COMPANY PERION: W

PERMIT SECTION

THISTON OF LAND POLLUTIAL MONTHUL

May 5, 1983

Illinois EPA
Division of Land Pollution Control
P.O. Box 915
Rockford, IL 61105

Attention: Mr. Robert Wengrow

Dear Mr. Wongrow,

In response to the March 31, 1983, letter regarding the inspection of our hazardous waste storage facility the following actions have been taken.

- 1. Copies of our contingency plan had been given to the local fire and police departments and the hospital in February, 1982. During the 12/20/82 inspection I was unable to locate the 2/8/82 letter confirming this. The contingency plan has been reviewed with the Chief of Police and Hospital Administrator. I have enclosed copies of a signed statement that documents this. The Fire Chief has been contacted but a meeting has not been set. When this step is completed I will notify you.
- A copy of our contingency plan was at our facility during the 12/20/82 inspection.
   I have enclosed a copy of our plan for your information.
- 3. The ignitable waste solvents were removed from the storage area along the north property line on 4/15/83. The new storage location will be in the southwest corner of building #9. See the site layout in the contingency plan.

To keep your office informed I have had two phone conversations with Jack Holzer. During the week of April 4 I called to verify I had received the letter and clarify the alleged violations. During the week of April 18 I called again to update Jack on our progress.

If you have any questions, please contact me.

. P. Skaff

Environmental & Safety Engineer

JPS:cp

Attach.

cc: T. G. Corneil